

SCANA CORP
Form U5S
April 29, 2005

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**SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549**

FORM U5S

ANNUAL REPORT

For the year ended December 31, 2004

Filed pursuant to the Public Utility Holding Company Act of 1935 by

**SCANA Corporation
1426 Main Street
Columbia, SC 29201**

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ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2004

Name of Company (and abbreviation used herein)	# Common Shares Owned	% Voting Power	Issuer Book Value	Owner's Book Value	Type of Business
(Dollars in Millions)					
SCANA Corporation (SCANA)	Publicly owned				Registered holding company
South Carolina Electric & Gas Company (SCE&G)	40,296,147	100	\$ 2,270	\$ 2,270	Electric and gas utility
SC Coaltech No. 1 LP(1)	n/a	40	8	2	Rule 58 energy-related
Coaltech No. 1 LP(2)	n/a	25			Rule 58 energy-related
South Carolina Generating Company, Inc. (GENCO)	1	100	80	80	Electric utility
South Carolina Fuel Company, Inc. (SCFC)	1	100			Nonutility-fuel and emission allowance procurement
South Carolina Pipeline Corporation (SCPC)	1,000	100	114	114	Rule 58 energy-related
SCANA Energy Marketing, Inc. (SEMI)	1	100	14	14	Rule 58 energy-related
PSNC Production Corporation	1,000	100	5	5	Rule 58 energy-related
SCANA Public Service Company, LLC	n/a	100	9	9	Rule 58 energy-related
SCANA Services, Inc.	1,000	100	5	5	Service company
SCANA Communications, Inc. (SCI)	1	100	162	162	Rule 58 energy-related
SCANA Communications Holdings, Inc. (SCH)	1,000	100	60	60	Exempt telecommunications company
FRC, LLC(3)	n/a	50	18	9	Rule 58 energy-related
Primesouth Inc. (PSI)	1,000	100	18	18	Rule 58 energy-related
Palmark, Inc.	1,000	100			Rule 58 energy-related
SCANA Resources, Inc. (SR)	1	100			Rule 58 energy-related
ServiceCare, Inc.	1,000	100	6	6	Rule 58 energy-related
SCANA Development Corporation (SDC)*	4	100	3	3	Rule 58 energy-related
Cogen South LLC(4)	n/a	50	21	10	Rule 58 energy-related
Public Service Company of North Carolina, Incorporated (PSNC)	1,000	100	514	514	Gas utility
Clean Energy Enterprises, Inc.	2,000	100			Rule 58 energy-related
PSNC Blue Ridge Corporation	1,000	100	5	5	Intermediate holding company
Pine Needle LNG Company, LLC(5)	n/a	17	52	9	Rule 58 energy-related
PSNC Cardinal Pipeline Company	1,000	100	10	10	Intermediate holding company
Cardinal Pipeline Company, LLC(6)	n/a	33.2	56	19	Rule 58 energy-related
SCG Pipeline, Inc.	100	100	16	16	Rule 58 energy-related
SCANA Corporate Security Services, Inc.(7)	1,000	100			Rule 58 energy-related

*

Denotes inactive company

- (1) SC Coaltech No. 1 LP is owned 59.99% (\$6 million) by USA Coaltech LP (limited partner), 0.01% by Coaltech LLC (general partner) and 40% (\$2 million) by SCE&G (limited partner).
- (2) Coaltech No. 1 LP is owned 56.25% ((\$0.3) million) by Square D Co. (limited partner), 17.75% (\$0.1 million) by Canadys Synfuel LLC (limited partner), 25% ((\$0.1) million) by SCE&G (limited partner) and 1% by US Coal LLC (general partner).
- (3) FRC, LLC is owned 50% by Palmetto Net, Inc. (\$8.9 million) and 50% by SCI (\$8.9 million).
- (4) Cogen South LLC is owned 50% (\$10.3 million) by SCANA and 50% (\$10.3 million) by MeadWestvaco.
- (5) Pine Needle LNG Company, LLC is owned 40% (\$20.7 million) by Piedmont Interstate Pipeline Company, 35% (\$18.1 million) by Transcarolina LNG Company, 17% (\$8.8 million) by PSNC Blue Ridge Corporation, 5% (\$2.6 million) by Hess LNG Company and 3% (\$1.6 million) by Municipal Gas Authority of Georgia.
- (6) Cardinal Pipeline Company, LLC is owned 45.3% (\$25.5 million) by TransCardinal Company, 33.2% (\$18.7 million) by PSNC Cardinal Pipeline Company and 21.5% (\$12.1 million) by Piedmont Intrastate Pipeline Company.
- (7) Incorporated in South Carolina on March 19, 2004 to provide security services to the subsidiaries of SCANA.

Note:

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In 2004 SCHI sold its investments in ITC^DeltaCom, Inc. and Knology, Inc.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

Name of Issuer	Title of Issue	Issued and Sold	Pledged Guaranteed Assumed	Interest Rate	Transaction Date	Proceeds	Commission Authorization
GENCO	Senior Secured Notes	\$ 100,000,000		5.49%	02/11/2004	\$ 100,000,000	Rule 52
SCE&G	Infrastructure Loan	35,400,000		*	Various	35,400,000	Rule 52
SCG Pipeline	Note (unsecured)	12,000,000		Variable	11/01/2003	12,000,000	Rule 52
SCG Pipeline	Note (unsecured)	1,750,000		Variable	12/01/2003	1,750,000	Rule 52
SCPC	Note (unsecured)	100,000,000		5.44%	10/01/2004	100,000,000	Rule 52

*An agreement with the South Carolina Transportation Infrastructure Bank (the Bank) and the South Carolina Department of Transportation (SCDOT) allows SCE&G to borrow funds interest-free from the Bank to construct a roadbed for SCDOT in connection with the Lake Murray Dam remediation project.

SCFC is party to a commercial paper credit agreement for borrowings up to \$125,000,000. The amount of commercial paper outstanding at December 31, 2004 was \$31,342,000. The maximum amount outstanding during 2004 was \$45,736,000 on January 1, 2004. The average daily interest rate during 2004 was 1.38%.

The registrant, SCE&G and SCPC are self-insured for the first \$500,000 for worker's compensation coverage guaranteed through a letter of credit (in lieu of a bond). PSNC is self-insured for the first \$200,000 for worker's compensation coverage guaranteed by a treasury note.

The above items do not include guarantees of system companies which have been authorized by Commission order under the Public Utility Holding Company Act of 1935, as amended, and which are subject to Rule 24 certificate filing requirements.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

Name of Issuer	Title of Issue	Number of Shares or Principal Amount				Extinguished (E) or Held for Further Disposition (D)	Commission Authorization or Exemption
		Acquired	Redeemed	Retired	Consideration		
SCE&G	First and Refunding Mortgage		100,000,000			E	Rule 42
SCE&G	Franchise Agreement			2,470,000	2,470,000	E	Rule 42
SCE&G	Infrastructure Loan			2,950,000	2,950,000	E	Rule 42
SCE&G	Department of Energy D&D Fund			448,803	448,803	E	Rule 42
PSNC	Senior Debenture (unsecured)			7,500,000	7,500,000	E	Rule 42
SCANA	Notes (unsecured)			50,000,000	50,000,000	E	Rule 42
SCPC	Notes (unsecured)			1,250,000	1,250,000	E	Rule 42
GENCO	Notes (unsecured)			3,700,000	3,700,000	E	Rule 42

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

Category 1

Investor	Number of Investments	Aggregate Investment	Description
SR	1	\$ 150,000	Investee provides loan capital to promote business and industry in South Carolina
SCE&G	1	\$ 60,000	Investee provides loan capital to promote business and industry in South Carolina

Category 2

Investor	Issuer	Investment	Shares	% Voting Power	Book Value	Description
SCHI	ITC^DeltaCom, Inc.	Warrants to purchase Common Stock	506,862		\$ 50,000	Telecommunications Section 34 exempt
SCHI	Magnolia Holding Company LLC	Common Shares	6,213,732		\$ 1,265,273	Telecommunications Section 34 exempt
PSI	West Texas Renewables LP	Limited Partnership	n/a		\$ 4,752,200	Electric generation
PSI	DFI Group Inc.	Operating capital	n/a		\$ 100,000	Fuel production

ITEM 6. OFFICERS AND DIRECTORS**Part I.****OFFICERS**

Symbols indicating the positions held by officers are as follows:

Assistant Secretary	AS	General Partner	GP
Assistant Treasurer	AT	Limited Partner	LP
Controller	C	Member	M
Corporate Compliance and Internal Auditing Officer	CCO	President	P
Chief Executive Officer	CEO	Risk Management Officer	RMO
Chief Financial Officer	CFO	Secretary	S
Chairman	CH	Senior Vice President	SVP
Chief Information Officer	CIO	Treasurer	T
Chief Operating Officer	COO	Vice Chairman	VCH
General Counsel	GC	Vice President	VP
General Manager	GM		

SCANA CORPORATION, 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, P, CEO	James P. Hudson	CCO
H. Thomas Arthur	SVP, GC, AS	Cathy Y. Kirven	T
Joseph C. Bouknight	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS
Mark R. Cannon	RMO		

SOUTH CAROLINA ELECTRIC & GAS COMPANY, 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	W. Keller Kissam	VP
H. Thomas Arthur	SVP, GC, AS	James M. Landreth	VP
Joseph C. Bouknight	SVP	Chares A. White	VP
Sarena D. Burch	SVP	Mark R. Cannon	RMO
Neville O. Lorick	P, COO	James P. Hudson	CCO
Kevin B. Marsh	SVP, CFO	Cathy Y. Kirven	T
Paul V. Fant	SVP	James E. Swan, IV	C
Stephen A. Byrne	SVP	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS
Martin K. Phalen	VP		

V. C. Summer Nuclear Station, P. O. Box 88, Jenkinsville, South Carolina 29065

Jeffrey B. Archie	VP		
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SC COALTECH NO. 1, LP, 823 McCalls Mill Road, Lexington, Kentucky 40515

COALTECH, LLC GP

Two Pierce Place, Itasca, Illinois 60143

USA Coal LP LP

1426 Main Street, Columbia, South Carolina 29201South Carolina Electric & Gas
Company LP**COALTECH NO. 1, LP, 5487 North Milwaukee Avenue, Chicago, Illinois 60630**

US Coal, LLC GP

1415 Roselle Road, Palatine, Illinois 60067

Square D Company LP

Two Pierce Place, Itasca, Illinois 60143

Canadys Synfuel LLC LP

1426 Main Street, Columbia, South Carolina 29201South Carolina Electric & Gas
Company LP**SOUTH CAROLINA GENERATING COMPANY, INC., 1426 Main Street, Columbia, South Carolina 29201**

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
Neville O. Lorick	P, COO	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

SOUTH CAROLINA FUEL COMPANY, INC., 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
Neville O. Lorick	P, COO	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

SOUTH CAROLINA PIPELINE CORPORATION, 105 New Way Road, Columbia, South Carolina 29223

Paul Fant	P, COO	Samuel L. Dozier	VP
George Fasano, Jr.	SVP, AT	Janet King	AS

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T

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Sarena D. Burch	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

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SCANA ENERGY MARKETING, INC., 1426 Main Street, Columbia, South Carolina 29203

William B. Timmerman	CH, CEO	Robert G. Edwards	VP
H. Thomas Arthur	SVP, GC, AS	Mark R. Cannon	RMO
Joseph C. Bouknight	SVP	James P. Hudson	CCO
George J. Bullwinkel, Jr.	P, COO	Cathy Y. Kirven	T
Sarena D. Burch	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

d/b/a SCANA ENERGY, Tower Place, Suite 750, 3340 Peachtree Road, Atlanta, Georgia 30326

George T. Devlin VP, GM

PSNC PRODUCTION CORPORATION, 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
George J. Bullwinkel, Jr.	P, COO	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS
Robert G. Edwards	VP		

SCANA PUBLIC SERVICE COMPANY LLC, 1426 Main Street, Columbia, South Carolina 29201

PSNC Production Corporation M

SCANA SERVICES, INC., 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO, P, COO	Jimmy E. Addison	VP
H. Thomas Arthur	SVP, GC, AS	Mark R. Cannon	RMO
Joseph C. Bouknight	SVP	J. Patrick Hudson	CCO
Sarena D. Burch	SVP	Cathy Y. Kirven	T
Stephen A. Byrne	SVP	Randal M. Senn	CIO
Sharon K. Jenkins	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Charles B. McFadden	SVP	Gina S. Champion	AS

105 New Way Road, Columbia, South Carolina 29223

George Fasano SVP

SCANA COMMUNICATIONS, INC., 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
George J. Bullwinkel	P, COO	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

**SCANA COMMUNICATIONS HOLDINGS, INC.
1426 Main Street, Columbia, South Carolina 29201**

William B. Timmerman	CH, CEO	Jimmy E. Addison	T
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S

