

TORTOISE ENERGY INFRASTRUCTURE CORP
Form N-CSR
January 19, 2017

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM N-CSR

**CERTIFIED SHAREHOLDER REPORT OF REGISTERED
MANAGEMENT INVESTMENT COMPANIES**

Investment Company Act file number **811-21462**

Tortoise Energy Infrastructure Corporation
(Exact name of registrant as specified in charter)

11550 Ash Street, Suite 300, Leawood, KS 66211
(Address of principal executive offices) (Zip code)

Terry Matlack
Diane Bono
11550 Ash Street, Suite 300, Leawood, KS 66211
(Name and address of agent for service)

913-981-1020
Registrant's telephone number, including area code

Date of fiscal year end: **November 30**

Date of reporting period: **November 30, 2016**

Item 1. Report to Stockholders.

Annual Report | November 30, 2016

2016 Annual Report

Closed-End Funds

Tortoise Capital Advisors

2016 Annual Report to Stockholders

This combined report provides you with a comprehensive review of our funds that span the entire energy value chain.

Tortoise Capital Advisors is one of the largest managers of energy investments, including closed-end funds, open end funds, private funds and separate accounts.

Table of contents

| | | | |
|------------------------|----|----------------------------------|----|
| Letter to Stockholders | 2 | Financial Statements | 19 |
| TYG: Fund Focus | 4 | Notes to Financial Statements | 50 |
| NTG: Fund Focus | 7 | Report of Independent Registered | |
| TTP: Fund Focus | 10 | Public Accounting Firm | 66 |
| NDP: Fund Focus | 13 | Company Officers and Directors | 67 |
| TPZ: Fund Focus | 16 | Additional Information | 69 |

TTP and TPZ distribution policies

Tortoise Pipeline & Energy Fund, Inc. (TTP) and Tortoise Power and Energy Infrastructure Fund, Inc. (TPZ) are relying on exemptive relief permitting them to make long-term capital gain distributions throughout the year. Each of TTP and TPZ, with approval of its Board of Directors (the Board), has adopted a distribution policy (the Policy) with the purpose of distributing over the course of each year, through periodic distributions as nearly equal as practicable and any required special distributions, an amount closely approximating the total taxable income of TTP and TPZ during such year and, if so determined by the Board, all or a portion of the return of capital paid by portfolio companies to TTP and TPZ during such year. In accordance with its Policy, TTP distributes a fixed amount per common share, currently \$0.4075, each quarter to its common shareholders and TPZ distributes a fixed amount per common share, currently \$0.125, each month to its common shareholders. These amounts are subject to change from time to time at the discretion of the Board. Although the level of distributions is independent of TTP s and TPZ s performance, TTP and TPZ expect such distributions to correlate with its performance over time. Each quarterly and monthly distribution to shareholders is expected to be at the fixed amount established by the Board, except for extraordinary distributions in light of TTP s and TPZ s performance for the entire calendar year and to enable TTP and TPZ to comply with the distribution requirements imposed by the Internal Revenue Code. The Board may amend, suspend or terminate the Policy without prior notice to shareholders if it deems such action to be in the best interests of TTP, TPZ and their respective shareholders. For example, the Board might take such action if the Policy had the effect of shrinking TTP s or TPZ s assets to a level that was determined to be detrimental to TTP or TPZ shareholders. The suspension or termination of the Policy could have the effect of creating a trading discount (if TTP s or TPZ s stock is trading at or above net asset value), widening an existing trading discount, or decreasing an existing premium. You should not draw any conclusions about TTP s or TPZ s investment performance from the amount of the distribution or from the terms of TTP s or TPZ s distribution policy. Each of TTP and TPZ estimates that it has distributed more than its income and net realized capital gains; therefore, a portion of your distribution may be a return of capital. A return of capital may occur, for example, when some or all of the money that you invested in TTP or TPZ is paid back to you. A return of capital distribution does not necessarily reflect TTP s or TPZ s investment performance and should not be confused with yield or income. The amounts and sources of distributions reported are only estimates and are not being provided for tax reporting purposes. The actual amounts and sources of the amounts for tax reporting purposes will depend upon TTP s and TPZ s investment experience during the remainder of their fiscal year and may be subject to changes based on tax regulations. TTP and TPZ will send you a Form 1099-DIV for the calendar year that will tell you how to report these distributions for federal income tax purposes.

Tortoise Capital Advisors

Closed-end fund comparison

| Name/Ticker | Primary focus | Structure | Total assets (\$ millions)¹ | Portfolio mix by asset type² | Portfolio mix by structure² |
|---|---|------------------------------|---|--|---|
| Tortoise Energy Infrastructure Corp. NYSE: TYG Inception: 2/2004 Tortoise MLP Fund, Inc. | Midstream MLPs | C-corp | \$2,710.0 | | |
| NYSE: NTG Inception: 7/2010 Tortoise Pipeline & Energy Fund, Inc. | Natural gas infrastructure MLPs | C-corp | \$1,588.8 | | |
| NYSE: TTP Inception: 10/2011 Tortoise Energy Independence Fund, Inc. | North American pipeline companies | Regulated investment company | \$311.6 | | |
| NYSE: NDP Inception: 7/2012 Tortoise Power and Energy Infrastructure Fund, Inc. | North American oil & gas producers | Regulated investment company | \$316.4 | | |
| NYSE: TPZ Inception: 7/2009 | Power & energy infrastructure companies (Fixed income & equity) | Regulated investment company | \$221.4 | | |

¹ As of 12/31/2016² As of 11/30/2016**Tortoise Capital Advisors**

1

Tortoise Capital Advisors

2016 Annual Report to closed-end fund stockholders

Dear fellow stockholders,

The fiscal year ending November 30, 2016 had both highs and lows, including crude oil prices hitting their lowest point since 2003 in February of 2016. The subsequent recovery drove positive performance across the broad energy sector with the S&P Energy Select Sector® Index returning 12.8% for the fiscal year, a reversal from the double digit negative return for the 2015 fiscal year. While positive, energy fixed income didn't perform as well as energy equities, mainly due to the energy equity market's substantial rebound following the 2015 downturn.

The main drivers across the energy value chain included a decline in U.S. crude oil production and an agreement from the Organization of Petroleum Exporting Countries (OPEC) to reduce production leading to higher crude oil prices, improvement in midstream fundamentals despite project delays, increased export of energy commodities and the more energy friendly candidate, Donald Trump, being elected as the next President.

Upstream

Upstream oil and gas producers, as represented by the Tortoise North American Oil and Gas Producers IndexSM, returned 19.7% for the fiscal year. This stark improvement from last year was driven by higher crude oil prices due to a decline in the U.S. oil rig count. U.S. crude oil production is estimated to average 8.9 million barrels per day (MMbbl/d) in 2016, down from an average of 9.4 MMbbl/d in 2015.¹ Production is estimated to increase slightly in 2017.¹

Fiscal year 2016 was one of the most volatile crude oil price environments in recent years. West Texas Intermediate (WTI) started the period at \$41.65 per barrel and bottomed at \$26.21 on February 11. Oil prices briefly surpassed \$50 in June, but did not hit \$50 again until October, peaking at \$51.60 on October 19. WTI ended the fiscal year at \$49.44 per barrel.

The fiscal year ended on a positive note with the November 30 OPEC meeting. Members reached an agreement to set a production ceiling of 32.5 MMbbl/d, representing an estimated 1.2 MMbbl/d production cut, effective January 1, 2017. In addition, an understanding was reached with key non-OPEC countries, including Russia, which should result in a production decrease of 600,000 barrels per day. From a fundamental perspective, we expect that OPEC's production cut will help bring global oil inventories back to a more normal level and bring more stability to oil prices.

There have been two overarching themes for U.S. oil producers throughout the recent energy downturn. The first is drilling efficiency. Many producers have been successful in lowering drilling costs while increasing drilling intensity, leading to greater production volumes. The second is management teams' continued focus on increasing capital efficiency by concentrating on drilling core acreage.

Natural gas prices opened the fiscal year at \$2.09 per million British thermal units (MMBtu) and troughed at \$1.49 on March 4 due to warm winter temperatures crimping demand. Prices increased over the summer with hot weather throughout most of the country and ended the fiscal year at the peak of \$3.30 as forecasts for colder weather prompted higher demand expectations. Natural gas production is projected to decline in 2016, which would be the first annual production decline since 2005¹, though production is expected to increase again in 2017 and 2018.¹

Midstream

Pipeline companies recovered along with the rest of the energy sector with the Tortoise North American Pipeline IndexSM returning 24.8% for the fiscal year. MLPs, represented by the Tortoise MLP Index[®], experienced some technical pressure from fickle capital markets and underperformed c-corp pipeline companies, returning 11.8% for the fiscal year.

The proposed merger of The Williams Companies, Inc. (WMB) and Energy Transfer Equity (ETE) was a hot topic throughout the fiscal year. After a long, drawn-out saga, the two companies decided to remain separate and have moved on to their individual strategic plans.

Like producers, many midstream companies prioritized balance sheet strength over distribution growth. Companies retained more cash flow to reduce debt, sought support from a parent company, sold assets and/or deferred or canceled projects where prudent.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

Companies continued to face regulatory challenges in building new pipelines, particularly over the latter half of the fiscal year. Generally those requiring federal government approval and/or those in heavily populated areas faced significant headwinds, although we believe these headwinds will ease with the upcoming U.S. administration changes. Even with these challenges, our long-term outlook for the midstream sector remains positive. Our projection for capital investments in MLPs, pipeline and related organic projects remains at approximately \$120 billion for 2016 to 2018, though we expect it to decrease when 2016 rolls off and 2019 is added.

Downstream

Though still attractive, refiner and petrochemical companies' margins narrowed as crude oil prices rose over the fiscal year. Nevertheless, refiners performed well due to strong demand. Petrochemicals saw compressed margins throughout the fiscal year, though we believe new facilities coming on-line in the near future could enhance cash flows. Utilities retreated as interest rates increased at fiscal year-end. Renewable energy sources continued to gain traction, and in tandem with natural gas, brought cleaner, economically competitive energy sources.

As we expected, 2016 was a milestone year for energy exports. For the first time in 40 years, U.S. crude oil was exported. In early 2016, the first liquefied natural gas (LNG) shipment was also exported as two LNG trains came on-line this year, and ethane was shipped for the first time in March. Finally, liquefied petroleum gas (LPG) exports year-to-date through October were up an average of 22% compared to 2015.¹

(unaudited)

2

Tortoise Capital Advisors

Capital markets

Capital markets became more active as the year progressed. MLPs and other pipeline companies raised approximately \$50 billion during the fiscal year ending November 30, split fairly evenly between equity and debt. Exploration and production companies also continued to raise capital throughout the fiscal year, totaling nearly \$45 billion.

In September, Noble Midstream Partners LP had the first MLP initial public offering in the sector in more than a year. Merger and acquisition activity among MLPs and other pipeline companies totaled approximately \$130 billion, with most of the activity occurring during the fourth fiscal quarter. Sunoco Logistics Partners L.P. had the largest transaction of the year with its acquisition of Energy Transfer Partners, L.P. in a deal valued at about \$50 billion.

Concluding thoughts

Fiscal year 2016 was a stark reversal from fiscal year 2015 with improvement across the energy value chain following the bottoming of crude oil prices in February. In addition, the U.S. has become an even more relevant player in the global energy landscape as exports of natural gas, natural gas liquids and crude oil exports grow.

As we look into 2017, we are encouraged by OPEC's recent announcement to support prices, U.S. producers demonstrated continued ability to earn solid returns in a lower price environment and the U.S. political landscape's support for energy. We remain optimistic on the long-term investment prospects within the energy space.

Sincerely,

The Managing Directors
Tortoise Capital Advisors, L.L.C.

The S&P Energy Select Sector[®] Index is a capitalization-weighted index of S&P 500[®] Index companies in the energy sector involved in the development or production of energy products. The Tortoise North American Oil and Gas Producers IndexSM is a float-adjusted, capitalization-weighted index of North American energy companies engaged primarily in the production of crude oil, condensate, natural gas or natural gas liquids (NGLs). The Tortoise North American Pipeline IndexSM is a float adjusted, capitalization-weighted index of energy pipeline companies domiciled in the United States and Canada. The Tortoise MLP Index[®] is a float-adjusted, capitalization-weighted index of energy master limited partnerships.

The Tortoise indices are the exclusive property of Tortoise Index Solutions, LLC, which has contracted with S&P Opco, LLC (a subsidiary of S&P Dow Jones Indices LLC) to calculate and maintain the Tortoise MLP Index[®], Tortoise North American Pipeline IndexSM and Tortoise North American Oil and Gas Producers IndexSM (the Indices). The Indices are not sponsored by S&P Dow Jones Indices or its affiliates or its third party licensors (collectively, S&P Dow Jones Indices LLC). S&P Dow Jones Indices will not be liable for any errors or omission in calculating the Indices.

Calculated by S&P Dow Jones Indices and its related stylized mark(s) are service marks of S&P Dow Jones Indices and have been licensed for use by Tortoise Index Solutions, LLC and its affiliates. S&P[®] is a registered trademark of Standard & Poor's Financial Services LLC (SPFS), and Dow Jones[®] is a registered trademark of Dow Jones Trademark Holdings LLC (Dow Jones).

It is not possible to invest directly in an index.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost.

¹ Energy Information Administration, January 2017

(unaudited)

Tortoise Capital Advisors

3

Tortoise

Energy Infrastructure Corp. (TYG)

Fund description

TYG seeks a high level of total return with an emphasis on current distributions paid to stockholders. TYG invests primarily in equity securities of master limited partnerships (MLPs) and their affiliates that transport, gather, process or store natural gas, natural gas liquids (NGLs), crude oil and refined petroleum products.

Fund performance review

The fund's market-based and NAV-based returns for the fiscal year ending November 30, 2016 were 26.2% and 7.8%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise MLP Index[®] returned 11.8% for the same period. The fund's positive performance reflects midstream MLPs continuing to be rewarded for focusing on capital efficiency and prioritizing balance sheet strength over growth.

Fiscal year-end highlights

| | |
|--|-----------|
| Distributions paid per share (fiscal year 2016) | \$2.6200 |
| Distributions paid per share (4th quarter 2016) | \$0.6550 |
| Distribution rate (as of 11/30/2016) | 8.6% |
| Quarter-over-quarter distribution increase | 0.0% |
| Year-over-year distribution increase | 0.0% |
| Cumulative distributions paid per share to stockholders since inception in February 2004 | \$27.8425 |
| Market-based total return | 26.2% |
| NAV-based total return | 7.8% |
| Premium (discount) to NAV (as of 11/30/2016) | 6.2% |

Key asset performance drivers

| | | |
|------------------------------------|--|--|
| ONEOK Partners, L.P. | Midstream natural gas/natural gas liquids pipeline MLP | Improved outlook for ethane recoveries and higher natural gas liquids (NGL) prices Investors rewarded company's clarity on distribution and simplification of corporate structure as well as exposure to growing Permian Basin production |
| Plains All American Pipeline, L.P. | Midstream crude oil pipeline MLP | |
| Western Gas Partners, LP | Midstream gathering and processing MLP | Steady cash flows and growing distributions |
| Magellan Midstream Partners, L.P. | Midstream refined product pipeline MLP | Strong fee-based cash flows and organic growth projects focused on the Permian Basin and the Gulf Coast region Investors rewarded company's clarity on distribution and strategic direction following termination of merger agreement with The Williams Companies, Inc. |
| Energy Transfer Partners, L.P. | Midstream natural gas/natural gas liquids pipeline MLP | |
| Energy Transfer Equity, L.P. | Midstream natural gas/natural gas liquids pipeline MLP | Concern regarding higher leverage resulting from pending acquisition of The Williams Companies, Inc. earlier in the year |
| Williams Partners L.P. | Midstream gathering and processing MLP | Balance sheet concerns and Chesapeake counterparty risk |
| Targa Resources Partners LP | Midstream gathering and processing MLP | Timing of acquisition by Targa Resources Corp. during the bottom of the market cycle |
| | Midstream gathering and processing MLP | Reduced growth rate following MPLX acquisition |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

MarkWest Energy
Partners, L.P.
Enbridge Energy
Partners, L.P.

Midstream crude oil pipeline MLP

Weak distribution coverage and declining natural gas
business

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

4

Tortoise Capital Advisors

Distributable cash flow and distributions

Distributable cash flow (DCF) is distributions received from investments less expenses. The total distributions received from investments include the amount received as cash distributions from investments, paid-in-kind distributions, and dividend and interest payments. The total expenses include current or anticipated operating expenses, leverage costs and current income taxes. Current income taxes include taxes paid on net investment income, in addition to foreign taxes, if any. Taxes incurred from realized gains on the sale of investments, expected tax benefits and deferred taxes are not included in DCF.

Distributions received from investments decreased approximately 2.1% as compared to 3rd quarter 2016 due primarily to the impact of trading activity as well as a decreased distribution rate on one of the fund's investments. Operating expenses, consisting primarily of fund advisory fees, decreased 5.7% during the quarter due to lower asset-based fees and a decrease in franchise tax fees. Overall leverage costs increased slightly as compared to 3rd quarter 2016.

As a result of the changes in income and expenses, DCF decreased approximately 2.0% as compared to 3rd quarter 2016. The fund paid a quarterly distribution of \$0.655 per share, which was equal to the distribution paid in the prior quarter and 4th quarter 2015. The fund has paid cumulative distributions to stockholders of \$27.8425 per share since its inception in Feb. 2004.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between distributions received from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; GAAP recognizes that a significant portion of the cash distributions received from MLPs and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; and distributions received from investments in the DCF calculation include the value of dividends paid-in-kind (additional stock or MLP units), whereas such amounts are not included as income for GAAP purposes, and includes distributions related to direct investments when the purchase price is reduced in lieu of receiving cash distributions. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense, realized and unrealized gains (losses) on interest rate swap settlements, distributions to preferred stockholders, other recurring leverage expenses, as well as taxes paid on net investment income.

Net Investment Income (Loss), before Income Taxes on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2016 and 4th quarter 2016 (in thousands):

| | FY 2016 | 4th Qtr 2016 |
|---|-------------|--------------|
| Net Investment Loss, before Income Taxes | \$ (52,124) | \$ (6,734) |
| Adjustments to reconcile to DCF: | | |
| Distributions characterized as return of capital | 178,683 | 38,780 |
| Amortization of debt issuance costs | 2,872 | 117 |
| Interest rate swap expenses | (869) | (212) |
| Premium on redemption of senior notes | 900 | |
| Premium on redemption of MRP stock | 800 | |
| DCF | \$ 130,262 | \$ 31,951 |

Leverage

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

The fund's leverage utilization decreased by \$3.4 million during 4th quarter 2016 and represented 27.6% of total assets at November 30, 2016. The fund has maintained compliance with its applicable coverage ratios. At year-end, including the impact of interest rate swaps, approximately 80% of the leverage cost was fixed, the weighted-average maturity was 5 years and the weighted-average annual rate on leverage was 3.51%. These rates will vary in the future as a result of changing floating rates, utilization of the fund's credit facilities and as leverage and swaps mature or are redeemed.

Income taxes

During 4th quarter 2016, the fund's deferred tax liability decreased by \$2 million to \$452 million, primarily as a result of the decrease in value of its investment portfolio. The fund had net realized gains of \$23 million during the quarter. To the extent that the fund has taxable income, it will owe federal and state income taxes. Tax payments can be funded from investment earnings, fund assets, or borrowings.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage, taxes and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions and results, please visit www.tortoiseadvisors.com.

