

BOOTS & COOTS INTERNATIONAL WELL CONTROL INC  
Form 8-K  
April 04, 2007

## UNITED STATES

## SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

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### FORM 8-K

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#### CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **April 4, 2007**

## BOOTS & COOTS INTERNATIONAL WELL CONTROL, INC.

(Exact name of Registrant as specified in its charter)

**Delaware**  
(State or other jurisdiction of  
incorporation or organization)

**1-13817**  
Commission  
File Number

**11-2908692**  
(I.R.S. Employer  
Identification No.)

**7908 N. Sam Houston Parkway W.**  
**5th Floor**  
**Houston, Texas**  
(Address of principal executive offices)

**77064**  
(Zip Code)

Registrant's telephone number, including area code: **(281) 931-8884**

(Former name, former address and former fiscal year, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))



**Item 8.01** Other Events.

As we have previously disclosed, we had been working with one of our existing customers in Qatar on arrangements to supply snubbing services utilizing two new generation rig assist units. This customer has informed us that, as a result of changes to its well completion plans, snubbing services will no longer be required, and discussions with respect to definitive agreements relating to these services have been terminated. Under the terms of our existing agreement relating to the provision of the first rig assist unit, the customer is obligated to make payments to us of about \$4 million, which is approximately equal to our investment in the unit. We do not anticipate generating additional future revenues associated with this equipment from this customer. As a consequence, we do not intend to proceed with the procurement of a second rig assist unit for deployment in Qatar. The termination of our discussions with respect to these snubbing services has no effect on our other ongoing services for this customer.

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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Company has duly caused this current report to be signed on its behalf by the undersigned thereunto duly authorized.

**BOOTS & COOTS INTERNATIONAL WELL  
CONTROL, INC.**

Date: April 4, 2007

By: */s/ Gabriel Aldape*  
Gabriel Aldape  
Chief Financial Officer

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