200 West Ninth Street Plaza, Suite 600, Wilmington, Delaware 19801

Peter J. Winington

AT, AS

FRC, LLC, 1426 Main Street, Columbia, South Carolina 29201

George J. Bullwinkel, Jr. CH

454 S. Anderson Road, Suite 303, Rock Hill, South Carolina 29730James Johnson VCH Larry Vincent VP
Terry Metze S**PRIMESOUTH, INC., 111 Research Drive, Columbia, South Carolina 29221**

Maurice Dean Bain VP

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
Neville O. Lorick	P, COO	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

PALMARK, INC., 11 Research Drive, Columbia, South Carolina 29221

Maurice Dean Bain VP

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
Neville O. Lorick	P, COO	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

SCANA RESOURCES, INC., 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	James P. Hudson	CCO
H. Thomas Arthur	SVP, GC, AS	Cathy Y. Kirven	T
Joseph C. Bouknight	SVP	James E. Swan, IV	C
Kevin B. Marsh	P, COO, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS
Mark R. Cannon	RMO		

SERVICECARE, INC., 246 Stoneridge Drive, Suite 300, Columbia, South Carolina 29210

Steven Burns VP

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
George J. Bullwinkel, Jr.	P, COO	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

SCANA DEVELOPMENT CORPORATION, 1426 Main Street, Columbia, South Carolina 29201

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William B. Timmerman	CH, CEO	Kevin B. Marsh	SVP, CFO
H. Thomas Arthur	SVP, GC	Lynn M. Williams	S

COGEN SOUTH, LLC, 1426 Main Street, Columbia, South Carolina 29201

SCANA Corporation M

Post Office Box 118005, Charleston, South Carolina 29423-8005

Mead Westvaco Corporation M

SCANA CORPORATE SECURITY SERVICES, INC., 1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Kevin B. Marsh	CFO, T
H. Thomas Arthur	GC, AS	Lynn M. Williams	S

**PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
d/b/a PSNC ENERGY, 1426 Main Street, Columbia, South Carolina 29201**

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Sarena D. Burch	SVP	Cathy Y. Kirven	T
Joseph C. Bouknight	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

800 Gaston Road, Building A, Gastonia, North Carolina 28056

Jerry W. Richardson	P, COO	Judy Czerwinski	AS
D. Russell Harris	VP		

CLEAN ENERGY ENTERPRISES, INC., 800 Gaston Road, Building A, Gastonia, North Carolina 28056

Jerry W. Richardson	P, COO	Judy S. Czerwinski	AS
D. Russell Harris	VP		

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
Sarena D. Burch	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

PSNC BLUE RIDGE CORPORATION, 800 Gaston Road, Building A, Gastonia, North Carolina 28056

Jerry W. Richardson	P, COO	Judy S. Czerwinski	AS
D. Russell Harris	VP		

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
Sarena D. Burch	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

PINE NEEDLE LNG COMPANY, LLC, 2800 Post Oak Boulevard, Post Office Box 1396, Houston, Texas 77251-1396

Frank Ferazzi	CH	Russell Rush	S
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PSNC CARDINAL PIPELINE COMPANY, 800 Gaston Road, Building A, Gastonia, North Carolina 28056

Jerry W. Richardson	P, COO	Judy S. Czerwinski	AS
D. Russell Harris	VP		

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	Mark R. Cannon	RMO
H. Thomas Arthur	SVP, GC, AS	James P. Hudson	CCO
Joseph C. Bouknight	SVP	Cathy Y. Kirven	T
Sarena D. Burch	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS

CARDINAL PIPELINE COMPANY, LLC, 1915 Rexford Road, Post Office Box 33068, Charlotte, North Carolina 28233

Thomas E. Skains	M		
------------------	---	--	--

800 Gaston Road, Building A, Gastonia, North Carolina 28056

Bill Williams	M		
---------------	---	--	--

411 Fayetteville Street Mall PEB18C5, Post Office Box 1551, Raleigh, North Carolina 27602

Terry Davis	M		
-------------	---	--	--

Post Office Box 1396, Houston, Texas 77251-1396

Frank Ferazzi	M		
---------------	---	--	--

SCG PIPELINE, INC., 105 New Way Road, Columbia, South Carolina 29223

Paul Fant	P, COO	Janet King	AS
-----------	--------	------------	----

1426 Main Street, Columbia, South Carolina 29201

William B. Timmerman	CH, CEO	James P. Hudson	CCO
H. Thomas Arthur	SVP, GC, AS	Cathy Y. Kirven	T
Joseph C. Bouknight	SVP	James E. Swan, IV	C
Kevin B. Marsh	SVP, CFO	Lynn M. Williams	S
Jimmy E. Addison	VP	Gina S. Champion	AS
Mark R. Cannon	RMO		

DIRECTORS

SCANA CORPORATION

Bill L. Amick
 Amick Farms, Inc.
 Route 3, Box 140 HWY 178
 P. O. Box 2309
 Batesburg-Leesville, SC 29070-0309

W. Hayne Hipp
 The Liberty Corporation
 135 South Main Street
 P. O. Box 789
 Greenville, SC 29602

James A. Bennett
 First Citizens Bank
 Executive Office
 1225 Lady Street
 Columbia, SC 29201

Lynne M. Miller
 Environmental Strategies Consulting, LLC
 11911 Freedom Drive, Suite 900
 Reston, VA 20190

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William B. Bookhart, Jr.
Capital Bank
4901 Glenwood Avenue
Raleigh, NC 27612

Maceo K. Sloan
Sloan Financial Group, Inc.
103 West Main Street, Suite 400
Durham, NC 27701-3638

William C. Burkhardt
3100 NE 48th Court, Apt. 109
Lighthouse Point, FL 33064

Harold C. Stowe
Canal Holdings LLC
3700 Clay Pond Road, Suite 6
Myrtle Beach, SC 29579

Elaine T. Freeman
ETV Endowment of SC
401 East Kennedy St., Suite B-1
Spartanburg, SC 29302

William B. Timmerman
Chairman, President and
Chief Executive Officer
SCANA Corporation 19-8
Columbia, SC 29218

D. Maybank Hagood
William M. Bird and Co., Inc.
4210 Azalea Drive
P. O. Box 20040
Charleston, SC 29413

G. Smedes York
York Properties, Inc.
1900 Cameron Street
P. O. Box 10007
Raleigh, NC 27605

SOUTH CAROLINA ELECTRIC & GAS COMPANY(1)(2)

SC COALTECH NO. 1, LP

William D. Brown(3)

COALTECH NO. 1, LP

David S. O'Neill(4)

SOUTH CAROLINA GENERATING COMPANY, INC.(1)(2)

SOUTH CAROLINA PIPELINE CORPORATION(1)(2)

SCANA ENERGY MARKETING, INC.(1)(2)

PSNC PRODUCTION CORPORATION(1)(2)

SCANA PUBLIC SERVICE COMPANY LLC(1)(2)

SCANA SERVICES, INC.(1)(2)

SCANA COMMUNICATIONS, INC.(1)(2)

SCANA COMMUNICATIONS HOLDINGS, INC.

P. J. Winnington
300 Delaware Avenue, Suite 510
Wilmington, Delaware 19801

William B. Timmerman(2)
James A. Bennett(2)

FRC, LLC(5)

George J. Bullwinkel, Jr.
James Johnson

Terry Metze
Larry Vincent

PRIMESOUTH INC.(1)(2)

PALMARK, INC.(1)(2)

SCANA RESOURCES, INC.(1)(2)

SERVICECARE, INC.(1)(2)

SCANA DEVELOPMENT CORPORATION(1)(2)

COGEN SOUTH, LLC(6)

James M. Landreth
John D. Andrews

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED(1)(2)

CLEAN ENERGY ENTERPRISES, INC.(1)(2)

PSNC BLUE RIDGE CORPORATION(1)(2)

PINE NEEDLE LNG COMPANY, LLC

Arthur Corbin
104 Town Park Drive
Kennesaw, GA 30144

Frank Ferazzi
2800 Post Oak Boulevard
Post Office Box 1396
Houston, TX 77251-1396

Terry Davis
411 Fayetteville Street Mall PEB18C5
Post Office Box 1551
Raleigh, North Carolina 27602

Donald Lutken
One Allen Center
500 Dallas Street
Houston, Texas 77002

Russell Rush
2800 Post Oak Boulevard
Houston, Texas 77251-1396

Thomas E. Skains
1915 Rexford Road
Post Office Box 33068
Charlotte, North Carolina 28233

Bill Williams
800 Gaston Road, Building A
Gastonia, North Carolina 28056

PSNC CARDINAL PIPELINE COMPANY(1)(2)

CARDINAL PIPELINE COMPANY, LLC(7)

Terry Davis
Thomas E. Skains

Frank Ferazzi
Bill Williams

SCG PIPELINE, INC.(1)(2)

- (1) Directors are the same as for SCANA Corporation.
- (2) Business addresses of directors are the same as for SCANA Corporation.
- (3) Mr. Brown is the general partner for the partnership. His business address is 823 McCalls Mill Road, Lexington, Kentucky 40505.
- (4) Mr. O'Neill is the general partner for the partnership. His business address is 5487 N. Milwaukee Avenue, Chicago, Illinois 60630.
- (5) The business address for all members, except Mr. Bullwinkel, is 454 S. Anderson Road, Suite 303, Rock Hill, South Carolina 29730.
- (6)

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Mr. Landreth's address is 111 Research Drive, Columbia, South Carolina 29203. Mr. Andrews' business address is Post Office Box 118005, Charleston, South Carolina 29423-8005.

(7)

The business address for each director is the same as the applicable business address listed for Pine Needle LNG Company, LLC.

Part II.

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exemption Rule
James A. Bennett	First Citizens Bank	Executive Vice President and Director of Public Affairs	Pending no action letter
William C. Burkhardt	Capital Bank	Director	70(a)
Elaine T. Freeman	National Bank of South Carolina	Director	70(a)
Lynne M. Miller	Adams National Bank	Director	70(b)
Maceo K. Sloan	M&F Bancorp	Director	70(b)

Part III.

(a) The compensation of directors and executive officers of system companies:

Director Compensation**Board Fees**

Officers of SCANA who are also directors do not receive additional compensation for their service as directors. Since July 1, 2004, compensation for non-employee directors consists of the following:

an annual retainer of \$36,000 (60% of the annual retainer fee is paid in shares of SCANA common stock);

\$3,500 for each board meeting attended;

\$3,000 for attendance at a committee meeting held on a day other than a day a regular meeting of the Board is held;

\$300 for participation in a telephone conference meeting of 30 minutes or less, and \$600 for participation in a telephone conference exceeding 30 minutes;

\$3,000 for attendance at an all-day conference; and

reimbursement for expenses incurred in connection with all of the above.

Director Compensation and Deferral Plans

Since January 1, 2001, non-employee director compensation and deferrals have been governed by the SCANA Corporation Director Compensation and Deferral Plan. Amounts deferred by directors in previous years under the SCANA Voluntary Deferral Plan continue to be governed by that plan.

Under the Director Compensation and Deferral Plan, a director may elect to defer the 60% of the annual retainer fee required to be paid in SCANA common stock in a hypothetical investment in SCANA common stock, with distribution from the plan to be ultimately payable in actual shares of SCANA common stock. A director may also elect to defer the 40% of the annual retainer fee not required to be paid in stock and up to 100% of meeting attendance and conference fees with distribution from the plan to be ultimately payable in either SCANA common stock or cash. Amounts payable in SCANA common stock accrue earnings during the deferral period at SCANA's dividend rate, which amount may be elected to be paid in cash when accrued or retained to invest in hypothetical shares of SCANA common stock. Amounts payable in cash accrue interest earnings until paid.

Executive Officer Compensation

Base Salaries

Executive salaries are reviewed annually by the Human Resources Committee. Adjustments are made on the basis of an assessment of individual performance, relative levels of accountability, prior experience, breadth and depth of knowledge and changes in market pay practices.

Annual Incentive Plan

SCANA's Annual Incentive Plan promotes SCANA's pay-for-performance philosophy, as well as its goal of having a meaningful amount of executive pay "at-risk." Through this plan, financial incentives are provided in the form of annual cash bonuses.

Bonuses earned are based on the level of performance achieved. Award payouts calculated as a percentage of salary control point, may increase to a maximum of 1.5 times target if performance exceeds the goals established. Award payouts may decrease, generally to a minimum of one-half the target-level awards, if performance fails to meet established targets. Awards earned based on the achievement of pre-established goals may nonetheless be decreased if the Human Resources Committee determines that actual results warrant a lower payout.

For 2004, the Annual Incentive Plan placed equal emphasis on achieving profitability targets and meeting annual business objectives relating to such matters as efficiency, quality of service, customer satisfaction and progress toward SCANA's strategic objectives. The plan allows for an adjustment of an award based upon an evaluation of individual performance. Each award may be increased or decreased by no more than 20% based on the individual performance evaluation, but in no case may an award exceed the maximum payout of 1.5 times target.