(unaudited)

Tortoise Capital Advisors

5

TYG Key Financial Data (supplemental unaudited information)
 (dollar amounts in thousands unless otherwise indicated)

The information presented below regarding **Distributable Cash Flow** and **Selected Financial Information** is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The **Distributable Cash Flow Ratios** include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

| | Year Ended November 30, | | 2015 | 2015 | 2016 | 2016 | 2016 | 2016 |
|---|-------------------------|------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| | 2015 | 2016 | Q4 ⁽¹⁾ | Q1 ⁽¹⁾ | Q2 ⁽¹⁾ | Q3 ⁽¹⁾ | Q4 ⁽¹⁾ | Q4 ⁽¹⁾ |
| Total Income from Investments | | | | | | | | |
| Distributions and dividends from investments | \$ 208,118 | \$ 182,278 | \$ 51,564 | \$ 47,200 | \$ 44,670 | \$ 45,694 | \$ 45,694 | \$ 45,694 |
| Operating Expenses Before Leverage Costs and Current Taxes | | | | | | | | |
| Advisory fees | 34,637 | 23,322 | 7,081 | 5,321 | 5,719 | 6,215 | 6,215 | 6,215 |
| Other operating expenses | 2,016 | 1,615 | 512 | 466 | 461 | 459 | 459 | 459 |
| | 36,653 | 24,937 | 7,593 | 5,787 | 6,180 | 6,674 | 6,674 | 6,674 |
| Distributable cash flow before leverage costs and current taxes | 171,465 | 157,341 | 43,971 | 41,413 | 38,490 | 39,020 | 39,020 | 39,020 |
| Leverage costs ⁽²⁾ | 34,406 | 27,079 | 8,193 | 7,700 | 6,479 | 6,433 | 6,433 | 6,433 |
| Current income tax expense ⁽³⁾ | | | | | | | | |
| Distributable Cash Flow⁽⁴⁾ | \$ 137,059 | \$ 130,262 | \$ 35,778 | \$ 33,713 | \$ 32,011 | \$ 32,587 | \$ 32,587 | \$ 32,587 |
| As a percent of average total assets⁽⁵⁾ | | | | | | | | |
| Total from investments | 5.53% | 7.11% | 6.83% | 7.67% | 7.28% | 6.85% | 6.85% | 6.85% |
| Operating expenses before leverage costs and current taxes | 0.97% | 0.97% | 1.01% | 0.94% | 1.01% | 1.00% | 1.00% | 1.00% |
| Distributable cash flow before leverage costs and current taxes | 4.56% | 6.14% | 5.82% | 6.73% | 6.27% | 5.85% | 5.85% | 5.85% |
| As a percent of average net assets⁽⁵⁾ | | | | | | | | |
| Total from investments | 10.54% | 13.54% | 13.38% | 16.09% | 13.54% | 12.45% | 12.45% | 12.45% |
| Operating expenses before leverage costs and current taxes | 1.86% | 1.85% | 1.97% | 1.97% | 1.87% | 1.82% | 1.82% | 1.82% |
| Leverage costs and current taxes | 1.74% | 2.01% | 2.13% | 2.62% | 1.96% | 1.75% | 1.75% | 1.75% |
| Distributable cash flow | 6.94% | 9.68% | 9.28% | 11.50% | 9.71% | 8.88% | 8.88% | 8.88% |
| Selected Financial Information | | | | | | | | |
| Distributions paid on common stock | \$ 124,363 | \$ 127,370 | \$ 31,450 | \$ 31,682 | \$ 31,682 | \$ 31,961 | \$ 31,961 | \$ 31,961 |
| Distributions paid on common stock per share | 2.5900 | 2.6200 | 0.6550 | 0.6550 | 0.6550 | 0.6550 | 0.6550 | 0.6550 |
| Distribution coverage percentage for period ⁽⁶⁾ | 110.2% | 102.3% | 113.8% | 106.4% | 101.0% | 102.0% | 102.0% | 102.0% |
| Net realized gain, net of income taxes, for the period | 239,506 | 117,749 | 72,015 | 41,667 | 47,833 | 13,034 | 13,034 | 13,034 |
| Total assets, end of period | 2,793,933 | 2,593,722 | 2,793,933 | 2,213,663 | 2,587,793 | 2,628,678 | 2,628,678 | 2,628,678 |
| Average total assets during period ⁽⁷⁾ | 3,763,588 | 2,562,113 | 3,028,322 | 2,475,404 | 2,442,341 | 2,654,126 | 2,654,126 | 2,654,126 |
| Leverage ⁽⁸⁾ | 906,000 | 716,800 | 906,000 | 689,700 | 704,000 | 720,200 | 720,200 | 720,200 |
| Leverage as a percent of total assets | 32.4% | 27.6% | 32.4% | 31.2% | 27.2% | 27.4% | 27.4% | 27.4% |
| Net unrealized depreciation, end of period | (244,207) | (217,646) | (244,207) | (483,386) | (269,349) | (204,786) | (204,786) | (204,786) |
| Net assets, end of period | 1,405,733 | 1,412,274 | 1,405,733 | 1,176,897 | 1,390,531 | 1,443,397 | 1,443,397 | 1,443,397 |
| Average net assets during period ⁽⁹⁾ | 1,974,038 | 1,345,764 | 1,545,634 | 1,179,868 | 1,312,506 | 1,460,638 | 1,460,638 | 1,460,638 |
| Net asset value per common share | 29.28 | 28.83 | 29.28 | 24.33 | 28.71 | 29.54 | 29.54 | 29.54 |
| Market value per share | 26.57 | 30.63 | 26.57 | 24.26 | 27.90 | 30.48 | 30.48 | 30.48 |
| Shares outstanding (000 s) | 48,017 | 48,980 | 48,017 | 48,370 | 48,434 | 48,859 | 48,859 | 48,859 |

(1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

- (2) Leverage costs include interest expense, distributions to preferred stockholders, interest rate swap expenses and other recurring leverage expenses.
- (3) Includes taxes paid on net investment income and foreign taxes, if any. Taxes related to realized gains are excluded from the calculation of Distributable Cash Flow (DCF).
- (4) Net investment income (loss), before income taxes on the Statement of Operations is adjusted as follows to reconcile to DCF: increased by the return of capital on distributions, the premium on redemptions of senior notes and MRP stock and amortization of debt issuance costs; and decreased by realized and unrealized gains (losses) on interest rate swap settlements and current taxes paid on net investment income.
- (5) Annualized for periods less than one full year.
- (6) Distributable Cash Flow divided by distributions paid.
- (7) Computed by averaging month-end values within each period.
- (8) Leverage consists of senior notes, preferred stock and outstanding borrowings under credit facilities.
- (9) Computed by averaging daily net assets within each period.

6

Tortoise Capital Advisors

Tortoise MLP Fund, Inc. (NTG)

Fund Description

NTG seeks to provide stockholders with a high level of total return with an emphasis on current distributions. NTG invests primarily in master limited partnerships (MLPs) and their affiliates that own and operate a network of pipeline and energy-related logistical infrastructure assets with an emphasis on those that transport, gather, process and store natural gas and natural gas liquids (NGLs). NTG targets midstream MLPs benefiting from U.S. natural gas production and consumption expansion with minimal direct commodity exposure.

Fund performance review

The fund's market-based and NAV-based returns for the fiscal year ending November 30, 2016 were 28.0% and 12.9%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise MLP Index[®] returned 11.8% for the same period. The fund's positive performance reflects midstream MLPs continuing to be rewarded for focusing on capital efficiency and prioritizing balance sheet strength over growth.

Fiscal year-end highlights

| | |
|--|-----------|
| Distributions paid per share (fiscal year 2016) | \$1.6900 |
| Distributions paid per share (4th quarter 2016) | \$0.4225 |
| Distribution rate (as of 11/30/2016) | 8.9% |
| Quarter-over-quarter distribution increase | 0.0% |
| Year-over-year distribution increase | 0.0% |
| Cumulative distributions paid per share to stockholders since inception in July 2010 | \$10.3900 |
| Market-based total return | 28.0% |
| NAV-based total return | 12.9% |
| Premium (discount) to NAV (as of 11/30/2016) | (1.7)% |

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

Key asset performance drivers

| | | |
|------------------------------------|--|--|
| ONEOK Partners, L.P. | Midstream natural gas/natural gas liquids pipeline MLP | Improved outlook for ethane recoveries and higher natural gas liquids (NGL) prices |
| Plains All American Pipeline, L.P. | Midstream crude oil pipeline MLP | Investors rewarded company's clarity on distribution and simplification of corporate structure as well as exposure to growing Permian Basin production |
| DCP Midstream Partners, LP | Midstream gathering and processing MLP | Improving commodity prices and a positive outlook for natural gas liquid demand |
| Western Gas Partners LP | Midstream gathering and processing MLP | Steady cash flows and growing distributions |
| Plains GP Holdings, L.P. | Midstream crude oil pipeline company | Investors rewarded company's clarity on distribution and simplification of corporate structure as well as exposure to growing Permian Basin production |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|--------------------------------|--|--|
| Williams Partners L.P. | Midstream gathering and processing MLP | Balance sheet concerns and Chesapeake counterparty risk |
| Targa Resources Partners LP | Midstream gathering and processing MLP | Timing of acquisition by Targa Resources Corp. during the bottom of the market cycle |
| MarkWest Energy Partners, L.P. | Midstream gathering and processing MLP | Reduced growth rate following MPLX acquisition |
| MPLX LP | Midstream gathering and processing MLP | Reduced growth rate following acquisition of MarkWest |
| Holly Energy Partners, L.P. | Midstream refined product pipeline MLP | Timing of exiting position |

(unaudited)

Tortoise Capital Advisors

7

Tortoise

MLP Fund, Inc. (NTG) (continued)

Distributable cash flow and distributions

Distributable cash flow (DCF) is distributions received from investments less expenses. The total distributions received from investments include the amount received as cash distributions from MLPs, paid-in-kind distributions, and dividend and interest payments. The total expenses include current or anticipated operating expenses, leverage costs and current income taxes. Current income taxes include taxes paid on net investment income in addition to foreign taxes, if any. Taxes incurred from realized gains on the sale of investments, expected tax benefits and deferred taxes are not included in DCF.

Distributions received from investments decreased approximately 0.9% as compared to 3rd quarter 2016 due primarily to a decreased distribution rate on one of the fund s investments. Operating expenses, consisting primarily of fund advisory fees, decreased 1.8% during the quarter due to lower asset-based fees. Leverage costs increased 1.3% as compared to 3rd quarter 2016 due primarily to an increase in interest rates during the quarter.

As a result of the changes in income and expenses, DCF decreased approximately 1.2% as compared to 3rd quarter 2016. The fund paid a quarterly distribution of \$0.4225 per share, which was equal to the distribution paid in the prior quarter and 4th quarter 2015. The fund has paid cumulative distributions to stockholders of \$10.39 per share since its inception in July 2010.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between distributions received from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; and distributions received from investments in the DCF calculation include the value of dividends paid-in-kind (additional stock or MLP units), whereas such amounts are not included as income for GAAP purposes, and includes distributions related to direct investments when the purchase price is reduced in lieu of receiving cash distributions. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense, distributions to preferred stockholders, other recurring leverage expenses, as well as taxes paid on net investment income.

Net Investment Income (Loss), before Income Taxes on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2016 and 4th quarter 2016 (in thousands):

| | FY 2016 | 4th Qtr 2016 |
|---|-------------|--------------|
| Net Investment Loss, before Income Taxes | \$ (31,166) | \$ (6,754) |
| Adjustments to reconcile to DCF: | | |
| Distributions characterized as return of capital | 108,860 | 26,369 |
| Amortization of debt issuance costs | 398 | 92 |
| Premium on redemption of senior notes | 450 | |
| DCF | \$ 78,542 | \$ 19,707 |

Leverage

The fund s leverage utilization decreased by \$2.5 million during 4th quarter 2016 and represented 29.1% of total assets at November 30, 2016. The fund has maintained compliance with its applicable coverage ratios. At year-end, approximately 77% of the leverage cost was fixed, the weighted-average maturity was 2.8 years and the weighted-average annual rate on leverage was 3.61%. These rates will vary in the future as a result of changing floating rates, utilization of the fund s credit facility and as leverage matures or is redeemed.

Income taxes

During 4th quarter 2016, the fund's deferred tax liability increased slightly to \$161 million. The fund had net realized gains of \$22 million during the quarter. As of November 30, 2016, the fund had net operating losses of \$56 million for federal income tax purposes. To the extent that the fund has taxable income in the future that is not offset by net operating losses, it will owe federal and state income taxes. Tax payments can be funded from investment earnings, fund assets, or borrowings.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage, taxes and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions and results, please visit www.tortoiseadvisors.com.

(unaudited)

8

Tortoise Capital Advisors

2016 Annual Report | November 30, 2016

NTG Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding **Distributable Cash Flow and Selected Financial Information** is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The **Distributable Cash Flow Ratios** include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

| | Year Ended November 30, | | | | | | |
|---|-------------------------|-----------|------------------------|-------------------|-------------------|------------------------|-------------------|
| | 2015 | 2016 | 2015 Q4 ⁽¹⁾ | Q1 ⁽¹⁾ | Q2 ⁽¹⁾ | 2016 Q3 ⁽¹⁾ | Q4 ⁽¹⁾ |
| Total Income from Investments | | | | | | | |
| Distributions and dividends from investments | \$114,024 | \$109,211 | \$ 28,420 | \$ 27,259 | \$ 26,411 | \$ 27,901 | \$ 27,640 |
| Operating Expenses Before Leverage Costs and Current Taxes | | | | | | | |
| Advisory fees, net of fees waived | 17,279 | 13,398 | 3,581 | 2,868 | 3,292 | 3,654 | 3,584 |
| Other operating expenses | 1,405 | 1,331 | 341 | 323 | 336 | 336 | 336 |
| | 18,684 | 14,729 | 3,922 | 3,191 | 3,628 | 3,990 | 3,920 |
| Distributable cash flow before leverage costs and current taxes | 95,340 | 94,482 | 24,498 | 24,068 | 22,783 | 23,911 | 23,720 |
| Leverage costs ⁽²⁾ | 16,266 | 15,940 | 4,055 | 4,018 | 3,949 | 3,960 | 4,013 |
| Current income tax expense ⁽³⁾ | | | | | | | |
| Distributable Cash Flow⁽⁴⁾ | \$ 79,074 | \$ 78,542 | \$ 20,443 | \$ 20,050 | \$ 18,834 | \$ 19,951 | \$ 19,707 |
| As a percent of average total assets⁽⁵⁾ | | | | | | | |
| Total from investments | 5.88 % | 7.51% | 7.18% | 8.15% | 7.55% | 7.28% | 7.29% |
| Operating expenses before leverage costs and current taxes | 0.96 % | 1.01% | 0.99% | 0.95% | 1.04% | 1.04% | 1.03% |
| Distributable cash flow before leverage costs and current taxes | 4.92 % | 6.50% | 6.19% | 7.20% | 6.51% | 6.24% | 6.26% |
| As a percent of average net assets⁽⁵⁾ | | | | | | | |
| Total from investments | 9.71 % | 12.66% | 11.95% | 14.47% | 12.42% | 11.90% | 12.17% |
| Operating expenses before leverage costs and current taxes | 1.59 % | 1.71% | 1.65% | 1.69% | 1.71% | 1.70% | 1.73% |
| Leverage costs and current taxes | 1.39 % | 1.85% | 1.71% | 2.13% | 1.86% | 1.69% | 1.77% |
| Distributable cash flow | 6.73 % | 9.10% | 8.59% | 10.65% | 8.85% | 8.51% | 8.67% |
| Selected Financial Information | | | | | | | |
| Distributions paid on common stock | \$79,430 | \$ 79,464 | \$ 19,857 | \$ 19,858 | \$ 19,857 | \$ 19,858 | \$ 19,891 |
| Distributions paid on common stock per share | 1.69000 | 1.69000 | 0.4225 | 0.4225 | 0.4225 | 0.4225 | 0.4225 |
| Distribution coverage percentage for period ⁽⁶⁾ | 99.6 % | 98.8% | 103.0% | 101.0% | 94.8% | 100.5% | 99.1% |
| Net realized gain (loss), net of income taxes, for the period | 74,333 | 49,307 | 3,706 | (13,779) | 21,730 | 27,199 | 14,157 |
| Total assets, end of period | 1,483,910 | 1,514,354 | 1,483,910 | 1,254,081 | 1,483,491 | 1,528,949 | 1,514,354 |
| Average total assets during period ⁽⁷⁾ | 1,940,475 | 1,454,091 | 1,586,800 | 1,345,702 | 1,390,807 | 1,524,786 | 1,524,805 |
| Leverage ⁽⁸⁾ | 500,800 | 440,800 | 500,800 | 431,600 | 439,900 | 443,300 | 440,800 |
| Leverage as a percent of total assets | 33.7 % | 29.1% | 33.7% | 34.4% | 29.7% | 29.0% | 29.1% |
| Net unrealized appreciation (depreciation), end of period | 29,106 | 107,907 | 29,106 | (52,047) | 90,594 | 112,273 | 107,907 |
| Net assets, end of period | 876,409 | 904,866 | 876,409 | 757,055 | 893,988 | 919,721 | 904,866 |
| Average net assets during period ⁽⁹⁾ | 1,174,085 | 862,527 | 953,931 | 757,446 | 845,912 | 932,440 | 913,726 |
| Net asset value per common share | 18.65 | 19.22 | 18.65 | 16.11 | 19.02 | 19.53 | 19.22 |
| Market value per common share | 16.18 | 18.90 | 16.18 | 15.64 | 17.82 | 19.68 | 18.90 |
| Shares outstanding (000 s) | 47,000 | 47,081 | 47,000 | 47,000 | 47,000 | 47,081 | 47,081 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

- (1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.
- (2) Leverage costs include interest expense, distributions to preferred stockholders and other recurring leverage expenses.
- (3) Includes taxes paid on net investment income and foreign taxes, if any. Taxes related to realized gains are excluded from the calculation of Distributable Cash Flow (DCF).
- (4) Net investment income (loss), before income taxes on the Statement of Operations is adjusted as follows to reconcile to DCF: increased by the return of capital on distributions, the premium on redemption of senior notes and amortization of debt issuance costs; and decreased by current taxes paid on net investment income.
- (5) Annualized for periods less than one full year.
- (6) Distributable Cash Flow divided by distributions paid.
- (7) Computed by averaging month-end values within each period.
- (8) Leverage consists of senior notes, preferred stock and outstanding borrowings under the credit facility.
- (9) Computed by averaging daily net assets within each period.

Tortoise Capital Advisors

9

Tortoise

Pipeline & Energy Fund, Inc. (TTP)

Fund description

TTP seeks a high level of total return with an emphasis on current distributions paid to stockholders. TTP invests primarily in equity securities of North American pipeline companies that transport natural gas, natural gas liquids (NGLs), crude oil and refined products and, to a lesser extent, in other energy infrastructure companies.

Fund performance review

The fund's market-based and NAV-based returns for the fiscal year ending November 30, 2016 were 34.9% and 29.9%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise North American Pipeline IndexSM returned 24.8% for the same period. The fund's positive performance reflects midstream pipeline companies continuing to be rewarded for focusing on capital efficiency and prioritizing balance sheet strength over growth.

Fiscal year-end highlights

| | |
|---|-----------|
| Distributions paid per share (fiscal year 2016) | \$ 1.6300 |
| Distributions paid per share (4th quarter 2016) | \$ 0.4075 |
| Distribution rate (as of 11/30/2016) | 7.6% |
| Quarter-over-quarter distribution increase | 0.0% |
| Year-over-year distribution decrease | (9.4)% * |
| Cumulative distributions paid per share to stockholders since inception in October 2011 | \$ 8.4675 |
| Market-based total return | 34.9% |
| NAV-based total return | 29.9% |
| Premium (discount) to NAV (as of 11/30/2016) | (8.0)% |

* Reflects the elimination of the capital gain component of the distribution. See Distributable cash flow and distributions on next page for additional information.

Please refer to the inside front cover of the report for important information about the fund's distribution policy.

The fund's covered call strategy, which focuses on independent energy companies that are key pipeline transporters, enabled the fund to generate current income. In an attempt to generate the same monthly income, the out-of-the-money percentage was generally flat year-over-year as volatility was similar. The notional amount of the fund's covered calls averaged approximately 10.4% of total assets, and their out-of-the-money percentage at the time written averaged approximately 6.5% during the fiscal quarter.

Unlike the fund return, index return is pre-expenses.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

Key asset performance drivers

| | | |
|---------------------|--|--|
| ONEOK, Inc. | Midstream natural gas/natural gas liquids pipeline company | Improved outlook for ethane recoveries and higher natural gas liquids (NGL) prices |
| Spectra Energy Corp | Midstream natural gas/natural gas liquids pipeline company | Acquisition by Enbridge Inc. creating the largest North American energy infrastructure company as well as steady cash flow and strong dividend growth supported by midstream growth projects |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|---------------------------------|--|--|
| TransCanada Corporation | Midstream natural gas/natural gas liquids pipeline company | Acquisition of Columbia Pipeline creates Northeast footprint |
| Targa Resources Corp. | Midstream gathering and processing company | Benefitted from a simplification transaction, preferred issuance as well as exposure to Permian Basin growth and NGL prices |
| Plains GP Holdings, L.P. | Midstream crude oil pipeline company | Investors rewarded company's clarity on distribution and simplification of corporate structure as well as exposure to growing Permian Basin production |
| | | |
| The Williams Companies, Inc. | Midstream gathering and processing company | Balance sheet concerns and Chesapeake counterparty risk |
| Kinder Morgan, Inc. | Midstream natural gas/natural gas liquids pipeline company | Dividend cut early in the fiscal year to preserve credit rating |
| Teekay Offshore Partners, L.P. | Marine transportation | Dividend cut at the bottom of the market cycle |
| Targa Resources Partners LP | Midstream gathering and processing MLP | Timing of acquisition by Targa Resources Corp. during the bottom of the market cycle |
| Western Gas Equity Partners, LP | Midstream gathering and processing MLP | Credit downgrade of parent company early in the fiscal year |

(unaudited)

10

Tortoise Capital Advisors

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the amount received as cash or paid-in-kind distributions from common stock, master limited partnerships (MLPs), affiliates of MLPs, and pipeline and other energy companies in which the fund invests, and dividend payments on short-term investments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses and leverage costs.

Distributions received from investments decreased approximately 3.1% as compared to 3rd quarter 2016, primarily due to the impact of trading activity during the quarter. Operating expenses, consisting primarily of fund advisory fees, increased by 2.7% during the quarter due to higher asset-based fees. Leverage costs increased approximately 1.5% as compared to 3rd quarter 2016 mainly due to a slight increase in leverage utilization during the quarter. As a result of the changes in income and expenses, DCF decreased by 5.0% as compared to 3rd quarter 2016. In addition, the fund had net realized gains on investments of \$25.2 million during 4th quarter 2016.

The fund paid a quarterly distribution of \$0.4075 per share, which was unchanged over the prior quarter and a decrease of 9.4% from the 4th quarter 2015 distribution. The fund eliminated the capital gain component of the distribution in 1st quarter 2016 because it did not anticipate the same level of capital gains following market declines over the past year. For tax purposes, the cash distributions paid to stockholders for the calendar year 2016 were 39% qualified dividend income, 58% ordinary dividend income and 3% long-term capital gains. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund's distribution policy is described on the inside front cover of this report. The fund has paid cumulative distributions to stockholders of \$8.4675 per share since its inception in Oct. 2011.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distributions and dividend income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distributions and dividend income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts are not included as income for GAAP purposes; and (4) net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during the fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses).

Net Investment Income (Loss) on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2016 and 4th quarter 2016 (in thousands):

| | FY 2016 | 4th Qtr 2016 |
|---|-----------|-----------------|
| Net Investment Income (Loss) | \$ 372 | \$ (488) |
| Adjustments to reconcile to DCF: | | |
| Net premiums on options written | 5,178 | 1,284 |
| Distributions characterized as return of capital | 8,661 | 2,626 |
| Dividends paid in stock | 1,704 | 444 |
| Amortization of debt issuance costs | 94 | 14 |
| Premium on redemption of senior notes | 100 | |
| DCF | \$ 16,109 | \$ 3,880 |

Leverage

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

The fund's leverage utilization increased slightly during 4th quarter 2016 and represented 21.9% of total assets at November 30, 2016. The fund has maintained compliance with its applicable coverage ratios. At year-end, approximately 77% of the leverage cost was fixed, the weighted-average maturity was 3.0 years and the weighted-average annual rate on leverage was 3.27%. These rates will vary in the future as a result of changing floating rates, utilization of the fund's credit facility and as leverage matures or is redeemed.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

Tortoise Capital Advisors

11

TTP Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding **Distributable Cash Flow** and **Selected Financial Information** is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The **Distributable Cash Flow Ratios** include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

| | Year Ended November 30, | | 2015 | | 2016 | | |
|---|-------------------------|-----------|-------------------|-------------------|-------------------|-------------------|-------------------|
| | 2015 | 2016 | Q4 ⁽¹⁾ | Q1 ⁽¹⁾ | Q2 ⁽¹⁾ | Q3 ⁽¹⁾ | Q4 ⁽¹⁾ |
| Total Income from Investments | | | | | | | |
| Dividends and distributions from investments, | | | | | | | |
| net of foreign taxes withheld | \$ 15,666 | \$ 14,675 | \$ 3,998 | \$ 3,529 | \$ 3,685 | \$ 3,855 | \$ 3,600 |
| Dividends paid in stock | 1,300 | 1,704 | 337 | 406 | 421 | 433 | 444 |
| Net premiums on options written | 5,196 | 5,178 | 1,346 | 1,437 | 1,238 | 1,219 | 1,284 |
| Total from investments | 22,162 | 21,557 | 5,681 | 5,372 | 5,344 | 5,507 | 5,332 |
| Operating Expenses Before Leverage Costs | | | | | | | |
| Advisory fees, net of fees waived | 3,800 | 2,707 | 786 | 554 | 643 | 742 | 761 |
| Other operating expenses | 659 | 561 | 151 | 136 | 139 | 144 | 142 |
| | 4,459 | 3,268 | 937 | 690 | 782 | 886 | 913 |
| Distributable cash flow before leverage costs | 17,703 | 18,289 | 4,744 | 4,682 | 4,562 | 4,621 | 4,421 |
| Leverage costs ⁽²⁾ | 2,618 | 2,180 | 630 | 564 | 536 | 536 | 544 |
| Distributable Cash Flow⁽³⁾ | \$ 15,085 | \$ 16,109 | \$ 4,114 | \$ 4,118 | \$ 4,026 | \$ 4,085 | \$ 3,888 |
| Net realized gain (loss) on investments and foreign currency translation, for the period | \$ 13,403 | \$ 3,488 | \$ 1,669 | \$ (16,941) | \$ (6,676) | \$ 1,927 | \$ 25,178 |
| As a percent of average total assets⁽⁴⁾ | | | | | | | |
| Total from investments | 5.78% | 8.08% | 7.30% | 9.07% | 8.68% | 7.83% | 7.21% |
| Operating expenses before leverage costs | 1.16% | 1.22% | 1.20% | 1.16% | 1.27% | 1.26% | 1.22% |
| Distributable cash flow before leverage costs | 4.62% | 6.86% | 6.10% | 7.91% | 7.41% | 6.57% | 6.00% |
| As a percent of average net assets⁽⁴⁾ | | | | | | | |
| Total from investments | 7.58% | 11.18% | 10.15% | 14.71% | 11.87% | 10.10% | 9.33% |
| Operating expenses before leverage costs | 1.52% | 1.69% | 1.67% | 1.89% | 1.74% | 1.63% | 1.61% |
| Leverage costs | 0.90% | 1.13% | 1.13% | 1.54% | 1.19% | 0.98% | 0.91% |
| Distributable cash flow | 5.16% | 8.36% | 7.35% | 11.28% | 8.94% | 7.49% | 6.82% |
| Selected Financial Information | | | | | | | |
| Distributions paid on common stock | \$ 19,532 | \$ 16,327 | \$ 4,508 | \$ 4,082 | \$ 4,081 | \$ 4,082 | \$ 4,082 |
| Distributions paid on common stock per share | 1.9500 | 1.6300 | 0.4500 | 0.4075 | 0.4075 | 0.4075 | 0.4075 |
| Total assets, end of period | 286,039 | 303,989 | 286,039 | 213,999 | 269,483 | 286,224 | 303,989 |
| Average total assets during period ⁽⁵⁾ | 383,226 | 266,897 | 312,142 | 238,257 | 244,963 | 279,684 | 295,800 |
| Leverage ⁽⁶⁾ | 86,900 | 66,600 | 86,900 | 65,000 | 65,100 | 65,000 | 66,600 |
| Leverage as a percent of total assets | 30.4% | 21.9% | 30.4% | 30.4% | 24.2% | 22.7% | 21.9% |
| Net unrealized appreciation (depreciation), end of period | (41,680) | 6,052 | (41,680) | (75,017) | (5,987) | 11,363 | 6,052 |
| Net assets, end of period | 197,443 | 234,539 | 197,443 | 144,960 | 202,587 | 218,368 | 234,539 |
| Average net assets during period ⁽⁷⁾ | 292,473 | 192,888 | 224,525 | 146,835 | 179,041 | 216,881 | 228,688 |
| Net asset value per common share | 19.71 | 23.42 | 19.71 | 14.47 | 20.23 | 21.80 | 23.42 |
| Market value per common share | 17.47 | 21.55 | 17.47 | 12.56 | 17.37 | 19.69 | 21.55 |
| Shares outstanding (000 s) | 10,016 | 10,016 | 10,016 | 10,016 | 10,016 | 10,016 | 10,016 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

- (1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.
- (2) Leverage costs include interest expense, distributions to preferred stockholders and other recurring leverage expenses.
- (3) Net investment income (loss) on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow (DCF): increased by net premiums on options written, the return of capital on distributions, the value of paid-in-kind distributions, the premium on redemption of senior notes and amortization of debt issuance costs.
- (4) Annualized for periods less than one full year.
- (5) Computed by averaging month-end values within each period.
- (6) Leverage consists of senior notes, preferred stock and outstanding borrowings under the revolving credit facility.
- (7) Computed by averaging daily net assets within each period.

2016 Annual Report | November 30, 2016

Tortoise

Energy Independence Fund, Inc. (NDP)

Fund description

NDP seeks a high level of total return with an emphasis on current distributions paid to stockholders. NDP invests primarily in equity securities of upstream North American energy companies that engage in the exploration and production of crude oil, condensate, natural gas and natural gas liquids that generally have a significant presence in North American oil and gas fields, including shale reservoirs.

Fund performance review

The fund's market-based and NAV-based returns for the fiscal year ending November 30, 2016 were 36.3% and 23.7%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise North American Oil and Gas Producers IndexSM returned 19.7% for the same period. The fund's positive performance reflects the improving conditions for upstream oil and gas producers throughout the year as the supply/demand equation continued to balance, driving commodity prices higher. Liquids producers, particularly those in the Permian basin, outperformed natural gas producers, as it continued to distinguish itself as the most efficient and premier basin in the U.S.

Fiscal year-end highlights

| | | |
|--|----|--------|
| Distributions paid per share (fiscal year 2016) | \$ | 1.7500 |
| Distributions paid per share (4th quarter 2016) | \$ | 0.4375 |
| Distribution rate (as of 11/30/2016) | | 11.0% |
| Quarter-over-quarter distribution increase | | 0.0% |
| Year-over-year distribution increase | | 0.0% |
| Cumulative distributions paid per share to stockholders since inception in July 2012 | \$ | 7.4375 |
| Market-based total return | | 36.3% |
| NAV-based total return | | 23.7% |
| Premium (discount) to NAV (as of 11/30/2016) | | (6.5)% |

The fund utilizes a covered call strategy, which seeks to generate income while reducing overall volatility. The premium income generated from this strategy helped to lower NAV volatility during the quarter. The notional amount of the fund's covered calls averaged approximately 66.0% of total assets and their out-of-the-money percentage at the time written averaged approximately 9.9% during the fiscal quarter.

Unlike the fund return, index return is pre-expenses.

Performance data quoted represent past performance: past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

Key asset performance drivers

| | | |
|-----------------------------------|-------------------------------|--|
| Pioneer Natural Resources Company | Upstream liquids producer | Improving crude oil prices and well economics of wells drilled in the Permian Basin as well as an acquisition significantly expanded Permian Basin acreage |
| EOG Resources, Inc. | Upstream liquids producer | Improving crude oil prices and acquisition significantly expanded Permian Basin acreage |
| EQT Corporation | Upstream natural gas producer | Northeast natural gas production growth supported by improved outlook on natural gas prices |
| Concho Resources Inc. | Upstream liquids producer | Improving crude oil prices and well economics of wells drilled in the Delaware Basin, a subset of the Permian Basin |
| Parsley Energy, Inc. | Upstream liquids producer | |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

Improving crude oil prices and well economics of wells drilled in the Permian Basin as well as an acquisition significantly expanded Permian Basin acreage

| | | |
|-------------------------------|--|--|
| Whiting Petroleum Corporation | Upstream liquids producer | Early in the year, low commodity prices and stretched balance sheet limited ability to grow production |
| Targa Resources Partners LP | Midstream gathering and processing MLP | Timing of acquisition by Targa Resources Corp. during the bottom of the market cycle |
| Williams Partners L.P. | Midstream gathering and processing MLP | Balance sheet concerns and Chesapeake counterparty risk |
| Laredo Petroleum, Inc. | Upstream liquids producer | Early in the year, low commodity prices and stretched balance sheet limited ability to grow production |
| Noble Energy Inc. | Upstream natural gas producer | Downgraded by Moody's (a credit rating agency) due to weak commodity prices earlier in the year |

(unaudited)

Tortoise Capital Advisors

13

Tortoise

Energy Independence Fund, Inc. (NDP) (continued)

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the amount received as cash or paid-in-kind distributions from investments and dividend payments on short-term investments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses and leverage costs.

Distributions received from investments decreased approximately 4.0% as compared to 3rd quarter 2016, primarily due to lower net premiums on options written and the impact of trading activity. Operating expenses, consisting primarily of fund advisory fees, decreased slightly during the quarter. Total leverage costs increased approximately 6.5% during the quarter due to an increase in interest rates during the quarter. As a result of the changes in income and expenses, DCF decreased by approximately 4.7% as compared to 3rd quarter 2016. In addition, the fund had net realized gains on investments of \$4.5 million during 4th quarter 2016.

The fund maintained its quarterly distribution of \$0.4375 per share during 4th quarter 2016. For tax purposes, the cash distributions paid to stockholders for the calendar year 2016 were 100% return of capital. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund has paid cumulative distributions to stockholders of \$7.4375 per share since its inception in July 2012.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distributions and dividend income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distributions and dividend income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts are not included as income for GAAP purposes; and (4) net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses).

Net Investment Income (Loss) on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2016 and 4th quarter 2016 (in thousands):

| | FY 2016 | 4th Qtr 2016 |
|---|------------|--------------|
| Net Investment Loss | \$ (1,808) | \$ (720) |
| Adjustments to reconcile to DCF: | | |
| Net premiums on options written | 23,129 | 5,645 |
| Distributions characterized as return of capital | 3,801 | 971 |
| Dividends paid in stock | 1,124 | 293 |
| DCF | \$ 26,246 | \$ 6,189 |

Leverage

The fund's leverage utilization decreased slightly as compared to August 31, 2016. The fund utilizes all floating rate leverage that had an interest rate of 1.42% and represented 20.0% of total assets at year-end. The fund has maintained compliance with its applicable coverage ratios. The interest rate on the fund's leverage will vary in the future along with changing floating rates.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

14

Tortoise Capital Advisors

NDP Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

| | Year Ended November 30, | | 2015 Q4 ⁽¹⁾ | 2016 Q1 ⁽¹⁾ | 2016 Q2 ⁽¹⁾ | 2016 Q3 ⁽¹⁾ | 2016 Q4 ⁽¹⁾ |
|---|-------------------------|-------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|
| | 2015 | 2016 | | | | | |
| Total Income from Investments | | | | | | | |
| Distributions and dividends from investments, net of foreign taxes withheld | \$ 7,384 | \$ 6,129 | \$ 1,824 | \$ 1,694 | \$ 1,615 | \$ 1,457 | \$ 1,366 |
| Dividends paid in stock | 1,059 | 1,124 | 275 | 268 | 278 | 285 | 291 |
| Net premiums on options written | 21,487 | 23,129 | 5,802 | 5,531 | 6,090 | 5,863 | 5,644 |
| Total from investments | 29,930 | 30,382 | 7,901 | 7,493 | 7,983 | 7,605 | 7,301 |
| Operating Expenses Before Leverage Costs | | | | | | | |
| Advisory fees, net of fees waived | 3,461 | 2,733 | 734 | 586 | 661 | 737 | 744 |
| Other operating expenses | 615 | 620 | 141 | 134 | 161 | 174 | 151 |
| | 4,076 | 3,353 | 875 | 720 | 822 | 911 | 895 |
| Distributable cash flow before leverage costs | 25,854 | 27,029 | 7,026 | 6,773 | 7,161 | 6,694 | 6,406 |
| Leverage costs ⁽²⁾ | 590 | 783 | 151 | 181 | 191 | 199 | 211 |
| Distributable Cash Flow⁽³⁾ | \$25,264 | \$26,246 | \$6,875 | \$6,592 | \$6,970 | \$6,495 | \$6,189 |
| Net realized gain (loss) on investments and foreign currency translation, for the period | \$ (31,126) | \$ (27,326) | \$ (6,369) | \$ (7,899) | \$ (23,227) | \$ (690) | \$ 4,491 |
| As a percent of average total assets⁽⁴⁾ | | | | | | | |
| Total from investments | 8.56% | 10.80% | 10.83% | 11.88% | 12.02% | 10.29% | 9.51% |
| Operating expenses before leverage costs | 1.17% | 1.19% | 1.20% | 1.14% | 1.24% | 1.23% | 1.17% |
| Distributable cash flow before leverage costs | 7.39% | 9.61% | 9.63% | 10.74% | 10.78% | 9.06% | 8.34% |
| As a percent of average net assets⁽⁴⁾ | | | | | | | |
| Total from investments | 10.37% | 14.30% | 13.50% | 17.11% | 15.67% | 13.00% | 12.31% |
| Operating expenses before leverage costs | 1.41% | 1.58% | 1.50% | 1.64% | 1.61% | 1.56% | 1.51% |
| Leverage costs | 0.20% | 0.37% | 0.26% | 0.41% | 0.37% | 0.34% | 0.33% |
| Distributable cash flow | 8.76 % | 12.35 % | 11.74 % | 15.06 % | 13.69 % | 11.10 % | 10.43 % |
| Selected Financial Information | | | | | | | |
| Distributions paid on common stock | \$ 25,403 | \$ 25,403 | \$ 6,351 | \$ 6,351 | \$ 6,351 | \$ 6,350 | \$ 6,350 |
| Distributions paid on common stock per share | 1.7500 | 1.7500 | 0.4375 | 0.4375 | 0.4375 | 0.4375 | 0.4375 |
| Total assets, end of period | 289,330 | 319,343 | 289,330 | 228,663 | 287,532 | 301,460 | 319,343 |
| Average total assets during period ⁽⁵⁾ | 349,713 | 281,272 | 292,664 | 253,624 | 264,154 | 294,100 | 306,664 |
| Leverage ⁽⁶⁾ | 61,800 | 63,800 | 61,800 | 61,800 | 62,600 | 64,000 | 63,800 |
| Leverage as a percent of total assets | 21.4% | 20.0% | 21.4% | 27.0% | 21.8% | 21.2% | 20.0% |
| Net unrealized appreciation (depreciation), end of period | (66,495) | 1,717 | (66,495) | (117,834) | (27,486) | (7,816) | 1,717 |
| Net assets, end of period | 225,410 | 246,088 | 225,410 | 164,735 | 222,159 | 235,472 | 246,088 |
| Average net assets during period ⁽⁷⁾ | 288,672 | 212,528 | 234,669 | 176,104 | 202,667 | 232,775 | 238,451 |
| Net asset value per common share | 15.53 | 16.95 | 15.53 | 11.35 | 15.30 | 16.22 | 16.95 |
| Market value per common share | 13.18 | 15.85 | 13.18 | 9.76 | 13.71 | 15.61 | 15.85 |
| Shares outstanding (000 s) | 14,516 | 14,516 | 14,516 | 14,516 | 14,516 | 14,516 | 14,516 |

(1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense and other recurring leverage expenses.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

- (3) Net investment income (loss) on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow (DCF): increased by net premiums on options written, the return of capital on distributions and the value of paid-in-kind distributions.
- (4) Annualized for periods less than one full year.
- (5) Computed by averaging month-end values within each period.
- (6) Leverage consists of outstanding borrowings under the revolving credit facility.
- (7) Computed by averaging daily net assets within each period.

Tortoise Capital Advisors

15

Tortoise

Power and Energy Infrastructure Fund, Inc. (TPZ)

Fund description

TPZ seeks to provide a high level of current income to stockholders, with a secondary objective of capital appreciation. TPZ seeks to invest primarily in fixed income and dividend-paying equity securities of power and energy infrastructure companies that provide stable and defensive characteristics throughout economic cycles.

Fund performance review

The fund's market-based and NAV-based returns for the fiscal year ending November 30, 2016 were 25.6% and 22.2%, respectively (including the reinvestment of distributions). Comparatively, the TPZ Benchmark Composite* returned 7.7% for the same period. The fund's positive performance reflects midstream MLPs continuing to be rewarded for focusing on capital efficiency and prioritizing balance sheet strength over growth. Power companies, an area of focus for the fund, had positive performance for the fiscal year, but did not perform as well as the other sub-sectors due to their defensive nature. Energy equities performed better than energy fixed income as the energy market improved throughout the fiscal year.

Fiscal year-end highlights

| | |
|---|-----------|
| Distributions paid per share (fiscal year 2016) | \$ 1.5375 |
| Monthly distributions paid per share (4th quarter 2016) | \$ 0.1250 |
| Distribution rate (as of 11/30/2016) | 7.0% |
| Quarter-over-quarter distribution increase | 0.0% |
| Year-over-year distribution decrease | (9.1)** |
| Cumulative distribution to stockholders since inception in July 2009 | \$12.2750 |
| Market-based total return | 25.6% |
| NAV-based total return | 22.2% |
| Premium (discount) to NAV (as of 11/30/2016) | (10.3)% |

*The TPZ Benchmark Composite includes the BofA Merrill Lynch U.S. Energy Index (CIEN), the BofA Merrill Lynch U.S. Electricity Index (CUEL) and the Tortoise MLP Index® (TMLP). It is comprised of a blend of 70% fixed income and 30% equity securities issued by companies in the power and energy infrastructure sectors.

**Reflects the elimination of the capital gain component of the distribution. See Distributable cash flow and distributions on next page for additional information.

Please refer to the inside front cover of the report for important information about the fund's distribution policy.