Due to SCANA's accomplishment of its profitability targets and meeting its annual business objectives for 2004, participants in the plan received payouts for 2004.

Long-Term Equity Compensation Plan

The potential value of long-term incentive opportunities comprises a significant portion of the total compensation package for officers and key employees. The Human Resources Committee believes this approach to total compensation opportunities provides the appropriate focus for those officers and other key employees who are charged with the responsibility for managing the Company and achieving success for SCANA's shareholders. A portion of each executive's potential compensation consists of awards under the Long-Term Equity Compensation Plan. Long-term awards available to the committee under the plan include incentive and nonqualified stock options, stock appreciation rights (either alone or in tandem with a related option), restricted stock, performance units and performance shares. Certain of these awards may be granted subject to satisfaction of specific performance goals. For the 2004-2006 cycle, awards under the Long-Term Equity Compensation Plan consisted of performance shares and performance units.

Performance Share Awards

SCANA's performance share awards under the Long-Term Equity Compensation Plan pay bonuses to executives based on SCANA's Total Shareholder Return ("TSR") relative to a group of peer companies over a three-year period. The purpose of performance share awards is to ensure that executives are compensated only when shareholders gain.

TSR is stock price increase over the three-year period, plus cash dividends paid during that period, divided by stock price as of the beginning of the period. Comparing SCANA's TSR to the TSR of a group of other companies reflects SCANA's recognition that investors could have invested their funds in other entities and measures how well SCANA performed when compared to others in the group.

Performance Unit Awards

SCANA's performance unit awards under the Long-Term Equity Compensation Plan pay bonuses to executives based on increases in earnings per share from ongoing operations over a three-year period. The purpose of the performance unit awards is to tie a portion of the executive's potential compensation to success in the operations area. Earnings from ongoing operations are net earnings from operations excluding (i) the cumulative effect of mandated changes in accounting principles and (ii) the effect of sales of certain investments and assets, impairment charges related to certain investments and charges related to litigation.

2004 Compensation of Chief Executive Officer

For 2004, Mr. Timmerman's compensation consisted of the following:

Base salary of \$937,100 derived by reference to executive pay for the market group described on page 21. Mr. Timmerman's salary increase was based on his responsibilities as Chairman and Chief Executive Officer, external pay practices and the Human Resources Committee's assessment of his overall performance during the preceding year. Because this determination was subjective, no one factor was assigned a particular weighting by the committee.

For the year 2004, Mr. Timmerman's Annual Incentive Plan target award was 85% of the salary control point for his position. Mr. Timmerman's 2004 award was based on three factors: SCANA EPS, achievement of strategic plan objectives and the Human Resources Committee's subjective assessment of his individual performance. Performance in these factors resulted in Mr. Timmerman receiving a payout of 125% of target for the 2004 performance period.

In 2004, Mr. Timmerman's Long-Term Equity Compensation Plan target was set at 150% of the salary control point for his salary grade. This resulted in an award of 31,773 performance shares and 21,182 performance units for the period of 2004-2006. The amount of the award was determined by the Human Resources Committee based on Mr. Timmerman's salary, level of responsibility and competitive practices.

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Summary Compensation Table

Executive Officer of System Company	Name and Principal Position	Year	Annual Compensation			Long-Term Compensation		
			Salary (\$)	Bonus(1) (\$)	Other Annual Compensation(2) (\$)	Awards	Payouts	All Other Compensation(4) (\$)
						Securities Underlying Option/SARS (#)	LTIP Payouts(3) (\$)	
All System Companies	W. B. Timmerman Chairman, President and Chief Executive Officer SCANA	2004	931,583 (5)	948,494	7,788			101,040
		2003	858,219	718,493	5,754		1,150,242	97,150
		2002	751,228	760,949	16,435	219,200	536,884	44,614
SCANA Services & SCE&G	N. O. Lorick President and Chief Operating Officer SCE&G	2004	470,833	378,625	8,075			47,252
		2003	419,808	300,036	5,962		325,384	44,257
		2002	376,538	317,808	16,958	77,816	145,487	22,132
All System Companies	K. B. Marsh Senior Vice President and Chief Financial Officer SCANA	2004	470,833	378,625	1,282			47,252
		2003	419,808	300,036	928		325,384	44,257
		2002	375,384	317,808	10,183	77,816	209,432	22,063
SCANA Services & SCPC	G. J. Bullwinkel President and Chief Operating Officer South Carolina Pipeline Corporation	2004	389,583	247,625	5,257			36,943
		2003	346,411	212,575	3,904		169,634	31,382
		2002	305,332	176,628	13,993	42,341	146,345	17,860
SCANA Services & SCE&G	S. A. Byrne Senior Vice President-Nuclear Operations SCE&G	2004	362,728	225,660				33,366
		2003	323,351	180,675			169,634	30,993
		2002	285,385	191,339	9,000	42,992	146,345	16,663
All System Companies	H. T. Arthur* Senior Vice President and General Counsel	2004	343,333	210,438	6,993			32,690
		2003	360,950	180,675	5,106		169,634	33,603
		2002	297,115	191,339	15,830	42,992	146,345	17,367

- (1) Payments under the Annual Incentive Plan.
- (2) For 2004, other annual compensation consists of life insurance premiums on policies owned by named executive officers.
- (3) Payouts of performance share awards under the Company's Long Term Equity Compensation Plan.
- (4) All other compensation for all named executive officers consists solely of Company matching contributions to defined contribution plans, except for Mr. Arthur who retired as of January 3, 2005.
- (5) Reflects actual salary paid in 2004. Base salary of \$937,100 became effective on February 19, 2004.
- * Information with respect to a Consulting Agreement with Mr. Arthur and SCANA Corporation is described under "Consulting Agreement and Other Benefits" as listed in SCANA's Annual report on Form 10-K for the year ended December 31, 2004.

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(b) Interest in securities of system companies

The following table lists shares of SCANA common stock beneficially owned on January 20, 2005.

SHARE OWNERSHIP OF DIRECTORS, NOMINEES AND EXECUTIVE OFFICERS

Name	Amount and Nature of Beneficial Ownership of SCANA Common Stock*(1)(2)(3)(4)(5)	Name	Amount and Nature of Beneficial Ownership of SCANA Common Stock*(1)(2)(3)(4)(5)
B. L. Amick(6)	10,865	D. M. Hagood(6)	1,408
H. T. Arthur	89,091	W. H. Hipp	4,896
J. A. Bennett	2,523	N. O. Lorick	44,686
W. B. Bookhart, Jr.(6)	24,337	K. B. Marsh	44,020
J. C. Bouknight	177	L. M. Miller	3,603
G. J. Bullwinkel	76,409	F. P. Mood	900
S. D. Burch	23,012	M. K. Sloan(6)	4,678
W. C. Burkhardt(6)	12,142	H. C. Stowe(6)	2,500
S. A. Byrne	78,784	W. B. Timmerman	180,608
P. V. Fant	24,703	G. S. York	12,707
E. T. Freeman	11,568		

*

Each of the above owns less than 1% of the shares outstanding.

All directors and executive officers as a group (20 persons) total 724,483 shares, including 346,252 shares subject to currently exercisable options and options that will become exercisable within 60 days. Total percent of class outstanding is less than one percent.

- (1) Includes 6,864 shares owned by close relatives of Mr. Bookhart, the beneficial ownership of which he disclaims and 182 shares owned by Mr. Lorick.
- (2) Includes shares purchased through January 20, 2005, by the Trustee under SCANA's Stock Purchase Savings Plan.
- (3) Hypothetical shares acquired under the SCANA Director Compensation and Deferral Plan are not included in the above table. As of January 6, 2005, each of the following directors had acquired under the plan, the number of hypothetical shares following his or her name: Messrs. Amick-9,998, Bennett- 9,781, Burkhardt-11,835, Hagood-2,865, Hipp-9,701, Sloan-10,663, Stowe-10,034, York-11,123 and Ms. Miller-11,283.
- (4) Includes shares subject to options that are currently exercisable or that will become exercisable within 60 days in the following amounts: Messrs. Timmerman-123,067; Lorick-25,939; Marsh-25,939, Bullwinkel-42,407; Byrne-70,930 and Arthur-70,930.
- (5) Hypothetical shares acquired under the SCANA Executive Deferred Compensation Plan are not included in the above table. As of January 6, 2005, each of the following officers had acquired under the plan, the number of hypothetical shares following his or her name: Messrs. Timmerman-31,041; Bullwinkel-9,608; Lorick-6,855; Marsh-4,762, Byrne-3,993 and Arthur-5,547.
- (6) Human Resources Committee.

Option Exercises, Outstanding Options and Related Information

Aggregated Option/SAR Exercises in Last Fiscal Year and FY-End Option/SAR Values

(a)	(b)	(c)	(d)	(e)
Name	Shares Acquired On Exercise (#)	Value Realized (\$)	Number of Securities Underlying Unexercised Options/SARs At FY-End (#) Exercisable/Unexercisable	Value of Unexercised In-the-Money Options/SARs at FY-End (\$) (1) Exercisable/Unexercisable
W. B. Timmerman	261,534	1,956,678	50,000/73,067	594,000/868,036
N. O. Lorick	90,920	780,117	0/25,939	0/308,155
K. B. Marsh	100,215	878,895	0/25,939	0/308,155
G. J. Bullwinkel	25,000	234,402	31,166/14,113	358,508/161,689
S. A. Byrne			56,599/14,331	656,320/170,252
H. T. Arthur			56,599/14,331	656,320/170,252

(1) Based on the closing price of \$39.40 per share on December 31, 2004, the last trading day of the fiscal year.

Long-Term Incentive Plans Awards

The following table lists the performance share awards and the performance unit awards made in 2004 (for potential payment in 2007) under the Long-Term Equity Compensation Plan and estimated future payouts under that plan at threshold, target and maximum levels for each of the executive officers included in the Summary Compensation Table.

LONG-TERM INCENTIVE PLANS
AWARDS IN LAST FISCAL YEAR

Name	Number of Shares, Units or Other Rights(#)	Performance or Other Period Until Maturation or Payout	Estimated Future Payouts Under Non-Stock Price-Based Plans		
			Threshold (#)	Target (#)	Maximum (#)
W. B. Timmerman	31,773(1)	2004-2006	15,887	31,773	47,660
W. B. Timmerman	21,182(2)	2004-2006	10,591	21,182	31,773
N. O. Lorick	11,057(1)	2004-2006	5,529	11,057	16,586
N. O. Lorick	7,372(2)	2004-2006	3,686	7,372	11,058
K. B. Marsh	11,057(1)	2004-2006	5,529	11,057	16,586
K. B. Marsh	7,372(2)	2004-2006	3,686	7,372	11,058
G. J. Bullwinkel	7,991(1)	2004-2006	3,996	7,991	11,987
G. J. Bullwinkel	5,327(2)	2004-2006	2,664	5,327	7,991
S. A. Byrne	7,991(1)	2004-2006	3,996	7,991	11,987
S. A. Byrne	5,327(2)	2004-2006	2,664	5,327	7,991
H. T. Arthur	5,992(1)	2004-2006	3,996	7,991	11,987
H. T. Arthur	3,995(2)	2004-2006	2,664	5,327	7,991

(1) Performance Share Awards

(2) Performance Unit Awards

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Payouts on performance share awards will occur when SCANA's total shareholder return is in the top two-thirds of the Long-Term Equity Compensation Plan peer group for the period and will vary based on SCANA's ranking against the peer group. Executives will earn threshold payouts (50% of award) at the 33rd percentile of three-year performance. Target payouts (100% of award) will be made at the 50th percentile of three-year performance. Maximum payouts (150% of award) will be made when performance is at or above the 75th percentile of the peer group. Payments will be made on a sliding scale for performance between threshold and target and target and maximum. No payouts will be earned if performance is at less than the 33rd percentile. Awards are designated as target shares of SCANA common stock and may be paid in stock or cash or a combination of stock and cash.

Payouts on performance unit awards will occur when SCANA's three-year average growth in earnings per share from ongoing operations equals or exceeds 2%. Executives will earn threshold payments (50% of award) at 2% average growth, target payments (100% of award) at 4% average growth and maximum payouts (150% of award) at 6% average growth. No payouts will occur if average growth in earnings per share from ongoing operations over the period is less than 2%. Awards are designated as target units of SCANA common stock and may be paid in stock or cash or a combination of stock and cash at SCANA's discretion.

Defined Benefit Plans

SCANA has a tax qualified defined benefit retirement plan (the "Retirement Plan"). The plan has a mandatory cash balance benefit formula for employees hired on or after January 1, 2000. Effective July 1, 2000, SCANA employees hired prior to January 1, 2000 were given the choice of remaining under the Retirement Plan's final average pay formula or switching to the cash balance formula. All the executive officers named in the Summary Compensation Table elected to participate under the cash balance formula of the plan.