Unlike the fund return, index return is pre-expenses.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

Key asset performance drivers

ONEOK, Inc. Midstream natural gas/natural gas liquids pipeline company Improved outlook for ethane recoveries and higher natural gas liquids (NGL) prices

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|--|--|--|
| Targa Resources Corp. | Midstream gathering and processing company | Benefitted from a simplification transaction, preferred issuance as well as exposure to Permian Basin growth and NGL prices |
| Spectra Energy Corp | Midstream natural gas/natural gas liquids pipeline company | Acquisition by Enbridge Inc. creating the largest North American energy infrastructure company as well as steady cash flow and strong dividend growth supported by midstream growth projects |
| Plains GP Holdings, L.P. | Midstream crude oil pipeline company | Investors rewarded company s clarity on distribution and simplification of corporate structure as well as exposure to growing Permian Basin production |
| ONEOK Partners, L.P. | Midstream natural gas/natural gas liquids pipeline MLP | Improved outlook for ethane recoveries and higher NGL prices |
| | | |
| The Williams Companies, Inc. | Midstream gathering and processing company | Balance sheet concerns and Chesapeake counterparty risk |
| Kinder Morgan, Inc. | Midstream natural gas/natural gas liquids pipeline company | Dividend cut early in the fiscal year to preserve credit rating |
| Targa Resources Partners LP | Midstream gathering and processing MLP | Timing of acquisition by Targa Resources Corp. during the bottom of the market cycle |
| Range Resources Corporation (fixed income) | Upstream natural gas producer | Weak NGL and natural gas prices in the Northeast |
| Energy Transfer Equity, L.P. | Midstream natural gas/natural gas liquids pipeline MLP | Concern regarding higher leverage resulting from pending acquisition of The Williams Companies, Inc. earlier in the year |

(unaudited)

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the accrued interest from corporate bonds, cash distributions and paid-in-kind distributions from master limited partnerships (MLPs) and other equity investments and dividends earned from short-term investments. The total expenses include current or anticipated operating expenses and leverage costs.

Distributions received from investments decreased 5.0% as compared to 3rd quarter 2016 due to the impact of trading activity. Operating expenses, consisting primarily of fund advisory fees, decreased slightly during the quarter. Total leverage costs decreased approximately 3.9% during the quarter due to lower interest rate swap expenses. As a result of the changes in income and expenses, DCF decreased approximately 5.9% as compared to 3rd quarter 2016. In addition, the fund had net realized gains on investments of \$8.1 million during 4th quarter 2016.

The fund paid monthly distributions of \$0.125 per share during 4th quarter 2016, which was unchanged over the prior quarter and a decrease of 9.1% from the total distributions paid in 4th quarter 2015. The fund eliminated the capital gain component of the monthly distribution in 2nd quarter 2016 because it did not anticipate the same level of capital gains following market declines over the past year. For tax purposes, the cash distributions paid to stockholders for the calendar year 2016 were 11% qualified dividend income, 80% ordinary dividend income and 9% long-term capital gains. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund's Board of Directors has declared monthly distributions of \$0.125 per share to be paid during 1st quarter 2017. The fund's distribution policy is described on the inside front cover of this report. The fund has paid cumulative distributions to stockholders of \$12.2750 per share since its inception in July 2009.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts are not included as income for GAAP purposes; and (4) amortization of premium or discount for all securities is calculated using the yield to worst methodology for GAAP purposes while yield to call is used in calculating amortization for long-dated hybrid securities in the DCF calculation. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense and realized and unrealized gains (losses) on interest rate swap settlements as leverage costs.

Net Investment Income (Loss) on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2016 and 4th quarter 2016 (in thousands):

| | FY 2016 | 4th Qtr 2016 |
|--|-----------|--------------|
| Net Investment Income | \$ 4,961 | \$ 1,069 |
| Adjustments to reconcile to DCF: | | |
| Dividends paid in stock | 1,000 | 258 |
| Distributions characterized as return of capital | 4,901 | 1,272 |
| Interest rate swap expenses | (267) | (55) |
| Change in amortization methodology | 52 | 7 |
| DCF | \$ 10,647 | \$ 2,551 |

Leverage

The fund's leverage utilization declined slightly as compared to August 31, 2016 and represented 23.3% of total assets at November 30, 2016. The fund has maintained compliance with its applicable coverage ratios. At year-end, including the impact of interest rate swaps, approximately 46% of the leverage cost was fixed, the weighted-average maturity was 1.1 years and the weighted-average annual rate on leverage was 1.82%. These rates will vary in the future as a result of changing floating rates and as swaps mature or are redeemed.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

Tortoise Capital Advisors

17

TPZ Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

| | Year Ended November 30, | | 2015 Q4 ⁽¹⁾ | 2016 | | | |
|---|-------------------------|-----------------|---------------------------|-------------------|-------------------|-------------------|-------------------|
| | 2015 | 2016 | | Q1 ⁽¹⁾ | Q2 ⁽¹⁾ | Q3 ⁽¹⁾ | Q4 ⁽¹⁾ |
| Total Income from Investments | | | | | | | |
| Interest earned on corporate bonds | \$7,646 | \$6,430 | \$1,793 | \$1,672 | \$1,616 | \$1,605 | \$1,537 |
| Distributions and dividends from investments, net of foreign taxes withheld | 4,846 | 6,557 | 1,431 | 1,568 | 1,631 | 1,738 | 1,620 |
| Dividends paid in stock | 970 | 1,000 | 236 | 241 | 250 | 251 | 258 |
| Total from investments | 13,462 | 13,987 | 3,460 | 3,481 | 3,497 | 3,594 | 3,415 |
| Operating Expenses Before Leverage Costs | | | | | | | |
| Advisory fees | 2,238 | 1,864 | 497 | 409 | 453 | 499 | 503 |
| Other operating expenses | 584 | 566 | 165 | 125 | 148 | 153 | 140 |
| | 2,822 | 2,430 | 662 | 534 | 601 | 652 | 643 |
| Distributable cash flow before leverage costs | 10,640 | 11,557 | 2,798 | 2,947 | 2,896 | 2,942 | 2,772 |
| Leverage costs ⁽²⁾ | 858 | 910 | 217 | 231 | 228 | 230 | 221 |
| Distributable Cash Flow⁽³⁾ | \$9,782 | \$10,647 | \$2,581 | \$2,716 | \$2,668 | \$2,712 | \$2,551 |
| Net realized gain (loss) on investments and foreign currency translation, for the period | \$5,772 | \$7,176 | \$(3,954) | \$(4,797) | \$67 | \$3,840 | \$8,066 |
| As a percent of average total assets⁽⁴⁾ | | | | | | | |
| Total from investments | 5.66 % | 7.00 % | 6.62 % | 7.70 % | 7.32 % | 6.82 % | 6.39 % |
| Operating expenses before leverage costs | 1.19 % | 1.22 % | 1.27 % | 1.18 % | 1.26 % | 1.24 % | 1.20 % |
| Distributable cash flow before leverage costs | 4.47 % | 5.78 % | 5.35 % | 6.52 % | 6.06 % | 5.58 % | 5.19 % |
| As a percent of average net assets⁽⁴⁾ | | | | | | | |
| Total from investments | 7.17 % | 9.56 % | 8.72 % | 11.32 % | 10.03 % | 9.02 % | 8.37 % |
| Operating expenses before leverage costs | 1.50 % | 1.66 % | 1.67 % | 1.74 % | 1.72 % | 1.64 % | 1.58 % |
| Leverage costs | 0.46 % | 0.62 % | 0.55 % | 0.75 % | 0.65 % | 0.58 % | 0.54 % |
| Distributable cash flow | 5.21 % | 7.28 % | 6.50 % | 8.83 % | 7.66 % | 6.80 % | 6.25 % |
| Selected Financial Information | | | | | | | |
| Distributions paid on common stock | \$19,898 | \$10,688 | \$2,868 | \$2,867 | \$2,607 | \$2,607 | \$2,607 |
| Distributions paid on common stock per share | 2.8625 | 1.5375 | 0.4125 | 0.4125 | 0.3750 | 0.3750 | 0.3750 |
| Total assets, end of period | 198,282 | 217,415 | 198,282 | 171,284 | 205,150 | 213,243 | 217,415 |
| Average total assets during period ⁽⁵⁾ | 237,682 | 199,824 | 209,734 | 181,912 | 190,095 | 209,610 | 215,113 |
| Leverage ⁽⁶⁾ | 49,900 | 50,600 | 49,900 | 49,600 | 52,700 | 50,700 | 50,600 |
| Leverage as a percent of total assets | 25.2 % | 23.3 % | 25.2 % | 29.0 % | 25.7 % | 23.8 % | 23.3 % |
| Net unrealized appreciation (depreciation), end of period | 13,478 | 30,817 | 13,478 | (7,382) | 25,113 | 32,831 | 30,817 |
| Net assets, end of period | 147,563 | 166,073 | 147,563 | 120,519 | 151,382 | 161,615 | 166,073 |
| Average net assets during period ⁽⁷⁾ | 187,752 | 146,274 | 159,097 | 123,733 | 138,638 | 158,507 | 164,170 |
| Net asset value per common share | 21.23 | 23.89 | 21.23 | 17.34 | 21.78 | 23.25 | 23.89 |
| Market value per common share | 18.53 | 21.43 | 18.53 | 15.17 | 18.86 | 21.57 | 21.43 |
| Shares outstanding (000 s) | 6,951 | 6,951 | 6,951 | 6,951 | 6,951 | 6,951 | 6,951 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

- (1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.
- (2) Leverage costs include interest expense, interest rate swap expenses and other recurring leverage expenses.
- (3) Net investment income (loss) on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow (DCF): increased by the return of capital on distributions, the value of paid-in-kind distributions and the change in methodology for calculating amortization of premiums or discounts; and decreased by realized and unrealized gains (losses) on interest rate swap settlements.
- (4) Annualized for periods less than one full year.
- (5) Computed by averaging month-end values within each period.
- (6) Leverage consists of outstanding borrowings under the revolving credit facility.
- (7) Computed by averaging daily net assets within each period.

18

Tortoise Capital Advisors

TYG Schedule of Investments

November 30, 2016

| | Shares | Fair Value |
|---|-----------|---------------|
| Master Limited Partnerships 178.9% | | |
| Crude Oil Pipelines 42.4% | | |
| United States 42.4% | | |
| Enbridge Energy Partners, L.P. | 1,897,232 | \$ 46,861,630 |
| Genesis Energy L.P. | 2,331,152 | 81,450,451 |
| Plains All American Pipeline, L.P. | 6,098,420 | 200,942,939 |
| Shell Midstream Partners, L.P. | 1,113,567 | 30,712,178 |
| Sunoco Logistics Partners L.P. | 5,941,917 | 140,764,014 |
| Tesoro Logistics LP | 2,093,642 | 98,673,347 |
| | | 599,404,559 |
| Natural Gas/Natural Gas Liquids Pipelines 64.4% | | |
| United States 64.4% | | |
| Dominion Midstream Partners, LP | 1,452,776 | 37,191,066 |
| Energy Transfer Partners, L.P. | 5,108,669 | 179,416,455 |
| Enterprise Products Partners L.P. | 6,886,458 | 178,565,856 |
| EQT Midstream Partners, LP | 1,803,564 | 132,074,992 |
| ONEOK Partners, L.P. ⁽²⁾ | 4,956,085 | 207,164,353 |
| Spectra Energy Partners, LP | 2,533,421 | 107,645,058 |
| Tallgrass Energy Partners, LP | 1,436,628 | 67,291,656 |
| | | 909,349,436 |
| Natural Gas Gathering/Processing 39.1% | | |
| United States 39.1% | | |
| Antero Midstream Partners LP | 1,660,647 | 46,780,426 |
| DCP Midstream Partners, LP | 1,348,960 | 46,714,485 |
| EnLink Midstream Partners, LP | 3,510,721 | 61,507,832 |
| MPLX LP | 2,421,079 | 79,532,445 |
| Noble Midstream Partners LP | 418,670 | 13,426,747 |
| Rice Midstream Partners LP | 820,024 | 17,671,517 |
| Rice Midstream Partners LP ⁽³⁾ | 1,829,249 | 37,261,802 |
| Western Gas Partners, LP | 3,190,562 | 182,085,373 |
| Williams Partners L.P. | 1,821,628 | 66,489,422 |
| | | 551,470,049 |
| Refined Product Pipelines 33.0% | | |
| United States 33.0% | | |
| Buckeye Partners, L.P. | 2,532,174 | 162,920,075 |
| Holly Energy Partners, L.P. | 850,411 | 27,434,259 |
| Magellan Midstream Partners, L.P. | 2,849,822 | 197,350,173 |
| Phillips 66 Partners LP | 946,859 | 42,731,747 |
| Valero Energy Partners LP | 888,135 | 35,898,417 |
| | | 466,334,671 |
| Total Master Limited Partnerships (Cost \$2,018,216,128) | | 2,526,558,715 |
| Preferred Stock 2.7% | | |
| Natural Gas Gathering/Processing 1.6% | | |
| United States 1.6% | | |
| Targa Resources Corp., 9.500% ⁽³⁾⁽⁴⁾ | 21,758 | 22,478,411 |
| Oil and Gas Production 1.1% | | |
| United States 1.1% | | |
| Anadarko Petroleum Corporation, 7.500%, 06/07/2018 | 392,800 | 16,155,864 |
| Total Preferred Stock (Cost \$35,370,144) | | 38,634,275 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | | |
|---|----------------|---------|------------------|
| Warrants | 1.1% | | |
| Natural Gas Gathering/Processing | | | |
| United States | | | |
| Targa Resources Corp. Series A, \$18.88, 03/16/2023 ⁽³⁾⁽⁴⁾⁽⁵⁾ | | 305,483 | 10,511,670 |
| Targa Resources Corp. Series B, \$25.11, 03/16/2023 ⁽³⁾⁽⁴⁾⁽⁵⁾ | | 147,302 | 4,150,971 |
| Total Warrants (Cost \$3,145,348) | | | 14,662,641 |
| Short-Term Investment | | | |
| United States Investment Company | | | |
| Government & Agency Portfolio Institutional Class, 0.29% ⁽⁶⁾ (Cost \$366,453) | | 366,453 | 366,453 |
| Total Investments | 182.7% | | |
| (Cost \$2,057,098,073) | | | 2,580,222,084 |
| Interest Rate Swap Contracts | (0.0%) | | |
| \$15,000,000 notional net unrealized depreciation ⁽⁷⁾ | | | (365,051) |
| Other Assets and Liabilities | 0.1% | | 958,597 |
| Deferred Tax Liability | (32.0%) | | (451,741,282) |
| Credit Facility Borrowings | (7.8%) | | (109,300,000) |
| Senior Notes | (31.3%) | | (442,500,000) |
| Mandatory Redeemable Preferred Stock at Liquidation Value | (11.7%) | | (165,000,000) |
| Total Net Assets Applicable to Common Stockholders | 100.0% | | \$ 1,412,274,348 |

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) A portion of the security is segregated as collateral for the unrealized depreciation of interest rate swap contracts of \$365,051.

(3) Restricted securities have a total fair value of \$74,402,854, which represents 5.3% of net assets. See Note 6 to the financial statements for further disclosure.

(4) Securities have been valued in accordance with fair value procedures, as more fully described in Note 2 to the financial statements.

(5) Non-income producing security.

(6) Rate indicated is the current yield as of November 30, 2016.

(7) See Note 11 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

19

NTG Schedule of Investments

November 30, 2016

| | Shares | Fair Value |
|---|-----------|---------------|
| Master Limited Partnerships 163.8% | | |
| Crude Oil Pipelines 40.8% | | |
| United States 40.8% | | |
| Enbridge Energy Partners, L.P. | 2,954,562 | \$ 72,977,681 |
| Genesis Energy L.P. | 1,197,143 | 41,828,176 |
| Plains All American Pipeline, L.P. | 3,821,796 | 125,928,178 |
| Shell Midstream Partners, L.P. | 600,405 | 16,559,170 |
| Sunoco Logistics Partners L.P. | 2,671,434 | 63,286,272 |
| Tesoro Logistics LP | 1,026,024 | 48,356,511 |
| | | 368,935,988 |
| Natural Gas/Natural Gas Liquids Pipelines 60.6% | | |
| United States 60.6% | | |
| Dominion Midstream Partners, LP | 1,202,231 | 30,777,114 |
| Energy Transfer Partners, L.P. | 3,522,616 | 123,714,274 |
| Enterprise Products Partners L.P. | 4,502,106 | 116,739,609 |
| EQT Midstream Partners, LP | 911,273 | 66,732,522 |
| ONEOK Partners, L.P. | 2,621,417 | 109,575,231 |
| Spectra Energy Partners, LP | 1,481,121 | 62,932,831 |
| Tallgrass Energy Partners, LP | 819,012 | 38,362,522 |
| | | 548,834,103 |
| Natural Gas Gathering/Processing 44.2% | | |
| United States 44.2% | | |
| Antero Midstream Partners LP | 725,846 | 20,447,082 |
| DCP Midstream Partners, LP | 1,740,466 | 60,272,338 |
| EnLink Midstream Partners, LP | 3,067,916 | 53,749,888 |
| MPLX LP | 1,538,726 | 50,547,149 |
| Noble Midstream Partners LP | 245,420 | 7,870,619 |
| Rice Midstream Partners LP | 513,608 | 11,068,252 |
| Rice Midstream Partners LP ⁽²⁾ | 1,075,330 | 21,904,472 |
| Western Gas Equity Partners, LP | 1,744 | 74,887 |
| Western Gas Partners, LP | 1,807,214 | 103,137,703 |
| Williams Partners L.P. | 1,933,677 | 70,579,211 |
| | | 399,651,601 |
| Refined Product Pipelines 18.2% | | |
| United States 18.2% | | |
| Buckeye Partners, L.P. | 1,039,397 | 66,874,803 |
| Holly Energy Partners, L.P. | 497,961 | 16,064,222 |
| Magellan Midstream Partners, L.P. | 869,301 | 60,199,094 |
| Phillips 66 Partners LP | 310,784 | 14,025,682 |
| Valero Energy Partners LP | 187,891 | 7,594,554 |
| | | 164,758,355 |
| Total Master Limited Partnerships (Cost \$1,323,540,252) | | 1,482,180,047 |
| Preferred Stock 2.3% | | |
| Natural Gas Gathering/Processing 1.4% | | |
| United States 1.4% | | |
| Targa Resources Corp., 9.500% ⁽²⁾⁽³⁾ | 12,252 | 12,657,666 |
| Oil and Gas Production 0.9% | | |
| United States 0.9% | | |
| Anadarko Petroleum Corporation, 7.500%, 06/07/2018 | 199,500 | 8,205,435 |
| Total Preferred Stock (Cost \$18,946,546) | | 20,863,101 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | | |
|---|----------------|---------|-----------------------|
| Warrants | 0.9% | | |
| Natural Gas Gathering/Processing | | | |
| United States | | | |
| Targa Resources Corp. Series A, \$18.88, 03/16/2023 ⁽²⁾⁽³⁾⁽⁴⁾ | | 172,018 | 5,919,140 |
| Targa Resources Corp. Series B, \$25.11, 03/16/2023 ⁽²⁾⁽³⁾⁽⁴⁾ | | 82,946 | 2,337,418 |
| Total Warrants (Cost \$1,771,155) | | | 8,256,558 |
| Short-Term Investment | | | |
| United States Investment Company | | | |
| Government & Agency Portfolio Institutional Class, 0.29% ⁽⁵⁾ (Cost \$357,488) | | 357,488 | 357,488 |
| Total Investments | 167.1% | | 1,511,657,194 |
| (Cost \$1,344,615,441) | | | |
| Other Assets and Liabilities | (0.5)% | | (4,583,079) |
| Deferred Tax Liability | (17.8)% | | (161,408,048) |
| Credit Facility Borrowings | (5.2)% | | (46,800,000) |
| Senior Notes | (31.4)% | | (284,000,000) |
| Mandatory Redeemable Preferred Stock at Liquidation Value | (12.2)% | | (110,000,000) |
| Total Net Assets Applicable to Common Stockholders | 100.0% | | \$ 904,866,067 |

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) Restricted securities have a total fair value of \$42,818,696, which represents 4.7% of net assets. See Note 6 to the financial statements for further disclosure.

(3) Securities have been valued in accordance with fair value procedures, as more fully described in Note 2 to the financial statements.

(4) Non-income producing security.

(5) Rate indicated is the current yield as of November 30, 2016.

See accompanying Notes to Financial Statements.

2016 Annual Report | November 30, 2016

TTP Schedule of Investments

November 30, 2016

| | Shares | Fair Value |
|--|---------|---------------|
| Common Stock 86.3% | | |
| Crude Oil Pipelines 22.4% | | |
| Canada 6.6% | | |
| Inter Pipeline Ltd. | 502,133 | \$ 10,208,630 |
| Pembina Pipeline Corporation | 177,160 | 5,205,468 |
| United States 15.8% | | |
| Plains GP Holdings, L.P. | 773,271 | 27,188,196 |
| SemGroup Corporation | 273,746 | 9,868,543 |
| | | 52,470,837 |
| Natural Gas Gathering/Processing 10.1% | | |
| United States 10.1% | | |
| EnLink Midstream, LLC | 530,288 | 9,704,270 |
| Targa Resources Corp. | 263,723 | 14,053,799 |
| | | 23,758,069 |
| Natural Gas/Natural Gas Liquids Pipelines 36.1% | | |
| Canada 10.1% | | |
| Keyera Corp. | 58,564 | 1,683,284 |
| TransCanada Corporation | 490,727 | 21,999,291 |
| United States 26.0% | | |
| ONEOK, Inc. | 490,833 | 26,961,457 |
| Spectra Energy Corp | 651,875 | 26,694,281 |
| Tallgrass Energy GP, LP | 297,750 | 7,205,550 |
| | | 84,543,863 |
| Oil and Gas Production 13.8% | | |
| United States 13.8% | | |
| Anadarko Petroleum Corporation ⁽²⁾ | 29,700 | 2,053,755 |
| Antero Resources Corporation ⁽²⁾⁽³⁾ | 36,400 | 891,436 |
| Cabot Oil & Gas Corporation ⁽²⁾ | 115,900 | 2,563,708 |
| Carrizo Oil & Gas, Inc. ⁽²⁾⁽³⁾ | 17,900 | 757,886 |
| Cimarex Energy Co. ⁽²⁾ | 16,400 | 2,261,232 |
| Concho Resources Inc. ⁽²⁾⁽³⁾ | 24,400 | 3,489,688 |
| Continental Resources, Inc. ⁽²⁾⁽³⁾ | 21,000 | 1,218,210 |
| Diamondback Energy, Inc. ⁽²⁾⁽³⁾ | 9,900 | 1,067,715 |
| EOG Resources, Inc. ⁽²⁾ | 53,000 | 5,433,560 |
| EQT Corporation ⁽²⁾ | 8,300 | 581,664 |
| Gulfport Energy Corporation ⁽²⁾⁽³⁾ | 30,200 | 775,838 |
| Hess Corporation ⁽²⁾ | 9,700 | 542,812 |
| Laredo Petroleum, Inc. ⁽²⁾⁽³⁾ | 53,500 | 855,465 |
| Newfield Exploration Company ⁽²⁾⁽³⁾ | 31,500 | 1,424,430 |
| Noble Energy, Inc. ⁽²⁾ | 40,700 | 1,553,112 |
| Occidental Petroleum Corporation ⁽²⁾ | 7,200 | 513,792 |
| PDC Energy, Inc. ⁽²⁾⁽³⁾ | 2,946 | 219,330 |
| Pioneer Natural Resources Company ⁽²⁾ | 21,100 | 4,030,944 |
| Range Resources Corporation ⁽²⁾ | 31,800 | 1,118,724 |
| RSP Permian, Inc. ⁽²⁾⁽³⁾ | 24,200 | 1,080,530 |
| | | 32,433,831 |
| Refined Product Pipelines 3.9% | | |
| United States 3.9% | | |
| VTTI Energy Partners LP | 509,553 | 9,095,521 |
| Total Common Stock (Cost \$201,630,803) | | 202,302,121 |
| Master Limited Partnerships and Related Companies 39.0% | | |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|--|---------|------------|
| Crude Oil Pipelines 14.8% | | |
| United States 14.8% | | |
| Enbridge Energy Management, L.L.C. ⁽⁴⁾ | 778,554 | 19,448,285 |
| Genesis Energy L.P. | 76,499 | 2,672,875 |
| Plains All American Pipeline, L.P. | 166,915 | 5,499,849 |
| Shell Midstream Partners, L.P. | 34,207 | 943,429 |
| Sunoco Logistics Partners L.P. | 161,024 | 3,814,659 |
| Tesoro Logistics LP | 50,022 | 2,357,537 |
| | | 34,736,634 |
| Natural Gas/Natural Gas Liquids Pipelines 7.6% | | |
| United States 7.6% | | |
| Energy Transfer Partners, L.P. | 290,907 | 10,216,654 |
| Enterprise Products Partners L.P. | 174,456 | 4,523,644 |
| EQT Midstream Partners, LP | 29,680 | 2,173,466 |
| Tallgrass Energy Partners, LP | 20,140 | 943,358 |
| | | 17,857,122 |
| Natural Gas Gathering/Processing 10.7% | | |
| United States 10.7% | | |
| DCP Midstream Partners, LP | 58,115 | 2,012,522 |
| EnLink Midstream Partners, LP | 60,432 | 1,058,769 |
| MPLX LP | 202,906 | 6,665,462 |
| Noble Midstream Partners LP | 24,185 | 775,613 |
| Rice Midstream Partners LP | 42,736 | 920,961 |
| Rice Midstream Partners LP ⁽⁵⁾ | 139,636 | 2,844,385 |
| Western Gas Partners, LP | 35,547 | 2,028,667 |
| Williams Partners L.P. | 241,855 | 8,827,708 |
| | | 25,134,087 |
| Refined Product Pipelines 5.9% | | |
| United States 5.9% | | |
| Buckeye Partners, L.P. | 82,172 | 5,286,947 |
| Holly Energy Partners, L.P. | 96,994 | 3,129,026 |
| Magellan Midstream Partners, L.P. | 35,211 | 2,438,362 |
| Phillips 66 Partners LP | 36,049 | 1,626,891 |
| Valero Energy Partners LP | 31,129 | 1,258,234 |
| | | 13,739,460 |
| Total Master Limited Partnerships and Related Companies (Cost \$87,027,042) | | 91,467,303 |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

21

TTP Schedule of Investments (continued)

November 30, 2016

| | Shares | Fair Value |
|---|---------|-----------------------|
| Preferred Stock 3.3% | | |
| Natural Gas Gathering/Processing 0.9% | | |
| United States 0.9% | | |
| Targa Resources Corp., 9.500% ⁽⁵⁾⁽⁶⁾ | 2,108 | \$ 2,177,797 |
| Oil and Gas Production 2.4% | | |
| United States 2.4% | | |
| Anadarko Petroleum Corporation, 7.500%, 06/07/2018 | 39,500 | 1,624,635 |
| Hess Corporation, 8.000%, 02/01/2019 | 60,000 | 4,024,200 |
| | | 5,648,835 |
| Total Preferred Stock (Cost \$7,007,140) | | 7,826,632 |
| Warrants 0.6% | | |
| Natural Gas Gathering/Processing 0.6% | | |
| United States 0.6% | | |
| Targa Resources Corp. Series A, \$18.88, 03/16/2023 ⁽³⁾⁽⁵⁾⁽⁶⁾ | 29,596 | 1,018,398 |
| Targa Resources Corp. Series B, \$25.11, 03/16/2023 ⁽³⁾⁽⁵⁾⁽⁶⁾ | 14,271 | 402,157 |
| Total Warrants (Cost \$304,733) | | 1,420,555 |
| Short-Term Investment 0.1% | | |
| United States Investment Company 0.1% | | |
| Government & Agency Portfolio Institutional Class, 0.29% ⁽⁷⁾ (Cost \$315,641) | 315,641 | 315,641 |
| Total Investments 129.3% (Cost \$296,285,359) | | 303,332,252 |
| Total Value of Options Written (Premiums received \$462,996) (0.6%) | | (1,458,357) |
| Other Assets and Liabilities (0.3%) | | (734,813) |
| Credit Facility Borrowings (7.1%) | | (16,600,000) |
| Senior Notes (14.5%) | | (34,000,000) |
| Mandatory Redeemable Preferred Stock at Liquidation Value (6.8%) | | (16,000,000) |
| Total Net Assets Applicable to Common Stockholders 100.0% | | \$ 234,539,082 |

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) All or a portion of the security represents cover for outstanding call option contracts written.

(3) Non-income producing security.

(4) Security distributions are paid-in-kind.

(5) Restricted securities have a total fair value of \$6,442,737, which represents 2.7% of net assets. See Note 6 to the financial statements for further disclosure.

(6) Securities have been valued in accordance with fair value procedures, as more fully described in Note 2 to the financial statements.

(7) Rate indicated is the current yield as of November 30, 2016.

See accompanying Notes to Financial Statements.

TTP Schedule of Options Written

November 30, 2016

| Call Options Written | Expiration Date | Strike Price | Contracts | Fair Value |
|--|------------------------|---------------------|------------------|-------------------|
| Anadarko Petroleum Corporation | December 2016 | \$ 66.00 | 297 | \$ (127,710) |
| Antero Resources Corporation | December 2016 | 26.25 | 364 | (8,772) |
| Cabot Oil & Gas Corporation | December 2016 | 23.00 | 1,159 | (52,155) |
| Carrizo Oil & Gas, Inc. | December 2016 | 39.50 | 179 | (65,783) |
| Cimarex Energy Co. | December 2016 | 135.00 | 164 | (103,320) |
| Concho Resources Inc. | December 2016 | 142.50 | 244 | (116,844) |
| Continental Resources, Inc. | December 2016 | 48.00 | 210 | (215,040) |
| Diamondback Energy, Inc. | December 2016 | 105.00 | 99 | (55,440) |
| EOG Resources, Inc. | December 2016 | 102.00 | 530 | (146,280) |
| EQT Corporation | December 2016 | 72.50 | 83 | (8,029) |
| Gulfport Energy Corporation | December 2016 | 27.00 | 302 | (14,975) |
| Hess Corporation | December 2016 | 50.00 | 97 | (64,020) |
| Laredo Petroleum, Inc. | December 2016 | 15.25 | 535 | (65,503) |
| Newfield Exploration Company | December 2016 | 42.00 | 315 | (113,400) |
| Noble Energy, Inc. | December 2016 | 37.50 | 407 | (65,934) |
| Occidental Petroleum Corporation | December 2016 | 70.00 | 72 | (15,696) |
| PDC Energy, Inc. | December 2016 | 71.00 | 29 | (13,831) |
| Pioneer Natural Resources Company | December 2016 | 190.00 | 211 | (124,068) |
| Range Resources Corporation | December 2016 | 37.00 | 318 | (26,076) |
| RSP Permian, Inc. | December 2016 | 43.50 | 242 | (55,481) |
| Total Value of Call Options Written | | | | |
| (Premiums received \$462,996) | | | | \$ (1,458,357) |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

23

NDP Schedule of Investments

November 30, 2016

| | Shares | Fair Value |
|--|---------|-------------|
| Common Stock 96.8% | | |
| Crude Oil Pipelines 0.0% | | |
| United States 0.0% | | |
| SemGroup Corporation | 344 | \$ 12,401 |
| Oil and Gas Production 96.8% | | |
| The Netherlands 2.4% | | |
| Royal Dutch Shell plc (ADR) | 114,500 | 5,850,950 |
| United Kingdom 2.4% | | |
| BP p.l.c. (ADR) | 165,500 | 5,794,155 |
| United States 92.0% | | |
| Anadarko Petroleum Corporation ⁽²⁾ | 265,400 | 18,352,410 |
| Antero Resources Corporation ⁽²⁾⁽³⁾ | 146,610 | 3,590,479 |
| Cabot Oil & Gas Corporation ⁽²⁾ | 226,700 | 5,014,604 |
| Carrizo Oil & Gas, Inc. ⁽²⁾⁽³⁾ | 201,800 | 8,544,212 |
| Cimarex Energy Co. ⁽²⁾ | 76,000 | 10,478,880 |
| Concho Resources Inc. ⁽²⁾⁽³⁾ | 98,443 | 14,079,318 |
| Continental Resources, Inc. ⁽²⁾⁽³⁾ | 157,600 | 9,142,376 |
| Devon Energy Corporation ⁽²⁾ | 258,534 | 12,494,948 |
| Diamondback Energy, Inc. ⁽²⁾⁽³⁾ | 66,500 | 7,172,025 |
| EOG Resources, Inc. ⁽²⁾ | 335,400 | 34,385,208 |
| EQT Corporation ⁽²⁾ | 210,085 | 14,722,757 |
| Gulfport Energy Corporation ⁽²⁾⁽³⁾ | 89,300 | 2,294,117 |
| Laredo Petroleum, Inc. ⁽³⁾ | 40 | 639 |
| Newfield Exploration Company ⁽²⁾⁽³⁾ | 202,588 | 9,161,029 |
| Parsley Energy, Inc. ⁽²⁾⁽³⁾ | 247,600 | 9,445,940 |
| PDC Energy, Inc. ⁽²⁾⁽³⁾ | 70,000 | 5,211,500 |
| Pioneer Natural Resources Company ⁽²⁾ | 163,015 | 31,142,386 |
| Range Resources Corporation ⁽²⁾ | 199,987 | 7,035,543 |
| Rice Energy Inc. ⁽²⁾⁽³⁾ | 270,700 | 6,591,545 |
| RSP Permian, Inc. ⁽²⁾⁽³⁾ | 245,300 | 10,952,645 |
| SM Energy Company ⁽²⁾ | 167,700 | 6,684,522 |
| Whiting Petroleum Corporation ⁽³⁾ | 27 | 330 |
| | | 238,142,518 |
| Total Common Stock (Cost \$237,331,008) | | 238,154,919 |
| Master Limited Partnerships and Related Companies 30.8% | | |
| Crude Oil Pipelines 10.7% | | |
| United States 10.7% | | |
| Enbridge Energy Management, L.L.C. ⁽⁴⁾ | 513,537 | 12,828,145 |
| Plains All American Pipeline, L.P. | 204,532 | 6,739,329 |
| Shell Midstream Partners, L.P. | 51,895 | 1,431,264 |
| Sunoco Logistics Partners L.P. | 112,782 | 2,671,806 |
| Tesoro Logistics LP | 57,607 | 2,715,018 |
| | | 26,385,562 |
| Natural Gas/Natural Gas Liquids Pipelines 6.2% | | |
| United States 6.2% | | |
| Energy Transfer Partners, L.P. | 152,945 | 5,371,428 |
| Enterprise Products Partners L.P. | 205,200 | 5,320,836 |
| EQT GP Holdings, LP | 8,439 | 208,443 |
| EQT Midstream Partners, LP | 24,303 | 1,779,709 |
| Spectra Energy Partners, LP | 34,627 | 1,471,301 |
| Tallgrass Energy Partners, LP | 20,140 | 943,358 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|--|---------|------------|
| | | 15,095,075 |
| Natural Gas Gathering/Processing 8.2% | | |
| United States 8.2% | | |
| Antero Midstream Partners LP | 75,672 | 2,131,680 |
| DCP Midstream Partners, LP | 155,345 | 5,379,597 |
| EnLink Midstream Partners, LP | 86,700 | 1,518,984 |
| MPLX LP | 121,726 | 3,998,699 |
| Noble Midstream Partners LP | 25,215 | 808,645 |
| Rice Midstream Partners LP | 40,357 | 869,693 |
| Rice Midstream Partners LP ⁽⁵⁾ | 140,671 | 2,865,468 |
| Western Gas Partners, LP | 17,480 | 997,584 |
| Williams Partners L.P. | 42,688 | 1,558,112 |
| | | 20,128,462 |
| Refined Product Pipelines 5.7% | | |
| United States 5.7% | | |
| Buckeye Partners, L.P. | 49,673 | 3,195,961 |
| Holly Energy Partners, L.P. | 100,261 | 3,234,420 |
| Magellan Midstream Partners, L.P. | 59,985 | 4,153,961 |
| Phillips 66 Partners LP | 53,277 | 2,404,391 |
| Valero Energy Partners LP | 26,106 | 1,055,205 |
| | | 14,043,938 |
| Total Master Limited Partnerships and Related Companies (Cost \$69,952,289) | | 75,653,037 |

See accompanying Notes to Financial Statements.

2016 Annual Report | November 30, 2016

NDP Schedule of Investments (continued)

November 30, 2016

| | Shares | Fair Value |
|---|---------|-----------------------|
| Preferred Stock 1.4% | | |
| Natural Gas Gathering/Processing 0.8% | | |
| United States 0.8% | | |
| Targa Resources Corp., 9.500% ⁽⁵⁾⁽⁶⁾ | 1,997 | \$ 2,063,121 |
| Oil and Gas Production 0.6% | | |
| United States 0.6% | | |
| Anadarko Petroleum Corporation, 7.500%, 06/07/2018 | 36,900 | 1,517,697 |
| Total Preferred Stock (Cost \$3,284,383) | | 3,580,818 |
| Warrants 0.5% | | |
| Natural Gas Gathering/Processing 0.5% | | |
| United States 0.5% | | |
| Targa Resources Corp. Series A, \$18.88, 03/16/2023 ⁽³⁾⁽⁵⁾⁽⁶⁾ | 28,038 | 964,788 |
| Targa Resources Corp. Series B, \$25.11, 03/16/2023 ⁽³⁾⁽⁵⁾⁽⁶⁾ | 13,520 | 380,994 |
| Total Warrants (Cost \$288,687) | | 1,345,782 |
| Short-Term Investment 0.1% | | |
| United States Investment Company 0.1% | | |
| Government & Agency Portfolio Institutional Class, 0.29% ⁽⁷⁾ (Cost \$276,705) | 276,705 | 276,705 |
| Total Investments 129.6% (Cost \$311,133,072) | | 319,011,261 |
| Total Value of Options Written (Premiums received \$2,153,562) (3.4)% | | (8,314,401) |
| Other Assets and Liabilities (0.3)% | | (808,848) |
| Credit Facility Borrowings (25.9)% | | (63,800,000) |
| Total Net Assets Applicable to Common Stockholders 100.0% | | \$ 246,088,012 |

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) All or a portion of the security represents cover for outstanding call option contracts written.

(3) Non-income producing security.

(4) Security distributions are paid-in-kind.

(5) Restricted securities have a total fair value of \$6,274,371 which represents 2.5% of net assets. See Note 6 to the financial statements for further disclosure.

(6) Securities have been valued in accordance with fair value procedures, as more fully described in Note 2 to the financial statements.

(7) Rate indicated is the current yield as of November 30, 2016.

ADR = American Depository Receipts

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

25

NDP Schedule of Options Written

November 30, 2016

| Call Options Written | Expiration Date | Strike Price | Contracts | Fair Value |
|--|------------------------|---------------------|------------------|-------------------|
| Anadarko Petroleum Corporation | December 2016 | \$ 67.50 | 2,654 | \$ (849,280) |
| Antero Resources Corporation | December 2016 | 27.50 | 1,466 | (16,904) |
| Cabot Oil & Gas Corporation | December 2016 | 24.00 | 2,267 | (34,005) |
| Carrizo Oil & Gas, Inc. | December 2016 | 40.00 | 2,018 | (615,490) |
| Cimarex Energy Co. | December 2016 | 140.00 | 760 | (224,200) |
| Concho Resources Inc. | December 2016 | 138.50 | 984 | (722,055) |
| Continental Resources, Inc. | December 2016 | 50.00 | 1,576 | (1,347,480) |
| Devon Energy Corporation | December 2016 | 48.00 | 2,585 | (517,000) |
| Diamondback Energy, Inc. | December 2016 | 107.00 | 665 | (257,069) |
| EOG Resources, Inc. | December 2016 | 102.00 | 3,354 | (925,704) |
| EQT Corporation | December 2016 | 74.00 | 2,100 | (137,170) |
| Gulfport Energy Corporation | December 2016 | 28.00 | 893 | (24,841) |
| Newfield Exploration Company | December 2016 | 43.00 | 2,025 | (587,250) |
| Parsley Energy, Inc. | December 2016 | 38.50 | 2,476 | (282,365) |
| PDC Energy, Inc. | December 2016 | 72.50 | 700 | (261,689) |
| Pioneer Natural Resources Company | December 2016 | 200.00 | 1,630 | (383,050) |
| Range Resources Corporation | December 2016 | 38.00 | 1,999 | (129,935) |
| Rice Energy Inc. | December 2016 | 26.00 | 2,707 | (203,025) |
| RSP Permian, Inc. | December 2016 | 45.00 | 2,453 | (367,950) |
| SM Energy Company | December 2016 | 39.00 | 1,677 | (427,939) |
| Total Value of Call Options Written | | | | \$ (8,314,401) |
| (Premiums received \$2,153,562) | | | | |

See accompanying Notes to Financial Statements.