The cash balance formula is expressed in the form of a hypothetical account balance. Account balances are increased monthly by interest and compensation credits. The interest rate used for accumulating account balances is determined annually and is equal to the average rate for 30-year Treasury Notes for December of the previous calendar year. Compensation credits equal 5% of compensation under the Social Security wage base and 10% of compensation in excess of the Social Security wage base.

In addition to its Retirement Plan for all employees, SCANA has Supplemental Executive Retirement Plans ("SERPs") for certain eligible employees, including officers. A SERP is an unfunded plan that provides for benefit payments in addition to benefits payable under the qualified Retirement Plan in order to replace benefits lost in the Retirement Plan because of Internal Revenue Code maximum benefit limitations.

Termination, Severance and Change in Control Arrangements

SCANA maintains an Executive Benefit Plan Trust. The purpose of the trust is to help retain and attract quality leadership in key SCANA positions. The trust holds SCANA contributions (if made) which may be used to pay the deferred compensation benefits of certain directors, executives and other key employees of SCANA in the event of a Change in Control (as defined in the trust). The current executive officers included in the Summary Compensation Table participate in all the plans listed below which are covered by the trust.

- (1) SCANA Corporation Executive Deferred Compensation Plan
- (2) SCANA Corporation Supplemental Executive Retirement Plan
- (3) SCANA Corporation Long-Term Equity Compensation Plan
- (4) SCANA Corporation Annual Incentive Plan
- (5) SCANA Corporation Key Executive Severance Benefits Plan

(6)

SCANA Corporation Supplementary Key Executive Severance Benefits Plan

The Key Executive Severance Benefits Plan and each of the plans listed under (1) through (4) provide for payment of benefits in a lump sum to the eligible participants immediately upon a Change in Control, unless the Key Executive Severance Benefits Plan is terminated prior to the Change in Control. In contrast, the Supplementary Key Executive Severance Benefits Plan is operative for a period of 24 months following a Change in Control where the Key Executive Severance Benefits Plan is inoperative because it was terminated before the Change in Control. The Supplementary Key Executive Severance Benefits Plan provides benefits in lieu of those otherwise provided under plans (1) through (4) if: (i) the participant is involuntarily terminated from employment without "Just Cause," or (ii) the participant voluntarily terminates employment for "Good Reason" (as these terms are defined in the Supplementary Key Executive Severance Benefits Plan).

Benefit distributions relative to a Change in Control, as to which either the Key Executive Severance Benefits Plan or the Supplementary Key Executive Severance Benefits Plan is operative, include an amount equal to estimated federal, state and local income taxes and any estimated applicable excise taxes owed by the plan participants on those benefits.

The benefit distributions under the Key Executive Severance Benefits Plan would include the following three benefits:

An amount equal to three times the sum of: (i) the participant's annual base salary in effect as of the Change in Control and (ii) the officer's target annual incentive award in effect as of the Change in Control under the Annual Incentive Plan.

An amount equal to the projected cost for medical, long-term disability and certain life insurance coverage for three years following the Change in Control as though the participant had continued to be a SCANA employee.

An amount equal to the participant's Supplemental Executive Retirement Plan benefit accrued to the date of the Change in Control, increased by the present value of projected benefits that would otherwise accrue under the plan (based on the plan's actuarial assumptions) assuming that the participant remained employed until reaching age 65 and offset by the value of the participant's Retirement Plan benefit.

Additional benefits payable upon a Change in Control where the Key Executive Severance Benefits Plan is operable are:

A benefit distribution of all amounts credited to the participant's Executive Deferred Compensation Plan account as of the date of the Change in Control.

A benefit distribution under the Long-Term Equity Compensation Plan equal to 100% of the target performance share and performance unit awards for all performance periods not completed as of the date of the Change in Control, if any.

Under the Long-Term Equity Compensation Plan, all nonqualified stock options awarded would become immediately exercisable and remain exercisable throughout their term.

A benefit distribution under the Annual Incentive Plan equal to 100% of the target award in effect as of the date of the Change in Control.

The benefits and their respective amounts under the Supplementary Key Executive Severance Benefits Plan would be the same except that the benefits payable with respect to the Executive Deferred Compensation Plan would be increased by the prime rate published in the Wall Street Journal most nearly preceding the date of the Change in Control plus 3% calculated until the end of the month preceding the month in which the benefits are distributed.

(c) Contracts and transactions with system companies:

During 2004, SCANA incurred advertising expenses of \$75,412 (including the value of non-utility in-kind services provided by SCANA and its subsidiaries) for services provided by subsidiaries of The Liberty Corporation. SCANA's management believes that these services, a significant portion of which were arranged through the use of an independent third-party advertising agency, were provided at competitive market rates. Mr. Hipp is Chairman and Chief Executive Officer and a director of The Liberty Corporation. It is anticipated that similar transactions will occur in the future.

(d) Indebtedness to system companies: None

(e) Participation in bonus and profit-sharing arrangements and other benefits: Described previously at (a) and (b).

(f) Rights to indemnity.

Directors and officers of SCANA and its wholly owned subsidiaries are insured under a directors and officers liability policy issued by AEGIS Insurance Services, Inc. The policy is for the period October 31, 2004 through October 31, 2005.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

(1)

Expenditures, disbursements or payments, directly or indirectly, in money, goods or services, to or for the account of any political party, candidate for public office or holder of such office, or any committee or agent thereof.

<u>Recipient</u>	<u>Amount</u>
CONGRESSIONAL BLACK CAUCUS AND LEADERSHIP INSTITUTE	\$ 50,000
SC STATE REPUBLICAN PARTY BUILDING FUND	20,000

SCANA and its subsidiaries have established political action committees and have incurred, in connection with the provisions of the Federal Election Campaign Act, certain costs for the administration of such committees.

(2)

Expenditures, disbursements or payments, directly or indirectly, in money, goods or services, to or for the account of any citizens group or public relations counsel.

<u>Company</u>	<u>Recipient</u>	<u>Purpose</u>	<u>Account Charged</u>	<u>Amount</u>
SCANA	JEFF DICKERSON	PUBLIC RELATIONS	921	\$ 67,400
SCANA	MCRAE COMM.	PUBLIC RELATIONS	921	89,770
SCANA	SC POLICY COUNCIL	MEMBERSHIP	426	50,000
SCANA	CENTRAL CAROLINA ECONOMIC DEV. ALLIANCE	SUPPORT	921	25,000
SCANA	CHARLESTON REGIONAL DEV. ALLIANCE	SUPPORT	921	25,000
SCANA	CHAMPIONS FOR EDUCATION	SPONSORSHIP	921	54,940
SCANA	CITY CENTER PARTNERSHIP	CONTRIBUTION	921	25,000
SCANA	CITIZENS FOR COMMUNITY IMPROVEMENT	SUPPORT	921	35,000
SCANA	CLEMSON UNIVERSITY FOUNDATION	SUPPORT	921	10,000
SCANA	SC WORLD TRADE CENTER	SUPPORT	921	20,000
SCANA	CITIZENS FOR LEXINGTON COUNTY PROPERTY TAX RELIEF	SUPPORT	921	10,000
SCANA	GREATER BEAUFORT CHAMBER OF COMERCE	SUPPORT	921	10,000
SCANA	GREATER COLUMBIA CHAMBER OF COMMERCE	SUPPORT	921	62,500
SCANA	GREATER SUMMERVILLE CHAMBER OF COMMERCE	SUPPORT	921	10,000
SCANA	CHARLESTON METRO CHAMBER	SUPPORT	921	10,000
SCANA	ENGENUITY SC	SUPPORT	921	10,000
SCANA	BIPEC	SPONSORSHIP	426	10,000
SCANA	MISC 21 ITEMS LESS THAN \$10,000	COMMUNITY DEV. & EDUC	921	66,750

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I

Transaction	Serving Company	Receiving Company	Compensation (in Thousands)	Contract Date	In Effect at December 31, 2004
(Note)	SCE&G	SCPC	\$ *	(Note)	Yes
(Note)	SCE&G	SEMI	*	(Note)	Yes
(Note)	SCE&G	SEGA	*	(Note)	Yes
(Note)	SCE&G	SCI	*	(Note)	Yes
(Note)	SCE&G	PSI	*	(Note)	Yes
(Note)	SCE&G	SVCI	*	(Note)	Yes
(Note)	SCE&G	SCG	*	(Note)	Yes
(Note)	SEMI	SCPC	*	(Note)	Yes
(Note)	PSNC	SEMI	*	(Note)	Yes
(Note)	PSNC	SCPC	*	(Note)	Yes
(Note)	PSNC	SCVI	*	(Note)	Yes
(Note)	SCPC	SCI	*	(Note)	Yes
(Note)	SCPC	SCG	546	(Note)	Yes
(Note)	SCPC	SCE&G	465	(Note)	Yes
(Note)	SCPC	SEMI	*	(Note)	Yes
(Note)	SCPC	PSNC	*	(Note)	Yes
(Note)	SCPC	SVCI	*	(Note)	Yes
(Note)	SCPC	SCI	*	(Note)	Yes
(Note)	SEGA	PSNC	*	(Note)	Yes
(Note)	SEGA	SCE&G	291	(Note)	Yes
(Note)	SCG	SEMI	*	(Note)	Yes
(Note)	SCG	SCPC	*	(Note)	Yes
Carolina Research Park rent	SCE&G	PSI	*	Aug 2002-2007	Yes
Palmetto Center rent	SCE&G	SCI	324	Jan-Dec 2004	Yes
Site and pole leases and related operating agreements	SCE&G	SCI	*	Jan-Dec 2004	Yes
Leeds Avenue rent	SCE&G	SVCI	*	Jul 1999-Jun 2019	Yes
Site lease	GENCO	SCI	*	Jan-Dec 2004	Yes
Tower space rent	SCI	SCE&G	*	Jan-Dec 2004	Yes
Tower space rent	SCI	SCPC	*	Jan-Dec 2004	Yes
Maintenance contract	PSI	SCE&G	5,468	Jan 1998-Sep 2005	Yes
Rental of Facility	SDC	SCE&G	128	Aug 2002-2007	Yes

*

Consideration is less than \$100,000.

Note: SCANA Corporation system companies have agreements with each other pursuant to which the system companies reimburse each other for the full cost of services, personnel and facilities provided by another system company.

Part II

None

Part III

None

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

None

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SCANA CORPORATION
CONDENSED CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SOUTH CAROLINA GENERATING COMPANY, INC.	SOUTH CAROLINA FUEL COMPANY, INC.	SOUTH CAROLINA PIPELINE CORP.	SCG PIPELINE INC.	SCANA DEVELOPMENT CORPORATION	SCANA COMMUNICATIONS, INC.	
ASSETS									
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$ 6,762	\$ 5,283	\$ 296	\$ 42	\$ 216	\$ 30		\$	
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	216	82						3	39
CURRENT ASSETS:									
CASH AND TEMPORARY INVESTMENTS	120	15	8	(3)	3	1			4
OTHER CURRENT ASSETS	1,029	366	25	55	126	1			60
TOTAL CURRENT ASSETS	1,149	381	33	52	129	2			64
DEFERRED DEBITS	869	820	12	1	12			2	
TOTAL	\$ 8,996	\$ 6,566	\$ 341	\$ 95	\$ 357	\$ 32		\$ 5	103
CAPITALIZATION & LIABILITIES									
STOCKHOLDERS' INVESTMENT:									
COMMON EQUITY (DEFICIT)	\$ 2,451	\$ 2,164	\$ 81	\$	\$ 114	\$ 16		\$ 3	162
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	106	106							
TOTAL STOCKHOLDERS' INVESTMENT	2,557	2,270	81		114	16		3	162
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	9	9							
LONG-TERM DEBT, NET	3,186	1,819	162		110	14			
TOTAL CAPITALIZATION (DEFICIT)	5,752	4,098	243		224	30		3	162
CURRENT LIABILITIES	1,190	793	7	93	91	(2)		2	(64)
DEFERRED CREDITS	2,054	1,675	91	2	42	4			5
TOTAL	\$ 8,996	\$ 6,566	\$ 341	\$ 95	\$ 357	\$ 32		\$ 5	103

SCANA CORPORATION

CONDENSED CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2004
(MILLIONS OF DOLLARS)