2016 Annual Report | November 30, 2016

TPZ Schedule of Investments

November 30, 2016

| | Principal Amount | Fair Value |
|---|---------------------|--------------|
| Corporate Bonds 64.3% ⁽¹⁾ | | |
| Crude Oil Pipelines 6.1% ⁽¹⁾ | | |
| Canada 2.8% ⁽¹⁾ | | |
| Gibson Energy Inc., 6.750%, 07/15/2021 ⁽²⁾ | \$ 4,500,000 | \$ 4,668,750 |
| United States 3.3% ⁽¹⁾ | | |
| SemGroup Corp., 7.500%, 06/15/2021 | 5,450,000 | 5,559,000 |
| | | 10,227,750 |
| Local Distribution Companies 1.3% ⁽¹⁾ | | |
| United States 1.3% ⁽¹⁾ | | |
| CenterPoint Energy, Inc., 6.500%, 05/01/2018 | 2,000,000 | 2,121,968 |
| Natural Gas/Natural Gas Liquids Pipelines 22.2% ⁽¹⁾ | | |
| Canada 4.2% ⁽¹⁾ | | |
| TransCanada Corporation, 5.625%, 05/20/2075 | 7,000,000 | 7,019,040 |
| United States 18.0% ⁽¹⁾ | | |
| Cheniere Corp., 7.000%, 06/30/2024 ⁽²⁾ | 4,000,000 | 4,260,000 |
| Columbia Pipeline Group, Inc., 3.300%, 06/01/2020 | 2,000,000 | 2,028,102 |
| Florida Gas Transmission Co., LLC, 5.450%, 07/15/2020 ⁽²⁾ | 1,500,000 | 1,608,199 |
| Kinder Morgan, Inc., 6.500%, 09/15/2020 | 4,000,000 | 4,468,520 |
| Midcontinent Express Pipeline LLC, 6.700%, 09/15/2019 ⁽²⁾ | 2,000,000 | 2,075,000 |
| ONEOK, Inc., 4.250%, 02/01/2022 | 4,500,000 | 4,398,750 |
| ONEOK, Inc., 7.500%, 09/01/2023 | 2,000,000 | 2,263,760 |
| Rockies Express Pipeline, LLC, 6.000%, 01/15/2019 ⁽²⁾ | 4,000,000 | 4,160,000 |
| Ruby Pipeline, LLC, 6.000%, 04/01/2022 ⁽²⁾ | 1,500,000 | 1,545,470 |
| Southern Star Central Corp., 5.125%, 07/15/2022 ⁽²⁾ | 3,000,000 | 3,015,000 |
| | | 36,841,841 |
| Natural Gas Gathering/Processing 7.8% ⁽¹⁾ | | |
| United States 7.8% ⁽¹⁾ | | |
| Blue Racer Midstream, LLC, 6.125%, 11/15/2022 ⁽²⁾ | 4,000,000 | 3,900,000 |
| DCP Midstream LLC, 9.750%, 03/15/2019 ⁽²⁾ | 3,000,000 | 3,345,000 |
| The Williams Companies, Inc., 7.875%, 09/01/2021 | 5,000,000 | 5,712,500 |
| | | 12,957,500 |
| Oil and Gas Production 6.3% ⁽¹⁾ | | |
| United States 6.3% ⁽¹⁾ | | |
| Carrizo Oil & Gas, Inc., 7.500%, 09/15/2020 | 2,000,000 | 2,070,000 |
| EQT Corporation, 8.125%, 06/01/2019 | 2,000,000 | 2,253,414 |
| Newfield Exploration Co., | | |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|---|-----------|-------------|
| 5.625%, 07/01/2024 | 2,000,000 | 2,062,500 |
| PDC Energy Company, 6.125%, 09/15/2024 ⁽²⁾ | 2,000,000 | 2,050,000 |
| Range Resources Corporation, 5.000%, 03/15/2023 ⁽²⁾ | 1,000,000 | 960,000 |
| SM Energy Company, 6.125%, 11/15/2022 | 1,000,000 | 1,002,500 |
| | | 10,398,414 |
| Power/Utility 18.8%⁽¹⁾ | | |
| United States 18.8%⁽¹⁾ | | |
| The AES Corporation, 5.500%, 04/15/2025 | 4,000,000 | 3,890,000 |
| CMS Energy Corp., 8.750%, 06/15/2019 | 5,185,000 | 6,002,690 |
| Dominion Resources, Inc., 5.750%, 10/01/2054 | 4,000,000 | 4,100,000 |
| Duquesne Light Holdings, Inc., 6.400%, 09/15/2020 ⁽²⁾ | 3,000,000 | 3,362,307 |
| Duquesne Light Holdings, Inc., 5.900%, 12/01/2021 ⁽²⁾ | 2,000,000 | 2,243,080 |
| NRG Energy, Inc., 6.250%, 07/15/2022 | 5,000,000 | 5,012,500 |
| NRG Yield Operating LLC, 5.375%, 08/15/2024 | 2,500,000 | 2,481,250 |
| NV Energy, Inc., 6.250%, 11/15/2020 | 1,000,000 | 1,135,818 |
| Wisconsin Energy Group, Inc., 6.250%, 05/15/2067 | 3,450,000 | 3,001,500 |
| | | 31,229,145 |
| Refined Product Pipelines 1.8%⁽¹⁾ | | |
| United States 1.8%⁽¹⁾ | | |
| HollyFrontier Corporation, 5.875%, 04/01/2016 | 3,000,000 | 3,006,168 |
| Total Corporate Bonds (Cost \$104,188,731) | | 106,782,786 |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

27

TPZ Schedule of Investments (continued)

November 30, 2016

| | Shares | Fair Value |
|---|---------|---------------|
| Master Limited Partnerships and Related Companies 38.0% | | |
| Crude Oil Pipelines 13.9% | | |
| United States 13.9% | | |
| Enbridge Energy Management, L.L.C. ⁽³⁾ | 452,381 | \$ 11,300,474 |
| Genesis Energy, L.P. | 54,067 | 1,889,101 |
| NuStar Energy L.P. | 2,015 | 96,196 |
| Plains All American Pipeline, L.P. | 125,439 | 4,133,215 |
| Shell Midstream Partners, L.P. | 29,307 | 808,287 |
| Sunoco Logistics Partners L.P. | 140,506 | 3,328,587 |
| Tesoro Logistics LP | 34,009 | 1,602,844 |
| | | 23,158,704 |
| Natural Gas/Natural Gas Liquids Pipelines 9.9% | | |
| United States 9.9% | | |
| Energy Transfer Partners, L.P. | 226,887 | 7,968,272 |
| Enterprise Products Partners L.P. | 145,712 | 3,778,312 |
| EQT Midstream Partners, LP | 4,770 | 349,307 |
| ONEOK Partners, L.P. | 95,566 | 3,994,659 |
| Spectra Energy Partners, LP | 8,708 | 370,003 |
| | | 16,460,553 |
| Natural Gas Gathering/Processing 8.7% | | |
| United States 8.7% | | |
| DCP Midstream Partners, LP | 52,040 | 1,802,145 |
| EnLink Midstream Partners, LP | 22,400 | 392,448 |
| MPLX LP | 115,258 | 3,786,225 |
| Noble Midstream Partners LP | 17,176 | 550,834 |
| Rice Midstream Partners LP | 28,091 | 605,361 |
| Rice Midstream Partners LP ⁽²⁾ | 99,157 | 2,019,828 |
| Western Gas Partners, LP | 18,799 | 1,072,859 |
| Williams Partners L.P. | 116,067 | 4,236,446 |
| | | 14,466,146 |
| Refined Product Pipelines 5.5% | | |
| United States 5.5% | | |
| Buckeye Partners, L.P. | 39,679 | 2,552,947 |
| Holly Energy Partners, L.P. | 70,096 | 2,261,297 |
| Magellan Midstream Partners, L.P. | 34,561 | 2,393,349 |
| Phillips 66 Partners LP | 24,755 | 1,117,193 |
| Valero Energy Partners LP | 19,193 | 775,781 |
| | | 9,100,567 |
| Total Master Limited Partnerships and Related Companies (Cost \$44,332,225) | | 63,185,970 |
| Common Stock 22.4% | | |
| Crude Oil Pipelines 8.1% | | |
| United States 8.1% | | |
| Plains GP Holdings, L.P. ⁽⁴⁾ | 308,071 | 10,831,773 |
| SemGroup Corporation | 71,922 | 2,592,788 |
| | | 13,424,561 |
| Natural Gas/Natural Gas Liquids Pipelines 9.2% | | |
| United States 9.2% | | |
| ONEOK, Inc. | 126,747 | 6,962,213 |
| Spectra Energy Corp | 123,221 | 5,045,900 |
| Tallgrass Energy GP, LP | 133,814 | 3,238,299 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | | |
|--|--|---------|------------|
| | | | 15,246,412 |
| Natural Gas Gathering/Processing 4.6% | | | |
| United States 4.6% | | | |
| EnLink Midstream LLC | | 125,234 | 2,291,782 |
| Targa Resources Corp. | | 101,103 | 5,387,779 |
| | | | 7,679,561 |
| Refined Product Pipelines 0.5% | | | |
| United States 0.5% | | | |
| VTTI Energy Partners LP | | 50,626 | 903,674 |
| Total Common Stock | | | |
| (Cost \$29,597,237) | | | 37,254,208 |

See accompanying Notes to Financial Statements.

2016 Annual Report | November 30, 2016

TPZ Schedule of Investments (continued)

November 30, 2016

| | Shares | Fair Value |
|---|---------|-----------------------|
| Preferred Stock 4.2% | | |
| Natural Gas Gathering/Processing 1.0% | | |
| United States 1.0% | | |
| Targa Resources Corp., 9.500% ⁽²⁾⁽⁵⁾ | 1,685 | \$ 1,740,791 |
| Natural Gas/Natural Gas Liquids Pipelines 1.4% | | |
| United States 1.4% | | |
| Kinder Morgan, Inc., 9.750%, 10/26/2018 | 44,949 | 2,209,693 |
| Oil and Gas Production 0.6% | | |
| United States 0.6% | | |
| Anadarko Petroleum Corporation, 7.500%, 06/07/2018 | 24,400 | 1,003,572 |
| Power/Utility 1.2% | | |
| United States 1.2% | | |
| DTE Energy, 6.500%, 10/01/2019 | 39,600 | 2,019,600 |
| Total Preferred Stock (Cost \$6,000,057) | | 6,973,656 |
| Warrants 0.7% | | |
| Natural Gas Gathering/Processing 0.7% | | |
| United States 0.7% | | |
| Targa Resources Corp. Series A, \$18.88, 03/16/2023 ⁽²⁾⁽⁵⁾⁽⁶⁾ | 23,657 | 814,038 |
| Targa Resources Corp. Series B, \$25.11, 03/16/2023 ⁽²⁾⁽⁵⁾⁽⁶⁾ | 11,407 | 321,449 |
| Total Warrants (Cost \$243,584) | | 1,135,487 |
| Short-Term Investment 0.1% | | |
| United States Investment Company 0.1% | | |
| Government & Agency Portfolio Institutional Class, 0.29% ⁽⁷⁾ (Cost \$141,155) | 141,155 | 141,155 |
| Total Investments 129.7% (Cost \$184,502,989) | | 215,473,262 |
| Interest Rate Swap Contracts (0.1)% | | |
| \$23,500,000 notional net unrealized depreciation ⁽⁸⁾ | | (153,308) |
| Other Assets and Liabilities 0.8% | | 1,352,976 |
| Credit Facility Borrowings (30.4)% | | (50,600,000) |
| Total Net Assets Applicable to Common Stockholders 100.0% | | \$ 166,072,930 |

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) Restricted securities have a total fair value of \$42,088,912, which represents 25.3% of net assets. See Note 6 to the financial statements for further disclosure.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

(3) Security distributions are paid-in-kind.

(4) A portion of the security is segregated as collateral for the unrealized depreciation of interest rate swap contracts of \$153,308.

(5) Securities have been valued in accordance with fair value procedures, as more fully described in Note 2 to the financial statements.

(6) Non-income producing security.

(7) Rate indicated is the current yield as of November 30, 2016.

(8) See Note 11 to the financial statements for further disclosure.

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

29

Statements of Assets & Liabilities

November 30, 2016

| | Tortoise Energy Infrastructure Corp. | Tortoise MLP Fund, Inc. |
|--|--|----------------------------|
| Assets | | |
| Investments at fair value ⁽¹⁾ | \$ 2,580,222,084 | \$ 1,511,657,194 |
| Receivable for Adviser fee waiver | 22,891 | |
| Dividends, distributions and interest receivable from investments | 718,600 | 384,315 |
| Current tax asset | 9,470,072 | 830,709 |
| Prepaid expenses and other assets | 3,288,172 | 1,481,644 |
| Total assets | 2,593,721,819 | 1,514,353,862 |
| Liabilities | | |
| Call options written, at fair value ⁽²⁾ | | |
| Payable to Adviser | 4,086,451 | 2,403,571 |
| Accrued directors fees and expenses | 12,147 | 11,066 |
| Distribution payable to common stockholders | | 1,608,998 |
| Accrued expenses and other liabilities | 8,442,540 | 3,256,112 |
| Unrealized depreciation of interest rate swap contracts | 365,051 | |
| Deferred tax liability | 451,741,282 | 161,408,048 |
| Credit facility borrowings | 109,300,000 | 46,800,000 |
| Senior notes | 442,500,000 | 284,000,000 |
| Mandatory redeemable preferred stock | 165,000,000 | 110,000,000 |
| Total liabilities | 1,181,447,471 | 609,487,795 |
| Net assets applicable to common stockholders | \$ 1,412,274,348 | \$ 904,866,067 |
| Net Assets Applicable to Common Stockholders Consist of: | | |
| Capital stock, \$0.001 par value per share | \$ 48,980 | \$ 47,081 |
| Additional paid-in capital | 970,617,966 | 640,289,329 |
| Undistributed (accumulated) net investment income (loss), net of income taxes | (207,215,750) | (117,622,102) |
| Undistributed (accumulated) net realized gain (loss), net of income taxes | 866,468,666 | 274,244,410 |
| Net unrealized appreciation (depreciation), net of income taxes | (217,645,514) | 107,907,349 |
| Net assets applicable to common stockholders | \$ 1,412,274,348 | \$ 904,866,067 |
| Capital shares: | | |
| Authorized | 100,000,000 | 100,000,000 |
| Outstanding | 48,980,215 | 47,080,789 |
| Net Asset Value per common share outstanding (net assets applicable to common stock, divided by common shares outstanding) | \$ 28.83 | \$ 19.22 |
| (1) Investments at cost | \$ 2,057,098,073 | \$ 1,344,615,441 |
| (2) Call options written, premiums received | \$ | \$ |

See accompanying Notes to Financial Statements.

| Tortoise Pipeline & Energy Fund, Inc. | Tortoise Energy Independence Fund, Inc. | Tortoise Power and Energy Infrastructure Fund, Inc. |
|---|---|--|
| \$ 303,332,252 | \$ 319,011,261 | \$ 215,473,262 |
| 24,584 | 50,084 | |
| 441,849 | 269,160 | 1,932,617 |
| 190,625 | 12,772 | 8,775 |
| 303,989,310 | 319,343,277 | 217,414,654 |
| 1,458,357 | 8,314,401 | |
| 540,850 | 550,923 | 339,671 |
| 10,757 | 10,473 | 10,871 |
| 224,151 | 317,462 | |
| 616,113 | 262,006 | 237,874 |
| | | 153,308 |
| 16,600,000 | 63,800,000 | 50,600,000 |
| 34,000,000 | | |
| 16,000,000 | | |
| 69,450,228 | 73,255,265 | 51,341,724 |
| \$ 234,539,082 | \$ 246,088,012 | \$ 166,072,930 |
| | | |
| \$ 10,016 | \$ 14,516 | \$ 6,951 |
| 234,975,148 | 291,115,232 | 129,482,470 |
| 1,926,853 | (182,319) | 6,607,440 |
| (8,424,918) | (46,576,766) | (840,955) |
| 6,051,983 | 1,717,349 | 30,817,024 |
| \$ 234,539,082 | \$ 246,088,012 | \$ 166,072,930 |
| | | |
| 100,000,000 | 100,000,000 | 100,000,000 |
| 10,016,413 | 14,516,071 | 6,951,333 |
| | | |
| \$ 23.42 | \$ 16.95 | \$ 23.89 |
| | | |
| \$ 296,285,359 | \$ 311,133,072 | \$ 184,502,989 |
| \$ 462,996 | \$ 2,153,562 | \$ |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

31

Statements of Operations

Year Ended November 30, 2016

| | Tortoise Energy Infrastructure Corp. | Tortoise MLP Fund, Inc. |
|--|--|----------------------------|
| Investment Income | | |
| Distributions from master limited partnerships | \$ 178,623,160 | \$ 106,803,586 |
| Dividends and distributions from common stock | 709,277 | 830,323 |
| Dividends and distributions from preferred stock | 2,942,872 | 1,575,815 |
| Less return of capital on distributions | (178,682,940) | (108,859,567) |
| Less foreign taxes withheld | | |
| Net dividends and distributions from investments | 3,592,369 | 350,157 |
| Interest from corporate bonds | | |
| Dividends from money market mutual funds | 2,672 | 848 |
| Total Investment Income | 3,595,041 | 351,005 |
| Operating Expenses | | |
| Advisory fees | 23,421,107 | 13,454,343 |
| Administrator fees | 498,532 | 441,125 |
| Professional fees | 368,523 | 242,426 |
| Directors fees | 253,501 | 185,001 |
| Stockholder communication expenses | 210,691 | 144,658 |
| Custodian fees and expenses | 110,549 | 63,463 |
| Fund accounting fees | 90,120 | 77,319 |
| Registration fees | 68,770 | 46,732 |
| Stock transfer agent fees | 26,822 | 11,799 |
| Franchise fees, net of refund | (199,809) | 16,305 |
| Other operating expenses | 187,846 | 102,182 |
| Total Operating Expenses | 25,036,652 | 14,785,353 |
| Leverage Expenses | | |
| Interest expense | 17,792,587 | 11,162,446 |
| Distributions to mandatory redeemable preferred stockholders | 8,124,385 | 4,676,664 |
| Amortization of debt issuance costs | 2,872,343 | 398,455 |
| Premium on redemption of senior notes | 900,000 | 450,000 |
| Premium on redemption of mandatory redeemable preferred stock | 800,000 | |
| Other leverage expenses | 292,973 | 100,350 |
| Total Leverage Expenses | 30,782,288 | 16,787,915 |
| Total Expenses | 55,818,940 | 31,573,268 |
| Less fees waived by Adviser | (100,067) | (55,998) |
| Net Expenses | 55,718,873 | 31,517,270 |
| Net Investment Income (Loss), before Income Taxes | (52,123,832) | (31,166,265) |
| Deferred tax benefit | 14,098,723 | 9,451,508 |
| Net Investment Income (Loss) | (38,025,109) | (21,714,757) |
| Realized and Unrealized Gain (Loss) on Investments and Interest Rate Swaps | | |
| Net realized gain (loss) on investments | 180,456,255 | 77,017,271 |
| Net realized gain on options | | |
| Net realized loss on interest rate swap settlements | (306,002) | |
| Net realized loss on foreign currency and translation of other assets and liabilities denominated in foreign currency | | |
| Net realized gain (loss), before income taxes | 180,150,253 | 77,017,271 |
| Current tax expense | (57,075,786) | (1,891,670) |
| Deferred tax expense | (5,325,881) | (25,818,494) |
| Income tax expense | (62,401,667) | (27,710,164) |
| Net realized gain (loss) | 117,748,586 | 49,307,107 |
| Net unrealized appreciation of investments | 40,438,813 | 123,087,616 |
| Net unrealized depreciation of options | | |
| Net unrealized appreciation of interest rate swap contracts | 198,517 | |
| Net unrealized appreciation of other assets and liabilities due to foreign currency translation | | |
| Net unrealized appreciation, before income taxes | 40,637,330 | 123,087,616 |
| Deferred tax expense | (14,076,234) | (44,285,886) |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|---|-----------------------|-----------------------|
| Net unrealized appreciation | 26,561,096 | 78,801,730 |
| Net Realized and Unrealized Gain | 144,309,682 | 128,108,837 |
| Net Increase in Net Assets Applicable to Common Stockholders Resulting from Operations | \$ 106,284,573 | \$ 106,394,080 |

See accompanying Notes to Financial Statements.