	PRIME SOUTH INC.	SCANA ENERGY MARKETING, INC.	SCANA RESOURCES INC.	SERVICECARE, INC.	SCANA CORPORATION	SCANA SERVICES, INC.	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED	ELIMINATIONS
ASSETS								
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$	\$	\$	\$	\$	\$	\$	895 \$
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION		5	8		3,225	38	27	(3,211)
CURRENT ASSETS:								
CASH AND TEMPORARY INVESTMENTS		10	25	1	49	6	1	
OTHER CURRENT ASSETS		9	247		2	172	117	220 (371)
TOTAL CURRENT ASSETS		19	272	1	2	221	123	221 (371)
DEFERRED DEBITS			6			9	2	43 (38)
TOTAL	\$	24 \$	286 \$	1 \$	2 \$	3,455 \$	163 \$	1,186 \$ (3,620)
CAPITALIZATION & LIABILITIES								
STOCKHOLDERS' INVESTMENT:								
COMMON EQUITY (DEFICIT)	\$	18 \$	14 \$	1 \$	6 \$	2,451 \$	6 \$	513 \$ (3,098)
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)								
TOTAL STOCKHOLDERS' INVESTMENT		18	14	1	6	2,451	6	513
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)								
LONG-TERM DEBT, NET						921		274 (114)
TOTAL CAPITALIZATION (DEFICIT)		18	14	1	6	3,372	6	787 (3,212)
CURRENT LIABILITIES		5	268		(4)	72	131	169 (371)
DEFERRED CREDITS		1	4			11	26	230 (37)

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	PRIME SOUTHWEST ENERGY INC.	SCANA ENERGY MARKETING INC.	SCANA RESOURCES	SERVICE CARE INC.	SCANA CORPORATION	SCANA SERVICES INC.	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED	ELIMINATIONS
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TOTAL	\$ 24	\$ 286	\$ 1	\$ 2	\$ 3,455	\$ 163	\$ 1,186	(3,620)
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SOUTH CAROLINA ELECTRIC & GAS COMPANY
CONDENSED CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	SOUTH CAROLINA ELECTRIC & GAS COMPANY 10-K	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SOUTH CAROLINA FUEL COMPANY, INC.	SOUTH CAROLINA GENERATING COMPANY, INC.	ELIMINATIONS
ASSETS					
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$ 5,621	\$ 5,283	\$ 42	\$ 296	\$
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	82	82			
CURRENT ASSETS:					
CASH AND TEMPORARY INVESTMENTS	20	15	(3)	8	
OTHER CURRENT ASSETS	424	366	55	25	
TOTAL CURRENT ASSETS	444	381	52	33	(22)
DEFERRED DEBITS	833	820	1	12	
TOTAL	\$ 6,980	\$ 6,566	\$ 95	\$ 341	\$ (22)
CAPITALIZATION & LIABILITIES					
STOCKHOLDERS' INVESTMENT:					
COMMON EQUITY	\$ 2,164	\$ 2,164	\$	\$ 81	\$
PREFERRED STOCK (NOT SUBJECT TO PURCHASE OR SINKING FUNDS)	106	106			
TOTAL STOCKHOLDERS' INVESTMENT	2,270	2,270		81	
PREFERRED STOCK (SUBJECT TO PURCHASE OR SINKING FUNDS)	9	9			
LONG-TERM DEBT, NET	1,981	1,819		162	
TOTAL CAPITALIZATION	4,260	4,098		243	
MINORITY INTEREST	81	81			
CURRENT LIABILITIES	871	793	93	7	(22)
DEFERRED CREDITS	1,768	1,675	2	91	
TOTAL	\$ 6,980	\$ 6,566	\$ 95	\$ 341	\$ (22)

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PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED

CONDENSED CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED 10-K	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED	BLUE RIDGE	CLEAN ENERGY	PSNC CARDINAL	ELIMINATIONS
ASSETS						
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$ 895	\$ 895	\$	\$	\$	\$
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	27	22	9		18	(22)
CURRENT ASSETS:						
CASH AND TEMPORARY INVESTMENTS	9	1				8
OTHER CURRENT ASSETS	217	220				(3)
TOTAL CURRENT ASSETS	226	221				5
DEFERRED DEBITS	43	43				
TOTAL	\$ 1,191	\$ 1,181	9	\$	18	\$ (17)
CAPITALIZATION & LIABILITIES						
STOCKHOLDERS' INVESTMENT:						
COMMON EQUITY	\$ 513	\$ 513	6	\$	10	\$ (16)
TOTAL STOCKHOLDERS' INVESTMENT	513	513	6		10	(16)
LONG-TERM DEBT, NET	274	274	1		5	(6)
TOTAL CAPITALIZATION	787	787	7		15	(17)
CURRENT LIABILITIES	174	169				5
DEFERRED CREDITS	230	225	2		3	
TOTAL	\$ 1,191	\$ 1,181	9	\$	18	\$ (17)

SCANA ENERGY MARKETING, INC.
CONDENSED CONSOLIDATING BALANCE SHEET
FOR THE YEAR ENDED DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	SCANA ENERGY MARKETING, INC. CONSOLIDATED	SCANA ENERGY MARKETING, INC.	PSNC PRODUCTION CORPORATION	ELIMINATIONS
ASSETS:				
UTILITY PLANT, NET OF ACCUMULATED DEPRECIATION	\$	\$	\$	\$
OTHER PROPERTY AND INVESTMENTS, NET OF ACCUMULATED DEPRECIATION	8	12		(4)
CURRENT ASSETS:				
CASH AND TEMPORARY INVESTMENTS	25	21	4	
OTHER CURRENT ASSETS	247	235	12	
TOTAL CURRENT ASSETS	272	256	16	
DEFERRED DEBITS	6	6		
TOTAL	\$ 286	\$ 274	\$ 16	\$ (4)
CAPITALIZATION & LIABILITIES				
STOCKHOLDERS' INVESTMENT:				
COMMON EQUITY	\$ 14	\$ 14	\$ 4	\$ (4)
TOTAL STOCKHOLDERS' INVESTMENT	14	14	4	(4)
TOTAL CAPITALIZATION	14	14	4	(4)
CURRENT LIABILITIES	266	256	12	
DEFERRED CREDITS	6	4		
TOTAL	\$ 286	\$ 274	\$ 16	\$ (4)

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SCANA CORPORATION

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS AND RETAINED EARNINGS

FOR THE YEAR ENDED DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SOUTH CAROLINA GENERATING COMPANY, INC.	SOUTH CAROLINA FUEL COMPANY, INC.	SOUTH CAROLINA PIPELINE CORP. CONSOLIDATED	SCG PIPELINE, INC.	SCANA DEVELOPMENT CORPORATION	SCANA COMMUNICATIONS, INC.
OPERATING REVENUES	\$ 3,885	\$ 2,089	\$ 118	\$ 282	\$ 551	\$ 7		\$
OPERATING EXPENSES:								
OPERATING EXPENSES	3,024	1,419	92	281	525	2		
DEPRECIATION AND AMORTIZATION	265	211	10		7	1		
TOTAL OPERATING EXPENSES	3,289	1,630	102	281	532	3		
OPERATING INCOME	596	459	16	1	19	4		
OTHER INCOME (EXPENSE)	(7)	25	1		1	1		(38)
INCOME (LOSS) BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	589	484	17	1	20	5		(38)
INTEREST CHARGES, NET	202	130	9	1	5	1		
INCOME (LOSS) BEFORE INCOME TAXES AND PREFERRED STOCK DIVIDENDS	387	354	8		15	4		(38)
INCOME TAX EXPENSE (BENEFIT)	123	122	(2)		5	1		(14)
INCOME (LOSS) BEFORE PREFERRED STOCK DIVIDENDS	264	232	10		10	3		(24)
PREFERRED STOCK CASH DIVIDENDS	7	7						
NET INCOME (LOSS)	257	225	10		10	3		(24)
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	1,113	836	24		55		(1)	138

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	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA & GAS COMPANY	SOUTH CAROLINA GENERATING COMPANY, INC.	SOUTH CAROLINA FUEL COMPANY, INC.	SOUTH CAROLINA PIPELINE CORP. CONSOLIDATED	SCG PIPELINE, INC.	SCANA DEVELOPMENT CORPORATION	SCANA COMMUNICATIONS, INC.
COMMON STOCK CASH DIVIDENDS DECLARED	(163)	(142)	(3)		(8)	(1)		
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	1,207	919	31		57	2	(1)	114
NET INCOME (LOSS)	257							
WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING (MILLIONS)	112							
EARNINGS PER SHARE OF COMMON STOCK \$	2.30							

SCANA CORPORATION

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS AND RETAINED EARNINGS

FOR THE YEAR ENDED DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	PRIMESOUTH, INC. CONSOLIDATED	SCANA ENERGY MARKETING, INC.	SCANA RESOURCES	SERVICECARE, INC.	SCANA CORPORATION	SCANA SERVICES, INC.	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED	DELETIONS
OPERATING REVENUES	\$	\$ 1,149	\$	\$	\$	\$ 289	\$ 516	\$ (1,116)
OPERATING EXPENSES:								
OPERATING EXPENSES		1,103				275	429	(1,102)
DEPRECIATION AND AMORTIZATION		2				8	34	(8)
TOTAL OPERATING EXPENSES		1,105				283	463	(1,110)
OPERATING INCOME		44				6	53	(6)
OTHER INCOME (EXPENSE)	9	2		3	275	(3)	6	(289)
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	9	46		3	275	3	59	(295)
INTEREST CHARGES, NET		2			43	3	21	(13)
INCOME (LOSS) BEFORE INCOME TAXES AND PREFERRED STOCK DIVIDENDS	9	44		3	232		38	(282)
INCOME TAX EXPENSE (BENEFIT)	4	17		1	(25)		14	
INCOME (LOSS) BEFORE PREFERRED STOCK DIVIDENDS	5	27		2	257		24	(282)
PREFERRED STOCK CASH DIVIDENDS								
NET INCOME (LOSS)	5	27		2	257		24	(282)
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	6 (4)	(26)	(6)	(4)	1,113 (163)		(167)	(855) 158

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	PRIMESOUTH, INC. CONSOLIDATED	SCANA ENERGY MARKETING, INC.	SCANA RESOURCES	SERVICECARE, INC.	SCANA CORPORATION	SCANA SERVICES, INC.	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED	DELETIONS
COMMON STOCK CASH DIVIDENDS DECLARED RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	7	1	(6)	(2)	1,207		(143)	(979)
				32				

SOUTH CAROLINA ELECTRIC & GAS COMPANY

CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS

FOR THE YEAR ENDED DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	SOUTH CAROLINA ELECTRIC & GAS COMPANY 10-K	SOUTH CAROLINA ELECTRIC & GAS COMPANY	SOUTH CAROLINA GENERATING COMPANY, INC.	SOUTH CAROLINA FUEL COMPANY, INC.	ELIMINATIONS
OPERATING REVENUES	\$ 2,089	\$ 2,089	\$ 118	\$ 282	\$ (400)
OPERATING EXPENSES:					
OPERATING EXPENSES	1,393	1,419	92	281	(399)
DEPRECIATION AND AMORTIZATION	221	211	10		
TOTAL OPERATING EXPENSES	1,614	1,630	102	281	(399)
OPERATING INCOME	475	459	16	1	(1)
OTHER INCOME	26	25	1		
INCOME (LOSS) BEFORE INTEREST CHARGES, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	501	484	17	1	(1)
INTEREST CHARGES, NET	139	130	9	1	(1)
INCOME BEFORE MINORITY INTEREST, INCOME TAXES AND PREFERRED STOCK DIVIDENDS	362	354	8		
MINORITY INTEREST	10				10
INCOME BEFORE INCOME TAXES AND PREFERRED STOCK DIVIDENDS	352	354	8		(10)
INCOME TAXES	120	122	(2)		
INCOME BEFORE PREFERRED STOCK DIVIDENDS	232	232	10		(10)
PREFERRED STOCK CASH DIVIDENDS	7	7			
NET INCOME	225	225	10		(10)
RETAINED EARNINGS AT BEGINNING OF YEAR	836	836	24		(24)
COMMON STOCK CASH DIVIDENDS DECLARED	(142)	(142)	(3)		3
RETAINED EARNINGS AT END OF YEAR	919	919	31		(31)

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED

CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS AND RETAINED EARNINGS

FOR THE YEAR ENDED DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED 10-K	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED	BLUE RIDGE	CLEAN ENERGY	PSNC CARDINAL	ELIMINATIONS
OPERATING REVENUES	\$ 516	\$ 516	\$	\$	\$	\$
OPERATING EXPENSES:						
OPERATING EXPENSES	429	429				
DEPRECIATION AND AMORTIZATION	34	34				
TOTAL OPERATING EXPENSES	463	463				
OPERATING INCOME	53	53				
OTHER INCOME	2	1			1	
INCOME BEFORE INTEREST CHARGES, INCOME TAXES AND EARNINGS FROM EQUITY METHOD INVESTEEES	55	54			1	
INTEREST CHARGES, NET	21	21				
INCOME BEFORE INCOME TAXES AND EARNINGS FROM EQUITY METHOD INVESTEEES	34	33			1	
INCOME TAXES	13	12			1	
INCOME BEFORE EARNINGS FROM EQUITY METHOD INVESTEEES	21	21				
EARNINGS FROM EQUITY METHOD INVESTEEES, NET OF TAXES	3	3	1		2	(3)
NET INCOME (LOSS)	24	24	1		2	(3)
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	(167)	(167)	5		8	(13)
COMMON STOCK CASH DIVIDENDS DECLARED						
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	(143)	(143)	6		10	(16)

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SCANA ENERGY MARKETING, INC.

CONDENSED CONSOLIDATING STATEMENT OF INCOME AND RETAINED EARNINGS

FOR THE YEAR ENDED DECEMBER 31, 2004

(MILLIONS OF DOLLARS)

	SCANA ENERGY MARKETING, INC. CONSOLIDATED	SCANA ENERGY MARKETING, INC.	PSNC PRODUCTION CORPORATION	ELIMINATIONS
OPERATING REVENUES	\$ 1,149	\$ 1,053	\$ 96	
OPERATING EXPENSES:				
OPERATING EXPENSES	1,103	1,005	98	
DEPRECIATION AND AMORTIZATION	2	2		
TOTAL OPERATING EXPENSES	1,105	1,007	98	
OPERATING INCOME (LOSS)	44	46	(2)	
OTHER INCOME	2	1	1	
INCOME (LOSS) BEFORE INTEREST CHARGES AND INCOME TAXES	46	47	(1)	
INTEREST CHARGES, NET	2	2		
INCOME (LOSS) BEFORE INCOME TAXES	44	45	(1)	
INCOME TAXES	17	17		
NET INCOME (LOSS)	27	28	(1)	
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT BEGINNING OF YEAR	(26)	(27)	5	(4)
COMMON STOCK CASH DIVIDENDS DECLARED				
RETAINED EARNINGS (ACCUMULATED DEFICIT) AT END OF YEAR	1	1	4	(4)

SCANA CORPORATION

CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2004

	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
	(Millions of dollars)		
Cash Flows From Operating Activities:			
Net income (loss)	\$ 257	\$ 232	\$ 24
Adjustments to reconcile net income to net cash provided from operating activities:			
Minority interest		10	
Depreciation and amortization	274	221	37
Amortization of nuclear fuel	22	22	
(Gain) loss on sale of assets	20	(1)	1
(Gain) loss on subsidiary/equity investments			
Impairment of investments	27		
Hedging activities	11		
Allowance for funds used during construction	(26)	(23)	(1)
Changes in certain assets and liabilities:			
(Increase) decrease in receivables, net	(193)	13	(15)
(Increase) decrease in inventories	(57)	(13)	(14)
(Increase) decrease in prepayments	(2)	(10)	
(Increase) decrease pension asset	(15)	(15)	
Increase (decrease) in other regulatory assets	(51)	(51)	1
Increase (decrease) in deferred income taxes, net	74	44	8
Increase (decrease) in other regulatory liabilities	45	44	1
Increase (decrease) in post retirement benefits obligations	7	7	
Increase (decrease) in accounts payable	99	(19)	24
Increase (decrease) in taxes accrued	23	34	(6)
Increase (decrease) in interest accrued	(4)	(4)	
Changes in fuel adjustment clauses	(3)	8	(11)
Other, net	91	36	2
Net Cash Provided From (Used For) Operating Activities	599	535	51
Cash Flows From Investing Activities:			
Utility property additions and construction expenditures, net of AFC	(498)	(439)	(49)
Purchase of nonutility property	(23)	(5)	(1)
Proceeds on sale of investments and assets	68	2	
Investments in affiliates	(19)	(19)	
Dividend payments common stock of subsidiaries			
Net Cash Provided From (Used For) Investing Activities	(472)	(461)	(50)
Cash Flows From Financing Activities:			
Proceeds:			
Issuance of common stock	65		
Capital contributions from parent, net		38	1
Issuance of bank notes and loans	136	136	
Repayments:			
Mortgage bonds	(100)	(100)	
Notes and loans	(69)	(10)	(8)
Repurchase of common stock	(4)		
Distributions/Dividend payments:			

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	SCANA CORPORATION CONSOLIDATED	SOUTH CAROLINA ELECTRIC & GAS COMPANY	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED
Common Stock	(161)	(151)	(14)
Preferred stock	(7)	(7)	
Distribution to parent		(29)	
Short-term borrowings, net	16	13	3
Net Cash Provided From (Used For) Financing Activities	(124)	(110)	(18)
Net Increase (Decrease) in Cash and Temporary Cash Investments	3	(36)	(17)
Cash and Temporary Cash Investments, January 1	117	56	18
Cash and Temporary Cash Investments, December 31	\$ 120	\$ 20	\$ 1

SCANA CORPORATION

CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2004

	SCANA CORPORATION UNCONSOLIDATED	SCANA SERVICES, INC.	ALL OTHERS AND ELIMINATIONS
	(Millions of dollars)		
Cash Flows From Operating Activities:			
Net income (loss)	\$ 257	\$	(256)
Adjustments to reconcile net income to net cash provided from operating activities:			
Minority interest			(10)
Depreciation and amortization		4	12
Amortization of nuclear fuel			20
(Gain)/loss on sale of assets			282
(Gain)/loss on subsidiary/equity investments	(282)		27
Impairment of investments			11
Hedging activities			(2)
Allowance for funds used during construction			(289)
Changes in certain assets and liabilities:			
(Increase) decrease in receivables, net	27	71	(30)
(Increase) decrease in inventories			7
(Increase) decrease in prepayments	2	(1)	(1)
(Increase) decrease pension asset			44
Increase (decrease) in other regulatory assets			156
Increase (decrease) in deferred income taxes, net	(22)		(3)
Increase (decrease) in other regulatory liabilities			(1)
Increase (decrease) in post retirement benefits obligations			156
Increase (decrease) in accounts payable		(62)	(3)
Increase (decrease) in taxes accrued	(2)		(1)
Increase (decrease) in interest accrued	1		(4)
Changes in fuel adjustment clauses			(4)
Other, net	37	20	(4)
Net Cash Provided From (Used For) Operating Activities	18	32	(37)
Cash Flows From Investing Activities:			
Utility property additions and construction expenditures, net of AFC			(10)
Purchase of nonutility property		(11)	(6)
Proceeds on sale of investments and assets			66
Investments in affiliates	(44)		44
Dividend payments common stock of subsidiaries	172		(172)
Net Cash Used For (Provided From) Investing Activities	128	(11)	(78)
Cash Flows Provided From (Used For) Financing Activities:			
Proceeds:			
Issuance of common stock	65		
Capital contributions from parent, net			(39)
Issuance of bank notes and loans			
Repayments:			
Changes in fuel adjustment clauses			
Mortgage bonds			
Notes and loans	(50)	(1)	
Repurchase of common stock	(4)		
Distributions/Dividend payments:			
Common Stock	(161)		165

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	SCANA CORPORATION UNCONSOLIDATED	SCANA SERVICES, INC.	ALL OTHERS AND ELIMINATIONS
Preferred stock			
Distribution to parent	34		(5)
Short-term borrowings, net			
Net Cash Provided From (Used For) Financing Activities	(116)	(1)	121
Net Increase (Decrease) in Cash and Temporary Cash Investments	30	20	6
Cash and Temporary Cash Investments, January 1	19	(14)	38
Cash and Temporary Cash Investments, December 31	\$ 49	\$ 6	\$ 44

SIGNATURE

Each undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935. The signature of each undersigned company shall be deemed to related only to matters having reference to such company or its subsidiaries.

SCANA CORPORATION

/s/ JAMES E. SWAN, IV

By: James E. Swan, IV, Controller

Date: April 29, 2005

- A-1 Annual Report pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934 for the fiscal year ended December 31, 2004 for SCANA Corporation (Filed February 28, 2005 as Form 10-K and incorporated by reference herein)
- A-2 Annual Report pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934 for the fiscal year ended December 31, 2004 for South Carolina Electric & Gas Company (Filed February 28, 2005 as Form 10-K and incorporated by reference herein)
- A-3 Annual Report pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934 for the fiscal year ended December 31, 2004 for Public Service Company of North Carolina, Incorporated (Filed February 28, 2005 as Form 10-K and incorporated by reference herein)
- A-4 Recent developments to financial statements contained in the Annual Report referred to in Exhibits A-1 and A-2 (Filed herewith)

EXHIBIT B

- B-1 Restated Articles of Incorporation of SCANA as adopted on April 26, 1989 (Filed as Exhibit 3-A to Registration Statement No. 33-49145 and incorporated by reference herein)
- B-2 Articles of Amendment of SCANA dated April 27, 1995 (Filed as Exhibit 4-B to Registration Statement No. 33-62421 and incorporated by reference herein)
- B-3 By-Laws of SCANA as revised and amended on December 13, 2000 (Filed as Exhibit 3.01 to Registration Statement No. 333-68266 and incorporated by reference herein)
- B-4 Articles of Incorporation of SCE&G as adopted on May 3, 2001 (Filed as Exhibit 3.01 to Registration Statement No. 333-65460 and incorporated by reference herein)
- B-5 Articles of Correction of SCE&G filed on June 1, 2001 correcting May 22, 2001 Articles of Amendment (Filed as Exhibit 3.03 to Registration Statement No. 333-65460 and incorporated by reference herein)
- B-6 Articles of Amendment effective as of the dates indicated below and filed as exhibits to the Registration Statements or Exchange Act reports set forth below and are incorporated by reference herein

May 22, 2001	Exhibit 3.02	to Registration No. 333-65460
June 14, 2001	Exhibit 3.04	to Registration No. 333-65460
August 30, 2001	Exhibit 3.05	to Registration No. 333-101449
March 13, 2002	Exhibit 3.06	to Registration No. 333-101449
May 9, 2002	Exhibit 3.07	to Registration No. 333-101449
June 4, 2002	Exhibit 3.08	to Registration No. 333-101449
August 12, 2002	Exhibit 3.09	to Registration No. 333-101449
March 13, 2003	Exhibit 3.03	to Registration No. 333-108760
May 22, 2003	Exhibit 3.04	to Registration No. 333-108760
June 18, 2003	Exhibit 3.05	to Registration No. 333-108760
August 7, 2003	Exhibit 3.06	to Registration No. 333-108760
February 26, 2004	Exhibit	to Form 10-K for the year ended December 31, 2004
May 18, 2004	Exhibit 3.05	to Form 10-Q for the quarter ended June 30, 2004
June 18, 2004	Exhibit 3.06	to Form 10-Q for the quarter ended June 30, 2004
August 12, 2004	Exhibit 3.05	to Form 10-Q for the quarter ended Sept. 30, 2004

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- B-7 Articles of Correction filed on February 17, 2004 correcting Articles of Amendment for the dates indicated below and filed as exhibits to the 2003 Form 10-K as set forth below and are incorporated by reference herein
- | | |
|-----------------|--------------|
| May 3, 2001 | Exhibit 3.06 |
| May 22, 2001 | Exhibit 3.07 |
| June 14, 2001 | Exhibit 3.08 |
| August 30, 2001 | Exhibit 3.09 |
| March 13, 2002 | Exhibit 3.10 |
| May 9, 2002 | Exhibit 3.11 |
| June 4, 2002 | Exhibit 3.12 |
| August 12, 2002 | Exhibit 3.13 |
| March 13, 2003 | Exhibit 3.14 |
| May 22, 2003 | Exhibit 3.15 |
| June 18, 2003 | Exhibit 3.16 |
| August 7, 2003 | Exhibit 3.17 |
- B-8 By-Laws of SCE&G as amended and adopted on February 22, 2001 (Filed as Exhibit 3.05 to Registration Statement No. 333-65460 and incorporated by reference herein)
- B-9 Agreement of Limited Partnership of South Carolina Coaltech No. 1 LP, dated April 7, 2000 (Filed as Exhibit B-73 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-10 Agreement of Limited Partnership of Interests in Coaltech No. 1, L.P., dated November 16, 2001 (Filed under separate cover of Form SE as Exhibit B-31 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-11 Articles of Incorporation of GENCO, dated October 1, 1984 (Filed under cover of Form SE as Exhibit B-48 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-12 By-Laws of GENCO as amended and restated on February 22, 2001 (Filed as Exhibit B-25 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-13 Articles of Incorporation of SCFC, dated August 18, 1987 (Filed under cover of Form SE as Exhibit B-59 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-14 By-Laws of SCFC as amended and restated on February 22, 2001 (Filed as Exhibit B-26 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-15 Articles of Incorporation of SCPC (formerly CPC, Inc.), dated September 9, 1977 (Filed under cover of Form SE as Exhibit B-53 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-16 Articles of Amendment of SCPC, dated November 29, 1977 (Filed under cover of Form SE as Exhibit B-54 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-17 Articles of Amendment of SCPC, dated May 27, 1982 (Filed under cover of Form SE as Exhibit B-55 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-18 Articles of Amendment of SCPC, dated December 10, 1984 (Filed under cover of Form SE as Exhibit B-56 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)