32

Tortoise Capital Advisors

| Tortoise Pipeline & Energy Fund, Inc. | Tortoise Energy Independence Fund, Inc. | Tortoise Power and Energy Infrastructure Fund, Inc. |
|---|---|--|
| \$ 4,969,942 | \$ 3,827,178 | \$ 3,908,253 |
| 9,702,290 | 2,133,724 | 2,225,825 |
| 290,532 | 273,283 | 422,023 |
| (8,660,531) | (3,801,046) | (4,900,513) |
| (287,913) | (105,580) | |
| 6,014,320 | 2,327,559 | 1,655,588 |
| | | 6,378,062 |
| 868 | 1,053 | 774 |
| 6,015,188 | 2,328,612 | 8,034,424 |
| 2,846,232 | 3,005,858 | 1,864,278 |
| 103,599 | 109,404 | 78,596 |
| 154,584 | 228,907 | 218,370 |
| 84,300 | 84,701 | 67,999 |
| 73,524 | 56,170 | 95,583 |
| 18,476 | 13,348 | 9,244 |
| 44,957 | 47,417 | 28,874 |
| 24,553 | 24,591 | 24,566 |
| 13,425 | 11,825 | 15,101 |
| 44,990 | 44,721 | 27,665 |
| 3,408,640 | 3,626,942 | 2,430,276 |
| 1,476,808 | 782,518 | 643,393 |
| 686,401 | | |
| 93,971 | | |
| 100,000 | | |
| 16,683 | | |
| 2,373,863 | 782,518 | 643,393 |
| 5,782,503 | 4,409,460 | 3,073,669 |
| (139,486) | (273,261) | |
| 5,643,017 | 4,136,199 | 3,073,669 |
| 372,171 | (1,807,587) | 4,960,755 |
| 372,171 | (1,807,587) | 4,960,755 |
| 3,492,108 | (27,321,138) | 7,176,087 |
| 1,830,788 | 7,002,946 | |
| | | (277,797) |
| (3,732) | (5,010) | |
| 5,319,164 | (20,323,202) | 6,898,290 |
| 5,319,164 | (20,323,202) | 6,898,290 |
| 48,832,009 | 74,838,222 | 17,134,427 |
| (1,101,540) | (6,627,411) | |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | |
|---------------|---------------|---------------|
| | | 204,455 |
| 1,237 | 1,555 | |
| 47,731,706 | 68,212,366 | 17,338,882 |
| 47,731,706 | 68,212,366 | 17,338,882 |
| 53,050,870 | 47,889,164 | 24,237,172 |
| \$ 53,423,041 | \$ 46,081,577 | \$ 29,197,927 |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

33

Statements of Changes in Net Assets

| | Tortoise Energy Infrastructure Corp. | | Tortoise MLP Fund, Inc. | |
|---|--------------------------------------|----------------------------|----------------------------|----------------------------|
| | Year Ended November 30, | Year Ended November 30, | Year Ended November 30, | Year Ended November 30, |
| | 2016 | 2015 | 2016 | 2015 |
| Operations | | | | |
| Net investment income (loss) | \$ (38,025,109) | \$ (29,663,135) | \$ (21,714,757) | \$ (14,930,010) |
| Net realized gain (loss) | 117,748,586 | 239,505,914 | 49,307,107 | 74,333,232 |
| Net unrealized appreciation (depreciation) | 26,561,096 | (1,048,807,031) | 78,801,730 | (505,485,793) |
| Net increase (decrease) in net assets applicable to common stockholders resulting from operations | 106,284,573 | (838,964,252) | 106,394,080 | (446,082,571) |
| Distributions to Common Stockholders | | | | |
| Net investment income | | | | |
| Net realized gain | | | | |
| Return of capital | (127,370,405) | (124,362,971) | (79,464,402) | (79,430,357) |
| Total distributions to common stockholders | (127,370,405) | (124,362,971) | (79,464,402) | (79,430,357) |
| Capital Stock Transactions | | | | |
| Proceeds from issuance of common shares through shelf offerings | 24,678,844 | | | |
| Underwriting discounts and offering expenses associated with the issuance of common stock | (412,770) | (7,291) | (46,340) | (4,308) |
| Issuance of common shares from reinvestment of distributions to stockholders | 3,361,039 | | 1,573,688 | |
| Net increase (decrease) in net assets applicable to common stockholders from capital stock transactions | 27,627,113 | (7,291) | 1,527,348 | (4,308) |
| Total increase (decrease) in net assets applicable to common stockholders | 6,541,281 | (963,334,514) | 28,457,026 | (525,517,236) |
| Net Assets | | | | |
| Beginning of year | 1,405,733,067 | 2,369,067,581 | 876,409,041 | 1,401,926,277 |
| End of year | \$ 1,412,274,348 | \$ 1,405,733,067 | \$ 904,866,067 | \$ 876,409,041 |
| Undistributed (accumulated) net investment income (loss), net of income taxes, end of year | \$ (207,215,750) | \$ (169,190,641) | \$ (117,622,102) | \$ (95,907,345) |
| Transactions in common shares | | | | |
| Shares outstanding at beginning of year | 48,016,591 | 48,016,591 | 47,000,211 | 47,000,211 |
| Shares issued through shelf offerings | 849,006 | | | |
| Shares issued through reinvestment of distributions | 114,618 | | 80,578 | |
| Shares outstanding at end of year | 48,980,215 | 48,016,591 | 47,080,789 | 47,000,211 |

See accompanying Notes to Financial Statements.

2016 Annual Report | November 30, 2016

| Tortoise Pipeline & Energy Fund, Inc. | | Tortoise Energy Independence Fund, Inc. | | Tortoise Power and Energy Infrastructure Fund, Inc. | |
|---------------------------------------|------------------------------------|---|------------------------------------|---|------------------------------------|
| Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2016 | Year Ended November 30, 2015 |
| \$372,171 | \$2,163,077 | \$(1,807,587) | \$(1,385,242) | \$4,960,755 | \$6,122,553 |
| 5,319,164 | 15,446,400 | (20,323,202) | (23,896,492) | 6,898,290 | 5,399,578 |
| 47,731,706 | (151,609,618) | 68,212,366 | (54,363,201) | 17,338,882 | (60,109,113) |
| 53,423,041 | (134,000,141) | 46,081,577 | (79,644,935) | 29,197,927 | (48,586,982) |
| (3,810,236) | (3,400,129) | | (7,821) | (8,977,396) | (6,309,193) |
| (12,516,517) | (16,131,876) | (25,403,124) | (25,395,303) | (1,710,279) | (13,588,998) |
| (16,326,753) | (19,532,005) | (25,403,124) | (25,403,124) | (10,687,675) | (19,898,191) |

| | | | | | |
|----------------|----------------|----------------|----------------|----------------|----------------|
| 37,096,288 | (153,532,146) | 20,678,453 | (105,048,059) | 18,510,252 | (68,485,173) |
| 197,442,794 | 350,974,940 | 225,409,559 | 330,457,618 | 147,562,678 | 216,047,851 |
| \$ 234,539,082 | \$ 197,442,794 | \$ 246,088,012 | \$ 225,409,559 | \$ 166,072,930 | \$ 147,562,678 |
| \$1,926,853 | \$6,326,031 | \$(182,319) | \$2,309,980 | \$6,607,440 | \$4,883,298 |
| 10,016,413 | 10,016,413 | 14,516,071 | 14,516,071 | 6,951,333 | 6,951,333 |
| 10,016,413 | 10,016,413 | 14,516,071 | 14,516,071 | 6,951,333 | 6,951,333 |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

35

Statements of Cash Flows

Year Ended November 30, 2016

| | Tortoise Energy Infrastructure Corp. | Tortoise MLP Fund, Inc. |
|---|---|------------------------------------|
| Cash Flows From Operating Activities | | |
| Dividends, distributions and interest received from investments | \$ 181,927,645 | \$ 109,013,298 |
| Purchases of long-term investments | (616,752,041) | (512,960,213) |
| Proceeds from sales of long-term investments | 866,562,689 | 575,260,455 |
| Purchases of short-term investments, net | (242,479) | (293,566) |
| Call options written, net | | |
| Payments on interest rate swap contracts, net | (306,002) | |
| Interest received on securities sold, net | | |
| Interest expense paid | (17,982,242) | (11,381,135) |
| Distributions to mandatory redeemable preferred stockholders | (8,580,655) | (4,447,174) |
| Other leverage expenses paid | (230,212) | (25,500) |
| Income taxes paid | (88,011,514) | (2,921,143) |
| Premium on redemption of senior notes | (900,000) | (450,000) |
| Premium on redemption of mandatory redeemable preferred stock | (800,000) | |
| Operating expenses paid | (25,772,646) | (14,740,020) |
| Net cash provided by operating activities | 288,912,543 | 137,055,002 |
| Cash Flows From Financing Activities | | |
| Advances (repayments) on credit facilities, net | 43,300,000 | (16,000,000) |
| Issuance of mandatory redeemable preferred stock | | 45,000,000 |
| Maturity and redemption of mandatory redeemable preferred stock | (130,000,000) | (25,000,000) |
| Issuance of senior notes | | 30,000,000 |
| Maturity and redemption of senior notes | (102,500,000) | (94,000,000) |
| Debt issuance costs | (3,096) | (726,947) |
| Issuance of common stock | 24,678,844 | |
| Common stock issuance costs | (378,937) | (46,340) |
| Distributions paid to common stockholders | (124,009,354) | (76,281,715) |
| Net cash used in financing activities | (288,912,543) | (137,055,002) |
| Net change in cash | | |
| Cash beginning of year | \$ | \$ |
| Cash end of year | \$ | \$ |

See accompanying Notes to Financial Statements.

| Tortoise Pipeline & Energy Fund, Inc. | Tortoise Energy Independence Fund, Inc. | Tortoise Power and Energy Infrastructure Fund, Inc. |
|---|---|--|
| \$ 14,792,731 | \$ 6,157,772 | \$ 13,522,186 |
| (239,321,989) | (132,001,910) | (80,791,895) |
| 264,809,419 | 145,892,789 | 80,483,152 |
| (14,328) | (218,993) | (11,590) |
| 1,765,896 | 7,255,917 | (277,797) |
| | | 11,333 |
| (1,547,441) | (646,316) | (532,858) |
| (686,400) | | |
| (18,000) | | |
| (100,000) | | |
| (3,277,286) | (3,353,597) | (2,414,856) |
| 36,402,602 | 23,085,662 | 9,987,675 |
| (300,000) | 2,000,000 | 700,000 |
| (20,000,000) | | |
| (16,102,602) | (25,085,662) | (10,687,675) |
| (36,402,602) | (23,085,662) | (9,987,675) |
| \$ | \$ | \$ |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

Statements of Cash Flows (continued)
Year Ended November 30, 2016

| | Tortoise Energy Infrastructure Corp. | Tortoise MLP Fund, Inc. |
|---|---|------------------------------------|
| Reconciliation of net increase in net assets applicable to common stockholders resulting from operations to net cash provided by operating activities | | |
| Net increase in net assets applicable to common stockholders resulting from operations | \$ 106,284,573 | \$ 106,394,080 |
| Adjustments to reconcile net increase in net assets applicable to common stockholders resulting from operations to net cash provided by operating activities: | | |
| Purchases of long-term investments | (616,752,041) | (512,960,213) |
| Proceeds from sales of long-term investments | 866,386,256 | 575,166,753 |
| Purchases of short-term investments, net | (242,479) | (293,566) |
| Call options written, net | | |
| Return of capital on distributions received | 178,682,940 | 108,859,567 |
| Deferred tax expense | 5,303,392 | 60,652,872 |
| Net unrealized appreciation | (40,637,330) | (123,087,616) |
| Amortization of market premium, net | | |
| Net realized (gain) loss | (180,456,255) | (77,017,271) |
| Amortization of debt issuance costs | 2,872,343 | 398,455 |
| Changes in operating assets and liabilities: | | |
| (Increase) decrease in dividends, distributions and interest receivable from investments | (350,336) | (197,274) |
| Increase in current tax asset | (9,470,072) | (830,709) |
| Decrease in receivable for investments sold | 176,433 | 93,702 |
| (Increase) decrease in prepaid expenses and other assets | (204,540) | 11,825 |
| Increase (decrease) in payable to Adviser, net of fees waived | (585,516) | 30,669 |
| Decrease in current tax liability | (21,465,656) | (198,764) |
| Increase (decrease) in accrued expenses and other liabilities | (629,169) | 32,492 |
| Total adjustments | 182,627,970 | 30,660,922 |
| Net cash provided by operating activities | \$ 288,912,543 | \$ 137,055,002 |
| Non-Cash Financing Activities | | |
| Reinvestment of distributions by common stockholders in additional common shares | \$ 3,361,039 | \$ 1,573,688 |

See accompanying Notes to Financial Statements.

| Tortoise Pipeline & Energy Fund, Inc. | Tortoise Energy Independence Fund, Inc. | Tortoise Power and Energy Infrastructure Fund, Inc. |
|---|---|--|
| \$ 53,423,041 | \$ 46,081,577 | \$ 29,197,927 |
| (239,321,989) | (132,001,910) | (80,791,895) |
| 264,809,419 | 145,882,673 | 80,483,152 |
| (14,328) | (218,993) | (11,590) |
| 1,765,896 | 7,255,917 | |
| 8,660,531 | 3,801,046 | 4,900,513 |
| (47,731,706) | (68,212,366) | (17,338,882) |
| (5,319,164) | 20,323,202 | (7,176,087) |
| 93,971 | | |
| 117,012 | 28,114 | 165,672 |
| (935) | 10,116 | (466) |
| (5,354) | 3,653 | 11,124 |
| (73,792) | 132,720 | 115,297 |
| (17,020,439) | (22,995,915) | (19,210,252) |
| \$ 36,402,602 | \$ 23,085,662 | \$ 9,987,675 |
| \$ | \$ | \$ |

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

TYG Financial Highlights

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year Novem 2012 |
|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|-----------------------|
| Per Common Share Data⁽¹⁾ | | | | | |
| Net Asset Value, beginning of year | \$ 29.28 | \$ 49.34 | \$ 43.36 | \$ 36.06 | \$ |
| Income (Loss) from Investment Operations | | | | | |
| Net investment loss ⁽²⁾ | (0.78) | (0.62) | (0.66) | (0.73) | |
| Net realized and unrealized gain (loss) on investments and interest rate swap contracts ⁽²⁾ | 2.94 | (16.85) | 9.01 | 10.27 | |
| Total income (loss) from investment operations | 2.16 | (17.47) | 8.35 | 9.54 | |
| Distributions to Common Stockholders | | | | | |
| Return of capital | (2.62) | (2.59) | (2.38) | (2.29) | |
| Capital Stock Transactions | | | | | |
| Premiums less underwriting discounts and offering costs on issuance of common stock ⁽³⁾ | 0.01 | (0.00) | 0.01 | 0.05 | |
| Net Asset Value, end of year | \$ 28.83 | \$ 29.28 | \$ 49.34 | \$ 43.36 | \$ |
| Per common share market value, end of year | \$ 30.63 | \$ 26.57 | \$ 46.10 | \$ 49.76 | \$ |
| Total investment return based on market value ⁽⁴⁾ | 26.21 % | (37.86) % | (2.54) % | 33.77 % | |

Supplemental Data and Ratios

| | | | | | |
|---|--------------|--------------|--------------|--------------|--------------|
| Net assets applicable to common stockholders, end of year (000 s) | \$ 1,412,274 | \$ 1,405,733 | \$ 2,369,068 | \$ 1,245,761 | \$ 1,000,000 |
| Average net assets (000 s) | \$ 1,345,764 | \$ 1,974,038 | \$ 1,837,590 | \$ 1,167,339 | \$ 900,000 |
| Ratio of Expenses to Average Net Assets | | | | | |
| Advisory fees | 1.74 % | 1.76 % | 1.65 % | 1.61 % | |
| Other operating expenses | 0.12 | 0.10 | 0.13 | 0.12 | |
| Total operating expenses, before fee waiver | 1.86 | 1.86 | 1.78 | 1.73 | |
| Fee waiver ⁽⁵⁾ | (0.01) | | (0.00) | (0.00) | |
| Total operating expenses | 1.85 | 1.86 | 1.78 | 1.73 | |
| Leverage expenses | 2.29 | 1.75 | 1.38 | 1.59 | |
| Income tax expense (benefit) ⁽⁶⁾ | 4.64 | (24.50) | 7.81 | 14.05 | |
| Total expenses | 8.78 % | (20.89) % | 10.97 % | 17.37 % | |

See accompanying Notes to Financial Statements.

2016 Annual Report | November 30, 2016

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year Ended November 30, 2012 |
|---|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| Ratio of net investment loss to average net assets before fee waiver | (2.83)% | (1.50)% | (1.33)% | (1.78)% | (1.82)% |
| Ratio of net investment loss to average net assets after fee waiver | (2.82)% | (1.50)% | (1.33)% | (1.78)% | (1.81)% |
| Portfolio turnover rate | 24.23% | 12.94% | 15.33% | 13.40% | 12.86% |
| Credit facility borrowings, end of year (000 s) | \$ 109,300 | \$ 66,000 | \$ 162,800 | \$ 27,600 | \$ 63,400 |
| Senior notes, end of year (000 s) | \$ 442,500 | \$ 545,000 | \$ 544,400 | \$ 300,000 | \$ 194,975 |
| Preferred stock, end of year (000 s) | \$ 165,000 | \$ 295,000 | \$ 224,000 | \$ 80,000 | \$ 73,000 |
| Per common share amount of senior notes outstanding, end of year | \$ 9.03 | \$ 11.35 | \$ 11.34 | \$ 10.44 | \$ 6.89 |
| Per common share amount of net assets, excluding senior notes, end of year | \$ 37.86 | \$ 40.63 | \$ 60.68 | \$ 53.80 | \$ 42.95 |
| Asset coverage, per \$1,000 of principal amount of senior notes and credit facility borrowings ⁽⁷⁾ | \$ 3,858 | \$ 3,784 | \$ 4,667 | \$ 5,047 | \$ 5,232 |
| Asset coverage ratio of senior notes and credit facility borrowings ⁽⁷⁾ | 386% | 378% | 467% | 505% | 523% |
| Asset coverage, per \$10 liquidation value per share of mandatory redeemable preferred stock ⁽⁸⁾ | \$ 30 | \$ 26 | \$ 35 | \$ 41 | \$ 41 |
| Asset coverage ratio of preferred stock ⁽⁸⁾ | 297% | 255 % | 354% | 406% | 408% |

(1) Information presented relates to a share of common stock outstanding for the entire year.

(2) The per common share data for the years ended November 30, 2015, 2014, 2013 and 2012 do not reflect the change in estimate of investment income and return of capital, for the respective year. See Note 2C to the financial statements for further disclosure.

(3) Represents the premium on the shelf offerings of \$0.02 per share, less the underwriting and offering costs of \$0.01 per share for the year ended November 30, 2016. Represents underwriting and offering costs of less than \$0.01 per share for the year ended November 30, 2015. Represents the premium on the shelf offerings of \$0.02 per share, less the underwriting and offering costs of \$0.01 per share for the year ended November 30, 2014. Represents the premium on the shelf offerings of \$0.06 per share, less the underwriting and offering costs of \$0.01 per share for the year ended November 30, 2013. Represents the premium on the shelf offerings of \$0.08 per share, less the underwriting and offering costs of \$0.01 per share for the year ended November 30, 2012.

(4) Total investment return is calculated assuming a purchase of common stock at the beginning of the period and a sale at the closing price on the last day of the period reported (excluding brokerage commissions). The calculation also assumes reinvestment of distributions at actual prices pursuant to TYG's dividend reinvestment plan.

(5) Less than 0.01% for the years ended November 30, 2014 and 2013.

(6) For the year ended November 30, 2016, TYG accrued \$57,075,786 for current income tax expense and \$5,303,392 for net deferred income tax expense. For the year ended November 30, 2015, TYG accrued \$66,785,732 for net current income tax expense and \$550,449,662 for net deferred income tax benefit. For the year ended November 30, 2014, TYG accrued \$52,981,532 for current income tax expense and \$90,477,388 for net deferred income tax expense. For the year ended November 30, 2013, TYG accrued \$23,290,478 for net current income tax expense and \$140,745,675 for net deferred income tax expense. For the year ended November 30, 2012, TYG accrued \$16,189,126 for current income tax expense and \$66,613,182 for net deferred income tax expense.

(7) Represents value of total assets less all liabilities and indebtedness not represented by senior notes, credit facility borrowings and preferred stock at the end of the year divided by senior notes and credit facility borrowings outstanding at the end of the year.

(8) Represents value of total assets less all liabilities and indebtedness not represented by senior notes, credit facility borrowings and preferred stock at the end of the year divided by senior notes, credit facility borrowings and preferred stock outstanding at the end of the year.

See accompanying Notes to Financial Statements.