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- B-19 Articles of Merger of SCPC, dated March 1, 1988 (Filed under cover of Form SE as Exhibit B-57 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-20 Articles of Merger of SCPC, dated December 17, 1997 (Filed under cover of Form SE as Exhibit B-58 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-21 By-Laws of SCPC as amended and restated on February 22, 2001 (Filed as Exhibit B-27 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-22 Articles of Incorporation of SEMI (formerly Carotane, Inc.), dated August 22, 1977 (Filed under cover of Form SE as Exhibit B-40 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-23 Articles of Amendment of SEMI, dated June 30, 1987 (Filed under cover of Form SE as Exhibit B-41 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-24 Articles of Amendment of SEMI, dated September 19, 1988 (Filed under cover of Form SE as Exhibit B-42 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-25 Articles of Merger of SEMI, dated March 1, 1988 (Filed under cover of Form SE as Exhibit B-43 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-26 Articles of Amendment of SEMI, dated December 13, 1995 (Filed under cover of Form SE as Exhibit B-45 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-27 Articles of Merger of SEMI, dated December 22, 1989 (Filed under cover of Form SE as Exhibit B-44 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-28 By-Laws of SEMI as amended and restated on February 22, 2001 (Filed as Exhibit B-28 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-29 Articles of Incorporation of PSNC Production Corporation, dated January 28, 1981 (Filed under cover of Form SE as Exhibit B-74 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-30 Articles of Amendment of PSNC Production Corporation, dated January 14, 1991 (Filed under cover of Form SE as Exhibit B-75 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-31 Amended and Restated By-laws of PSNC Production Corporation, dated February 22, 2001 (Filed under cover of Form SE and as Exhibit B-54 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-32 Articles of Incorporation of SCANA Services, Inc. (formerly SCANA Service Company), dated December 14, 1999 (Filed under cover of Form SE as Exhibit B-46 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-33 Articles of Amendment of SCANA Services, Inc., dated February 23, 2000 (Filed under cover of Form SE as Exhibit B-47 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)

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- B-34 By-Laws of SCANA Services, Inc. as amended and restated on February 22, 2001 (Filed as Exhibit B-29 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-35 Articles of Incorporation of SCI (formerly MPX Systems, Inc.), dated October 1, 1984 (Filed under cover of Form SE as Exhibit B-49 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-36 Articles of Amendment of SCI, dated May 1, 1996 (Filed under cover of Form SE as Exhibit B-50 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-37 By-Laws of SCI as amended and restated on February 22, 2001 (Filed as Exhibit B-30 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-38 Certificate of Incorporation of SCANA Communications Holdings, Inc., dated December 6, 1999 (Filed under separate cover of Form SE as Exhibit B-63 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-39 By-Laws of SCANA Communications Holdings, Inc. (Filed under separate cover of Form SE as Exhibit B-64 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-40 Operating Agreement of FRC, LLC dated August 25, 1999 (Filed under cover of Form SE as Exhibit B-79 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-41 Articles of Organization of FRC, LLC, filed August 30, 1999 (Filed under cover of Form SE as Exhibit B-84 to Form U5S for the year ended December 31, 2001 and incorporated by reference herein)
- B-42 Articles of Incorporation of PrimeSouth, dated August 25, 1986 (Filed under cover of Form SE as Exhibit B-51 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-43 Restated Articles of Incorporation of PrimeSouth, dated February 5, 1990 (Filed under cover of Form SE as Exhibit B-52 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-44 By-Laws of PrimeSouth as amended and restated on February 22, 2001 (Filed as Exhibit B-31 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-45 Articles of Incorporation of Palmark, Inc., as adopted on March 10, 1995 (Filed as Exhibit B-70 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-46 By-Laws of Palmark, Inc., as amended and restated on February 22, 2001 (Filed as Exhibit B-32 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-47 Articles of Incorporation of SR (formerly SCANA Capital Resources, Inc.), dated September 8, 1987 (Filed under cover of Form SE as Exhibit B-60 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-48 Articles of Amendment of SR, dated June 23, 1995 (Filed under cover of Form SE as Exhibit B-61 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)

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- B-49 By-Laws of SR as amended and restated on February 22, 2001 (Filed as Exhibit B-33 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-50 Articles of Incorporation of ServiceCare, Inc., dated September 20, 1994 (Filed under cover of Form SE as Exhibit B-39 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-51 By-Laws of ServiceCare, Inc. as amended and restated on February 22, 2001 (Filed as Exhibit B-34 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-52 Articles of Incorporation of SDC (formerly Energy Subsidiary, Inc.) dated November 15, 1968 (Filed under cover of Form SE as Exhibit B-36 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-53 Articles of Amendment of SDC, dated December 10, 1984 (Filed under cover of Form SE as Exhibit B-37 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-54 Articles of Amendment of SDC, dated August 26, 1993 (Filed under cover of Form SE as Exhibit B-38 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-55 By-Laws of SDC as amended and restated on February 22, 2001 (Filed as Exhibit B-35 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-56 Certificate of Formation of Cogen South LLC, dated February 6, 1996 (Filed under cover of Form SE as Exhibit B-87 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-57 Limited Liability Agreement of Cogen South LLC, dated June 1, 1996 (Filed under cover of Form SE as Exhibit B-88 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-58 Articles of Incorporation of Public Service Company of North Carolina, Incorporated (formerly New Sub II, Inc.) dated February 12, 1999 (Filed as Exhibit 3.01 to Registration Statement 333-45206 and incorporated by reference herein)
- B-59 Articles of Amendment of Public Service Company of North Carolina, Incorporated (formerly New Sub II, Inc.) dated February 9, 2000 (Filed as Exhibit 3.02 to Registration Statement 333-45206 and incorporated by reference herein)
- B-60 Articles of Correction of Public Service Company of North Carolina, Incorporated (formerly New Sub II, Inc.) dated February 11, 2000 (Filed as Exhibit 3.03 to Registration Statement 333-45206 and incorporated by reference herein)
- B-61 Articles of Merger of Share Exchange of Public Service Company of North Carolina, Incorporated (formerly New Sub II) dated February 10, 2000 (Filed under separate cover of Form SE as Exhibit B-86 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-62 By-Laws of PSNC Energy as revised and amended on February 22, 2001 (Filed as Exhibit 3.01 to Registration Statement No. 333-68516 and incorporated by reference herein)
- B-63 Amended and Restated By-Laws of Clean Energy Enterprises, Inc. (formerly Tar Heel Energy Corporation) as amended and restated as of February 22, 2001 (Filed under cover of Form SE as Exhibit B-88 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)

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- B-64 Articles of Incorporation of PSNC Blue Ridge Corporation, dated August 31, 1992 (Filed under cover of Form SE as Exhibit B-67 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-65 Amended and Restated By-Laws of PSNC Blue Ridge Corporation as of February 22, 2001 (Filed under cover of Form SE as Exhibit B-90 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-66 Articles of Organization of Pine Needle LNG Company, LLC, dated July 28, 1995 (Filed under cover of Form SE as Exhibit B-77 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-67 Articles of Incorporation of PSNC Cardinal Pipeline Company, dated December 1, 1995 (Filed under cover of Form SE as Exhibit B-62 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-68 Amended and Restated By-Laws of PSNC Cardinal Pipeline Company as of February 22, 2001 (Filed under cover of Form SE as Exhibit B-93 to Form U-5-S for the year ended December 31, 2003 and incorporated by reference herein)
- B-69 Articles of Organization of Cardinal Pipeline Company LLC (formerly Cardinal Extension Company, LLC), dated December 6, 1995 (Filed under cover of Form SE as Exhibit B-78 to Form U5S for the year ended December 31, 2000 and incorporated by reference herein)
- B-70 Articles of Incorporation of SCG Pipeline, Inc., dated April 10, 2001 (Filed under cover of Form SE as Exhibit B-85 to Form U5S for the year ended December 31, 2001 and incorporated by reference herein)
- B-71 By-Laws of SCG Pipeline, Inc., as adopted on May 3, 2001 (Filed as Exhibit B-85 to Form U5S for the year ended December 31, 2002 and incorporated by reference herein)
- B-72 By-Laws of SCANA Corporate Security Services, Inc., as adopted on March 19, 2004 (Filed herewith)
- B-73 Articles of Incorporation of Clean Energy Enterprises, Inc. (Filed under cover of Form SE as Exhibit B-73)

The Articles of Incorporation or other fundamental document of organization and/or the By-laws or rules and regulations corresponding thereto of the following companies are currently unavailable to SCANA Corporation as a non-majority shareholder: Pine Needle LNG Company, LLC and Cardinal Pipeline Company, LLC.

EXHIBIT C

- C-1 Articles of Exchange of SCE&G and SCANA (Filed as Exhibit 4-A to Post-Effective Amendment No. 1 to Registration Statement No. 2-90438 and incorporated by reference herein)
- C-2 Indenture dated as of November 1, 1989 between SCANA Corporation and The Bank of New York, as Trustee (Filed as Exhibit 4-A to Registration No. 33-32107 and incorporated by reference herein)
- C-3 Indenture dated as of January 1, 1945, between the South Carolina Power Company and Central Hanover Bank and Trust Company, as Trustee, as supplemented by three Supplemental Indentures dated respectively as of May 1, 1946, May 1, 1947 and July 1, 1949 (Filed as Exhibit 2-B to Registration Statement No. 2-26459 and incorporated by reference herein)

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C-4 Fourth Supplemental Indenture dated as of April 1, 1950, to Indenture referred to in Exhibit C-3, pursuant to which SCE&G assumed said Indenture (Exhibit 2-C to Registration Statement No. 2-26459 and incorporated by reference herein)

C-5 Fifth through Fifty-third Supplemental Indenture referred to in Exhibit C-2 dated as of the dates indicated below and filed as exhibits to the Registration Statements set forth below and are incorporated by reference herein

December 1, 1950	Exhibit 2-D	to Registration No. 2-26459
July 1, 1951	Exhibit 2-E	to Registration No. 2-26459
June 1, 1953	Exhibit 2-F	to Registration No. 2-26459
June 1, 1955	Exhibit 2-G	to Registration No. 2-26459
November 1, 1957	Exhibit 2-H	to Registration No. 2-26459
September 1, 1958	Exhibit 2-I	to Registration No. 2-26459
September 1, 1960	Exhibit 2-J	to Registration No. 2-26459
June 1, 1961	Exhibit 2-K	to Registration No. 2-26459
December 1, 1965	Exhibit 2-L	to Registration No. 2-26459
June 1, 1966	Exhibit 2-M	to Registration No. 2-26459
June 1, 1967	Exhibit 2-N	to Registration No. 2-29693
September 1, 1968	Exhibit 4-O	to Registration No. 2-31569
June 1, 1969	Exhibit 4-C	to Registration No. 33-38580
December 1, 1969	Exhibit 4-O	to Registration No. 2-35388
June 1, 1970	Exhibit 4-R	to Registration No. 2-37363
March 1, 1971	Exhibit 2-B-17	to Registration No. 2-40324
January 1, 1972	Exhibit 2-B	to Registration No. 33-38580
July 1, 1974	Exhibit 2-A-19	to Registration No. 2-51291
May 1, 1975	Exhibit 4-C	to Registration No. 33-38580
July 1, 1975	Exhibit 2-B-21	to Registration No. 2-53908
February 1, 1976	Exhibit 2-B-22	to Registration No. 2-55304
December 1, 1976	Exhibit 2-B-23	to Registration No. 2-57936
March 1, 1977	Exhibit 2-B-24	to Registration No. 2-58662
May 1, 1977	Exhibit 4-C	to Registration No. 33-38580
February 1, 1978	Exhibit 4-C	to Registration No. 33-38580
June 1, 1978	Exhibit 2-A-3	to Registration No. 2-61653
April 1, 1979	Exhibit 4-C	to Registration No. 33-38580
June 1, 1979	Exhibit 2-A-3	to Registration No. 33-38580
April 1, 1980	Exhibit 4-C	to Registration No. 33-38580
June 1, 1980	Exhibit 4-C	to Registration No. 33-38580
December 1, 1980	Exhibit 4-C	to Registration No. 33-38580
April 1, 1981	Exhibit 4-D	to Registration No. 33-49421
June 1, 1981	Exhibit 4-D	to Registration No. 2-73321
March 1, 1982	Exhibit 4-D	to Registration No. 33-49421
April 15, 1982	Exhibit 4-D	to Registration No. 33-49421

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May 1, 1982	Exhibit 4-D	to Registration No. 33-49421
December 1, 1984	Exhibit 4-D	to Registration No. 33-49421
December 1, 1985	Exhibit 4-D	to Registration No. 33-49421
June 1, 1986	Exhibit 4-D	to Registration No. 33-49421
February 1, 1987	Exhibit 4-D	to Registration No. 33-49421
September 1, 1987	Exhibit 4-D	to Registration No. 33-49421
January 1, 1989	Exhibit 4-D	to Registration No. 33-49421
January 1, 1991	Exhibit 4-D	to Registration No. 33-49421
February 1, 1991	Exhibit 4-D	to Registration No. 33-49421
July 15, 1991	Exhibit 4-D	to Registration No. 33-49421
August 15, 1991	Exhibit 4-D	to Registration No. 33-49421
April 1, 1993	Exhibit 4-E	to Registration No. 33-49421
July 1, 1993	Exhibit 4-D	to Registration No. 33-57955
May 1, 1999	Exhibit 4.04	to Registration No. 333-86387

C-6 Indenture dated as of April 1, 1993 from South Carolina Electric & Gas Company to NationsBank of Georgia, National Association (Filed as Exhibit 4-F to Registration Statement No. 33-49421 and incorporated by reference herein)

C-7 First Supplemental Indenture to Indenture referred to in Exhibit C-5 dated as of June 1, 1993 (Filed as Exhibit 4-G to Registration Statement No. 33-49421 and incorporated by reference herein)

C-8 Second Supplemental Indenture to Indenture referred to in Exhibit C-5 dated as of June 15, 1993 (Filed as Exhibit 4-G to Registration Statement No. 33-57955 and incorporated by reference herein)

C-9 Indenture dated as of January 1, 1996 between PSNC and First Union National Bank of North Carolina, as Trustee (Filed as Exhibit 4.08 to Registration Statement No. 333-45206 and incorporated by reference herein)

C-10 First through Fourth Supplemental Indenture referred to in Exhibit C-9 dated as of the dates indicated below and filed as exhibits to Registration Statements whose file numbers are set forth below and are incorporated by reference herein

January 1, 1996	Exhibit 4.09	to Registration No. 333-45206
December 15, 1996	Exhibit 4.10	to Registration No. 333-45206
February 10, 2000	Exhibit 4.11	to Registration No. 333-45206
February 12, 2001	Exhibit 4.05	to Registration No. 333-68516

INTERIM AMENDED AND RESTATED INCOME TAX ALLOCATION AGREEMENT

THIS AGREEMENT, made as of the 31st day of December, 1999, and amended and restated as of April 22, 2002 by and between SCANA Corporation ("SCANA") and each of its wholly owned subsidiaries, namely SCANA Services, Inc., South Carolina Electric & Gas Company, South Carolina Pipeline Corporation and its wholly owned subsidiary C&T Pipeline, LLC, South Carolina Fuel Company, Inc., South Carolina Generating Company, Inc., SCANA Communications, Inc. and its wholly owned subsidiary SCANA Communications Holdings, Inc. (Holdings being a Delaware corporation), Primesouth, Inc. and its wholly owned subsidiary Palmark, Inc., SCANA Development Corporation, SCANA Energy Marketing, Inc. and its wholly owned subsidiaries PSNC Production Corporation (which wholly owns SCANA Public Service Co. LLC) and SCANA Energy Trading, LLC, SCANA Petroleum Resources, Inc., SCANA Propane Gas, Inc. and its wholly owned subsidiaries USA Cylinder Exchange, Inc. and SCANA Propane Supply, Inc., SCANA Propane Storage, Inc., ServiceCare, Inc., SCANA Resources, Inc., and SCG Pipeline, Inc. all of the forementioned corporations hereinafter referred to individually as the "Company" and collectively referred to as the "Companies", each Company being a South Carolina corporation, except SCANA Communications Holdings, Inc. as above indicated, is effective for the Consolidated Tax reflected on the Consolidated Tax Return for calendar year end 1999 and subsequent years.

As a result of the merger between SCANA and Public Service Company of North Carolina, Inc. ("PSNC"), PSNC (i) has become a wholly owned subsidiary of SCANA, and (ii) together with its wholly owned subsidiaries (Clean Energy Enterprises, Inc., PSNC Blue Ridge Corporation, and PSNC Cardinal Pipeline Company) has participated in this Agreement beginning with the Consolidated Tax Return for the calendar year ended December 31, 2000. PSNC, a South Carolina corporation, and its wholly owned subsidiaries, shall be included in the term "Company" as used in this Agreement for all calendar years including and subsequent to the calendar year ended December 31, 2000. The term Company shall also include subsidiaries of SCANA who subsequently sign a counterpart to this Agreement to become part of the consolidated group for federal income tax purposes.

Since December 31, 1999, the following subsidiary corporations have been dissolved:

1. SPR Gas Services, Inc. in July, 2001, previously wholly owned by SCANA Petroleum Resources, Inc.
2. Company 19A, Inc. in July, 2001, previously wholly owned by SCANA Resources, Inc.

WITNESSETH:

WHEREAS, the Companies file a consolidated federal income tax return and the consolidated federal income tax liability has been allocated among the Companies included in the consolidated return in accordance with the provisions of subparagraph (a)(1) of Section 1552 of the Internal Revenue Code of 1986 and other applicable requirements of Rule 45(c) under the Public Utility Holding Company Act of 1935.

WHEREAS, Rule 45(c) sets forth the method by which Companies filing a consolidated federal income tax return (hereinafter referred to as the "consolidated tax return") may use to allocate the consolidated federal income tax liability among the members of the group; however, in order to utilize such method, a written agreement must be executed by the Company setting forth the allocation method for each taxable year.

WHEREAS, the Companies desire to allocate their federal income tax liability in accordance with the following procedures;

NOW THEREFORE, the Companies do agree as follows:

ARTICLE I.

Definitions

1.1. "Associate Companies" shall mean all Companies party hereto other than SCANA.

1.2. "Consolidated Tax" is the aggregate tax liability for a tax year, being the tax shown on the consolidated return and any adjustments thereto thereafter determined. The consolidated tax will be the refund if the consolidated return shows a negative tax.

1.3. "Corporate Tax Credit" is a negative separate return tax of a Company for a tax year, equal to the amount by which the consolidated tax is reduced by including a net corporate taxable loss or other net tax benefit of such Company in the consolidated tax return.

1.4. "Corporate Taxable Income" is the income or loss of a Company for a tax year, computed as though such Company had filed a separate return on the same basis as used in the consolidated return, except that dividend income from the Companies shall be disregarded, and other intercompany transactions eliminated in the consolidated return shall be given appropriate effect. It shall further be adjusted to allow for applicable rights accrued to a Company for the recognition of negative corporate taxable income consistent with the provisions of Article II herein, but carryovers and carrybacks shall not be taken into account as loss Companies are to receive current payment of their Corporate Tax Credits. If a Company is a member of the registered system's consolidated tax group for only part of a tax year, that period will be deemed to be its tax year for all purposes for that year under this Agreement.

1.5. "Separate Return Tax" is the tax on the Corporate Taxable Income of a Company computed as though such Company was not a member of a consolidated group.

ARTICLE II.

Tax Allocation Procedures

2.1. The Consolidated Tax shall be apportioned among the Companies in proportion to the Corporate Taxable Income of each member of the affiliated group. Each Associate Company which incurs a tax loss for the year shall be included in the allocation of Consolidated Tax and shall receive a Corporate Tax Credit, the amount of which shall be currently paid to the Associate Company by SCANA increased by any amounts previously assessed by SCANA and remitted by the Associate Company to SCANA for estimated tax payment purposes attributable to the subject taxable year. Companies with a positive allocation of the Consolidated Tax shall currently pay the amount so allocated, decreased by any amounts previously assessed by SCANA and remitted by the Company to SCANA for estimated tax payment purposes attributable to the subject taxable year.

Special Rule Regarding SCANA: In making the tax allocations provided for in this Agreement, notwithstanding any of the foregoing, no corporate tax benefits shall be allocated to SCANA and SCANA shall be required to contribute towards the payment of the Consolidated Tax (and any other amounts required to be paid to any Company by SCANA pursuant to Section 2.1 of this Agreement) an amount equal to the Separate Return Tax attributable to SCANA for such tax year. Although the separate corporate taxable income or taxable loss of SCANA and any tax credits attributable to SCANA will be included in the consolidated return, only the tax savings attributable to such items shall be allocated to the other Companies as if SCANA was not a member of the Companies in the consolidated return group. In making this allocation, the tax savings of SCANA shall be allocated only to the other member Companies in the consolidated return group having taxable income. SCANA will remit, from its separate resources, funds for the payment of tax liabilities owed by SCANA pursuant to this Section 2.1.

2.2. SCANA shall pay to the Internal Revenue Service the group's Consolidated Tax liability from the net of the receipts and payments.

2.3. No Associate Company shall be allocated any income tax greater than the Separate Return Tax of such Associate Company.

2.4. To the extent that the Consolidated and Corporate Taxable incomes include material items taxed at rates other than the statutory rate (such as capital gains and preference items), the portion of the Consolidated Tax attributable to these items shall be apportioned directly to the members of the group giving rise to such items.

2.5. Should the Companies generate a net consolidated tax loss for a tax year that is too large to be used in full for that year, with result that there are uncompensated Corporate Tax Credit benefits for that year, the carryover of uncompensated benefits related to the carryforward of tax losses applied to reduce Consolidated Taxable Income in future tax years shall be apportioned in accordance with the respective Companies' contributions to such loss. The tax benefits of any resultant carryback shall be allocated proportionally to the Companies that generated corporate tax losses in the year the consolidated net operating tax loss was generated. Any related loss of credits, including investment tax credit reversals, shall be allocated to the member Company that utilized the credits in the prior year in the same proportion that the credit lost is to the total credit utilized in the prior year. Investment tax credit reversals allocated to a member Company will be added to that Company's available corporate investment tax credit for future allocations. A prior year consolidated net operating tax loss carryforward applied to reduce current year Consolidated Taxable Income shall be allocated proportionally to member Companies that generated a corporate tax loss in the year the consolidated net operating loss was generated.

2.6. Adjustments to or revisions of the Consolidated Tax as a result of subsequent events such as amended returns, revenue agents' reports, litigation or negotiated settlements shall be allocated in accordance with the principles established in this Agreement.

ARTICLE III.

Amendment

This Agreement is subject to revision as a result of changes in income tax law and changes in relevant facts and circumstances.

IN WITNESS WHEREOF, this Agreement has been executed by an officer of each company as of the day and year first above written by the Companies.

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

SCANA Corporation

/s/ W. B. TIMMERMAN

W. B. Timmerman
President and C.E.O.

SCANA Services, Inc.

/s/ W. B. TIMMERMAN

W. B. Timmerman, C.E.O. and C.O.O.

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ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

South Carolina Electric & Gas Company

/s/ NEVILLE O. LORICK

Neville O. Lorick, President

South Carolina Pipeline Corporation

/s/ GEORGE J. BULLWINKEL, JR.

George J. Bullwinkel, Jr., Sr. Vice President

South Carolina Fuel Company, Inc.

/s/ NEVILLE O. LORICK

Neville O. Lorick, President

South Carolina Generating Company, Inc.

/s/ NEVILLE O. LORICK

Neville O. Lorick, President

SCANA Communications, Inc.

/s/ GEORGE J. BULLWINKEL, JR.

George J. Bullwinkel, Jr., President

SCANA Communications Holdings, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

Primesouth, Inc.

/s/ NEVILLE O. LORICK

Neville O. Lorick, President

Palmark, Inc.

/s/ NEVILLE O. LORICK

Neville O. Lorick, President

SCANA Development Corporation

/s/ GEORGE J. BULLWINKEL, JR.

George J. Bullwinkel, Jr., Sr. Vice President

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ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

SCANA Energy Marketing, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

PSNC Production Corporation

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

SCANA Petroleum Resources, Inc.

/s/ GEORGE J. BULLWINKEL, JR.

George J. Bullwinkel, Jr., Sr. Vice President

SCANA Propane Gas, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

USA Cylinder Exchange, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

SCANA Propane Supply, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

SCANA Propane Storage, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

Service Care, Inc.

/s/ ANN M. MILLIGAN

Ann M. Milligan, President

SCANA Resources, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, C.F.O.

SCG Pipeline, Inc..

/s/ GEORGE J. BULLWINKEL, JR.

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L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

ATTEST:

/s/ L. M. WILLIAMS

L. M. Williams, Secretary

George J. Bullwinkel, Jr., Sr. Vice President

Public Service Company of North Carolina, Inc.

/s/ KEVIN B. MARSH

Kevin B. Marsh, President

Clean Energy Enterprises, Inc..

/s/ KEVIN B. MARSH

Kevin B. Marsh, President

PSNC Blue Ridge Corporation.

/s/ KEVIN B. MARSH

Kevin B. Marsh, President

PSNC Cardinal Pipeline Company

/s/ KEVIN B. MARSH

Kevin B. Marsh, President

EXHIBIT E None

EXHIBIT F

The opinions of the Registered Public Accounting Firm as to the consolidated financial statements of SCANA Corporation, South Carolina Electric & Gas Company and Public Service Company of North Carolina Incorporated are included in Exhibits A-1, A-2 and A-3, respectively, and are incorporated by reference herein.

EXHIBIT G None

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PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INCORPORATED CONDENSED CONSOLIDATING BALANCE SHEET

SCANA ENERGY MARKETING, INC. CONDENSED CONSOLIDATING BALANCE SHEET

SIGNATURE