Tortoise Capital Advisors

41

NTG Financial Highlights

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year Novem 2 |
|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|--------------------|
| Per Common Share Data⁽¹⁾ | | | | | |
| Net Asset Value, beginning of year | \$ 18.65 | \$ 29.83 | \$ 28.00 | \$ 24.50 | \$ |
| Income (Loss) from Investment Operations | | | | | |
| Net investment loss ⁽²⁾ | (0.46) | (0.32) | (0.54) | (0.42) | |
| Net realized and unrealized gain (loss) on investments ⁽²⁾ | 2.72 | (9.17) | 4.06 | 5.59 | |
| Total income (loss) from investment operations | 2.26 | (9.49) | 3.52 | 5.17 | |
| Distributions to Common Stockholders | | | | | |
| Return of capital | (1.69) | (1.69) | (1.69) | (1.67) | (1.66) |
| Capital stock transactions | | | | | |
| Premiums less underwriting discounts and offering costs on issuance of common stock ⁽³⁾ | (0.00) | (0.00) | | 0.00 | |
| Net Asset Value, end of year | \$ 19.22 | \$ 18.65 | \$ 29.83 | \$ 28.00 | \$ |
| Per common share market value, end of year | \$ 18.90 | \$ 16.18 | \$ 27.97 | \$ 27.22 | \$ |
| Total investment return based on market value ⁽⁴⁾ | 27.99 % | (37.08)% | 9.08 % | 16.27 % | |

Supplemental Data and Ratios

| | | | | | |
|---|------------|--------------|--------------|--------------|--------------|
| Net assets applicable to common stockholders, end of year (000 s) | \$ 904,866 | \$ 876,409 | \$ 1,401,926 | \$ 1,315,866 | \$ 1,111,111 |
| Average net assets (000 s) | \$ 862,527 | \$ 1,174,085 | \$ 1,404,751 | \$ 1,274,638 | \$ 1,111,111 |
| Ratio of Expenses to Average Net Assets | | | | | |
| Advisory fees | 1.56 % | 1.56% | 1.48 % | 1.38 % | |
| Other operating expenses | 0.16 | 0.12 | 0.10 | 0.10 | |
| Total operating expenses, before fee waiver | 1.72 | 1.68 | 1.58 | 1.48 | |
| Fee waiver | (0.01) | (0.09) | (0.16) | (0.23) | |
| Total operating expenses | 1.71 | 1.59 | 1.42 | 1.25 | |
| Leverage expenses | 1.95 | 1.42 | 1.09 | 1.08 | |
| Income tax expense (benefit) ⁽⁵⁾ | 7.25 | (21.92) | 7.04 | 11.09 | |
| Total expenses | 10.91 % | (18.91)% | 9.55 % | 13.42 % | |

See accompanying Notes to Financial Statements.

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year Ended November 30, 2012 |
|---|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| Ratio of net investment loss to average net assets before fee waiver | (2.53)% | (1.36)% | (1.97)% | (1.76)% | (1.88)% |
| Ratio of net investment loss to average net assets after fee waiver | (2.52)% | (1.27)% | (1.81)% | (1.53)% | (1.60)% |
| Portfolio turnover rate | 35.47% | 17.54% | 18.09% | 13.42% | 15.14% |
| Credit facility borrowings, end of year (000 s) | \$ 46,800 | \$ 62,800 | \$ 68,900 | \$ 27,200 | \$ 23,900 |
| Senior notes, end of year (000 s) | \$ 284,000 | \$ 348,000 | \$ 348,000 | \$ 255,000 | \$ 255,000 |
| Preferred stock, end of year (000 s) | \$ 110,000 | \$ 90,000 | \$ 90,000 | \$ 90,000 | \$ 90,000 |
| Per common share amount of senior notes outstanding, end of year | \$ 6.03 | \$ 7.40 | \$ 7.40 | \$ 5.43 | \$ 5.48 |
| Per common share amount of net assets, excluding senior notes, end of year | \$ 25.25 | \$ 26.05 | \$ 37.23 | \$ 33.43 | \$ 29.98 |
| Asset coverage, per \$1,000 of principal amount of senior notes and credit facility borrowings ⁽⁶⁾ | \$ 4,068 | \$ 3,353 | \$ 4,579 | \$ 5,982 | \$ 5,412 |
| Asset coverage ratio of senior notes and credit facility borrowings ⁽⁶⁾ | 407% | 335% | 458% | 598% | 541% |
| Asset coverage, per \$25 liquidation value per share of mandatory redeemable preferred stock ⁽⁷⁾ | \$ 76 | \$ 69 | \$ 94 | \$ 113 | \$ 102 |
| Asset coverage ratio of preferred stock ⁽⁷⁾ | 305% | 275% | 377% | 454% | 409% |

(1) Information presented relates to a share of common stock outstanding for the entire year.

(2) The per common share data for the years ended November 30, 2015, 2014, 2013 and 2012 do not reflect the change in estimate of investment income and return of capital, for the respective year. See Note 2C to the financial statements for further disclosure.

(3) Represents underwriting and offering costs of less than \$0.01 per share for the year ended November 30, 2016. Represents underwriting and offering costs of less than \$0.01 per share for the year ended November 30, 2015. Represents the premiums on the shelf offerings of less than \$0.01 per share, less the underwriter discount and offering costs of less than \$0.01 per share for the years ended November 30, 2013 and 2012.

(4) Total investment return is calculated assuming a purchase of common stock at the beginning of the period and a sale at the closing price on the last day of the period reported (excluding brokerage commissions). This calculation also assumes reinvestment of distributions at actual prices pursuant to NTG's dividend reinvestment plan.

(5) For the year ended November 30, 2016, NTG accrued \$1,891,670 for current income tax expense and \$60,652,872 for net deferred income tax expense. For the year ended November 30, 2015, NTG accrued \$200,550 for current income tax expense and \$257,585,058 for net deferred income tax benefit. For the year ended November 30, 2014, NTG accrued \$581,000 for current income tax expense and \$98,329,597 for net deferred income tax expense. For the year ended November 30, 2013, NTG accrued \$141,332,523 for net deferred income tax expense. For the year ended November 30, 2012, NTG accrued \$44,677,351 for net deferred income tax expense.

(6) Represents value of total assets less all liabilities and indebtedness not represented by senior notes, credit facility borrowings and preferred stock at the end of the year divided by senior notes and credit facility borrowings outstanding at the end of the year.

(7) Represents value of total assets less all liabilities and indebtedness not represented by senior notes, credit facility borrowings and preferred stock at the end of the year divided by senior notes, credit facility borrowings and preferred stock outstanding at the end of the year.

See accompanying Notes to Financial Statements.

TTP Financial Highlights

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year Novemb 20 |
|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|----------------------|
| Per Common Share Data⁽¹⁾ | | | | | |
| Net Asset Value, beginning of year | \$ 19.71 | \$ 35.04 | \$ 30.33 | \$ 25.24 | \$ |
| Income (Loss) from Investment Operations | | | | | |
| Net investment income ⁽²⁾ | 0.04 | 0.22 | 0.08 | 0.10 | |
| Net realized and unrealized gain (loss) ⁽²⁾ | 5.30 | (13.60) | 6.26 | 6.62 | |
| Total income (loss) from investment operations | 5.34 | (13.38) | 6.34 | 6.72 | |
| Distributions to Common Stockholders | | | | | |
| Net investment income | (0.38) | (0.34) | (0.02) | (0.57) | |
| Net realized gain | (1.25) | (1.61) | (1.61) | (1.03) | |
| Return of capital | | | | (0.03) | |
| Total distributions to common stockholders | (1.63) | (1.95) | (1.63) | (1.63) | |
| Net Asset Value, end of year | \$ 23.42 | \$ 19.71 | \$ 35.04 | \$ 30.33 | \$ |
| Per common share market value, end of year | \$ 21.55 | \$ 17.47 | \$ 32.50 | \$ 28.11 | \$ |
| Total investment return based on market value ⁽³⁾ | 34.89 % | (41.19)% | 21.68 % | 23.44 % | |
| Supplemental Data and Ratios | | | | | |
| Net assets applicable to common stockholders, end of year (000 s) | \$ 234,539 | \$ 197,443 | \$ 350,975 | \$ 303,797 | \$ 25 |
| Average net assets (000 s) | \$ 192,888 | \$ 292,473 | \$ 357,486 | \$ 289,876 | \$ 25 |
| Ratio of Expenses to Average Net Assets | | | | | |
| Advisory fees | 1.48 % | 1.44 % | 1.37 % | 1.42 % | |
| Other operating expenses | 0.29 | 0.22 | 0.18 | 0.19 | |
| Total operating expenses, before fee waiver. | 1.77 | 1.66 | 1.55 | 1.61 | |
| Fee waiver | (0.07) | (0.14) | (0.19) | (0.26) | |
| Total operating expenses | 1.70 | 1.52 | 1.36 | 1.35 | |
| Leverage expenses | 1.23 | 0.93 | 0.75 | 0.90 | |
| Total expenses | 2.93 % | 2.45 % | 2.11 % | 2.25 % | |

See accompanying Notes to Financial Statements.

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year Ended November 30, 2012 |
|---|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| Ratio of net investment income to average net assets before fee waiver | 0.12% | 0.60% | 0.02% | 0.08% | 0.16% |
| Ratio of net investment income to average net assets after fee waiver | 0.19% | 0.74% | 0.21% | 0.34% | 0.49% |
| Portfolio turnover rate | 90.22% | 18.84% | 18.45% | 31.43% | 34.65% |
| Credit facility borrowings, end of year (000 s) | \$ 16,600 | \$ 16,900 | \$ 26,000 | \$ 22,200 | \$ 16,600 |
| Senior notes, end of year (000 s) | \$ 34,000 | \$ 54,000 | \$ 49,000 | \$ 49,000 | \$ 49,000 |
| Preferred stock, end of year (000 s) | \$ 16,000 | \$ 16,000 | \$ 16,000 | \$ 16,000 | \$ 16,000 |
| Per common share amount of senior notes outstanding, end of year | \$ 3.39 | \$ 5.39 | \$ 4.89 | \$ 4.89 | \$ 4.90 |
| Per common share amount of net assets, excluding senior notes, end of year | \$ 26.81 | \$ 25.10 | \$ 39.93 | \$ 35.22 | \$ 30.14 |
| Asset coverage, per \$1,000 of principal amount of senior notes and credit facility borrowings ⁽⁴⁾ | \$ 5,951 | \$ 4,010 | \$ 5,893 | \$ 5,492 | \$ 5,093 |
| Asset coverage ratio of senior notes and credit facility borrowings ⁽⁴⁾ | 595% | 401% | 589% | 549% | 509% |
| Asset coverage, per \$25 liquidation value per share of mandatory redeemable preferred stock ⁽⁵⁾ | \$ 113 | \$ 82 | \$ 121 | \$ 112 | \$ 102 |
| Asset coverage ratio of preferred stock ⁽⁵⁾ | 452% | 327% | 486% | 448% | 409% |

(1) Information presented relates to a share of common stock outstanding for the entire year.

(2) The per common share data for the years ended November 30, 2015, 2014, 2013 and 2012 do not reflect the change in estimate of investment income and return of capital, for the respective year. See Note 2C to the financial statements for further disclosure.

(3) Total investment return is calculated assuming a purchase of common stock at the beginning of the year and a sale at the closing price on the last day of the year reported (excluding brokerage commissions). The calculation also assumes reinvestment of distributions at actual prices pursuant to TTP's dividend reinvestment plan.

(4) Represents value of total assets less all liabilities and indebtedness not represented by senior notes, credit facility borrowings and preferred stock at the end of the year divided by senior notes and credit facility borrowings outstanding at the end of the year.

(5) Represents value of total assets less all liabilities and indebtedness not represented by senior notes, credit facility borrowings and preferred stock at the end of the year divided by senior notes, credit facility borrowings and preferred stock outstanding at the end of the year.

See accompanying Notes to Financial Statements.

NDP Financial Highlights

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Period July 31, 2013 through November 30, 2013 |
|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|--|
| Per Common Share Data⁽²⁾ | | | | | |
| Net Asset Value, beginning of period | \$ 15.53 | \$ 22.76 | \$ 26.49 | \$ 22.73 | \$ 22.73 |
| Public offering price | | | | | |
| Income (Loss) from Investment Operations | | | | | |
| Net investment income (loss) ⁽³⁾ | (0.12) | (0.10) | (0.12) | 0.01 | |
| Net realized and unrealized gain (loss) ⁽³⁾ | 3.29 | (5.38) | (1.86) | 5.50 | |
| Total income (loss) from investment operations | 3.17 | (5.48) | (1.98) | 5.51 | |
| Distributions to Common Stockholders | | | | | |
| Net investment income ⁽⁴⁾ | | (0.00) | (0.00) | (0.27) | |
| Net realized gain | | | (1.66) | (1.42) | |
| Return of capital | (1.75) | (1.75) | (0.09) | (0.06) | |
| Total distributions to common stockholders | (1.75) | (1.75) | (1.75) | (1.75) | |
| Underwriting discounts and offering costs on issuance of common stock ⁽⁵⁾ | | | | | |
| Net Asset Value, end of period | \$ 16.95 | \$ 15.53 | \$ 22.76 | \$ 26.49 | \$ 26.49 |
| Per common share market value, end of period | \$ 15.85 | \$ 13.18 | \$ 21.29 | \$ 24.08 | \$ 24.08 |
| Total investment return based on market value ⁽⁶⁾⁽⁷⁾ | 36.27 % | (31.05)% | (5.16)% | 15.83 % | |
| Supplemental Data and Ratios | | | | | |
| Net assets applicable to common stockholders, end of period (000 s) | | | | | |
| | \$ 246,088 | \$ 225,410 | \$ 330,458 | \$ 384,471 | \$ 329,000 |
| Average net assets (000 s) | \$ 212,528 | \$ 288,672 | \$ 413,380 | \$ 366,900 | \$ 334,000 |
| Ratio of Expenses to Average Net Assets ⁽⁸⁾ | | | | | |
| Advisory fees | 1.42 % | 1.33 % | 1.25 % | 1.25 % | |
| Other operating expenses | 0.29 | 0.21 | 0.16 | 0.16 | |
| Total operating expenses, before fee waiver | 1.71 | 1.54 | 1.41 | 1.41 | |
| Fee waiver | (0.13) | (0.13) | (0.17) | (0.17) | |
| Total operating expenses | 1.58 | 1.41 | 1.24 | 1.24 | |
| Leverage expenses | 0.37 | 0.21 | 0.14 | 0.16 | |
| Total expenses | 1.95 % | 1.62 % | 1.38 % | 1.40 % | |

See accompanying Notes to Financial Statements.

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Period from July 31, 2012 ⁽¹⁾ through November 30, 2012 |
|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|
| Ratio of net investment income (loss) to average net assets before fee waiver ⁽⁸⁾ | (0.98)% | (0.61)% | (0.61)% | (0.13)% | 0.38 % |
| Ratio of net investment income (loss) to average net assets after fee waiver ⁽⁸⁾ | (0.85)% | (0.48)% | (0.44)% | 0.04 % | 0.54 % |
| Portfolio turnover rate ⁽⁶⁾ | 47.03 % | 15.63 % | 43.21 % | 45.56 % | 15.68 % |
| Credit facility borrowings, end of period (000 s) | \$ 63,800 | \$ 61,800 | \$ 56,200 | \$ 56,300 | \$ 49,000 |
| Asset coverage, per \$1,000 of principal amount of credit facility borrowings ⁽⁹⁾ | \$ 4,857 | \$ 4,647 | \$ 6,880 | \$ 7,829 | \$ 7,728 |
| Asset coverage ratio of credit facility borrowings ⁽⁹⁾ | 486 % | 465 % | 688 % | 783 % | 773 % |

(1) Commencement of operations.

(2) Information presented relates to a share of common stock outstanding for the entire period.

(3) The per common share data for the years ended November 30, 2015, 2014 and 2013 and the period from July 31, 2012 through November 30, 2012 do not reflect the change in estimate of investment income and return of capital, for the respective year. See Note 2C to the financial statements for further disclosure.

(4) Less than \$0.01 for the years ended November 30, 2015 and 2014.

(5) Represents the dilution per common share from underwriting and other offering costs for the period from July 31, 2012 through November 30, 2012.

(6) Not annualized for periods less than one full year.

(7) Total investment return is calculated assuming a purchase of common stock at the beginning of the period (or initial public offering price) and a sale at the closing price on the last day of the period reported (excluding brokerage commissions). The calculation also assumes reinvestment of distributions at actual prices pursuant to NDP's dividend reinvestment plan.

(8) Annualized for periods less than one full year.

(9) Represents value of total assets less all liabilities and indebtedness not represented by credit facility borrowings at the end of the period divided by credit facility borrowings outstanding at the end of the period.

See accompanying Notes to Financial Statements.

TPZ Financial Highlights

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year November 20 |
|---|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------|
| Per Common Share Data⁽¹⁾ | | | | | |
| Net Asset Value, beginning of year | \$ 21.23 | \$ 31.08 | \$ 28.12 | \$ 26.76 | \$ |
| Income (loss) from Investment Operations | | | | | |
| Net investment income ⁽²⁾ | 0.71 | 0.88 | 0.81 | 0.76 | |
| Net realized and unrealized gain (loss) ⁽²⁾ | 3.49 | (7.87) | 3.65 | 2.10 | |
| Total income (loss) from investment operations | 4.20 | (6.99) | 4.46 | 2.86 | |
| Distributions to Common Stockholders | | | | | |
| Net investment income | (1.29) | (0.91) | (0.90) | (0.50) | |
| Net realized gain | (0.25) | (1.95) | (0.60) | (1.00) | |
| Return of capital | | | | | |
| Total distributions to common stockholders | (1.54) | (2.86) | (1.50) | (1.50) | |
| Net Asset Value, end of year | \$ 23.89 | \$ 21.23 | \$ 31.08 | \$ 28.12 | \$ |
| Per common share market value, end of year | \$ 21.43 | \$ 18.53 | \$ 26.90 | \$ 24.74 | \$ |
| Total investment return based on market value ⁽³⁾ | 25.57 % | (22.54)% | 14.94 % | 3.80 % | |
| Total investment return based on net asset value ⁽⁴⁾ | 22.18 % | (23.19)% | 16.84 % | 11.36 % | |

Supplemental Data and Ratios

| | | | | | |
|--|------------|------------|------------|------------|-------|
| Net assets applicable to common stockholders, end of year (000 s) | \$ 166,073 | \$ 147,563 | \$ 216,048 | \$ 195,484 | \$ 18 |
| Average net assets (000 s) | \$ 146,274 | \$ 187,752 | \$ 208,698 | \$ 193,670 | \$ 18 |
| Ratio of Expenses to Average Net Assets | | | | | |
| Advisory fees | 1.27 % | 1.20 % | 1.12 % | 1.13 % | |
| Other operating expenses | 0.39 | 0.31 | 0.26 | 0.26 | |
| Total operating expenses, before fee waiver | 1.66 | 1.51 | 1.38 | 1.39 | |
| Fee waiver | | (0.01) | (0.07) | (0.12) | |
| Total operating expenses | 1.66 | 1.50 | 1.31 | 1.27 | |
| Leverage expenses | 0.44 | 0.26 | 0.19 | 0.25 | |
| Total expenses | 2.10 % | 1.76 % | 1.50 % | 1.52 % | |

See accompanying Notes to Financial Statements.

| | Year Ended November 30, 2016 | Year Ended November 30, 2015 | Year Ended November 30, 2014 | Year Ended November 30, 2013 | Year Ended November 30, 2012 |
|---|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| Ratio of net investment income to average net assets before fee waiver | 3.39% | 3.25% | 2.62% | 2.62% | 2.64% |
| Ratio of net investment income to average net assets after fee waiver | 3.39% | 3.26% | 2.69% | 2.74% | 2.76% |
| Portfolio turnover rate | 40.61% | 30.99% | 18.39% | 12.21% | 13.67% |
| Credit facility borrowings, end of year (000 s) | \$ 50,600 | \$ 49,900 | \$ 42,400 | \$ 37,400 | \$ 16,400 |
| Senior notes, end of year (000 s) | | | | | \$ 20,000 |
| Per common share amount of senior notes outstanding, end of year | | | | | \$ 2.88 |
| Per common share amount of net assets, excluding senior notes, end of year | \$ 23.89 | \$ 21.23 | \$ 31.08 | \$ 28.12 | \$ 29.64 |
| Asset coverage, per \$1,000 of principal amount of senior notes and credit facility borrowings ⁽⁵⁾ | \$ 4,282 | \$ 3,957 | \$ 6,095 | \$ 6,227 | \$ 6,111 |
| Asset coverage ratio of senior notes and credit facility borrowings ⁽⁵⁾ | 428% | 396% | 610% | 623% | 611% |

(1) Information presented relates to a share of common stock outstanding for the entire year.

(2) The per common share data for the years ended November 30, 2015, 2014, 2013 and 2012 do not reflect the change in estimate of investment income and return of capital, for the respective year. See Note 2C to the financial statements for further disclosure.

(3) Total investment return is calculated assuming a purchase of common stock at the beginning of the year and a sale at the closing price on the last day of the year reported (excluding brokerage commissions). The calculation also assumes reinvestment of distributions at actual prices pursuant to TPZ's dividend reinvestment plan.

(4) Total investment return is calculated assuming a purchase of common stock at the beginning of year and a sale at net asset value on the last day of the year reported. The calculation also assumes reinvestment of distributions at actual prices pursuant to TPZ's dividend reinvestment plan.

(5) Represents value of total assets less all liabilities and indebtedness not represented by senior notes and credit facility borrowings at the end of the year divided by senior notes and credit facility borrowings outstanding at the end of the year.

See accompanying Notes to Financial Statements.

Notes to Financial Statements

November 30, 2016

1. General Organization

This report covers the following companies, each of which is listed on the New York Stock Exchange (NYSE): Tortoise Energy Infrastructure Corp. (TYG), Tortoise MLP Fund, Inc. (NTG), Tortoise Pipeline & Energy Fund, Inc. (TTP), Tortoise Energy Independence Fund, Inc. (NDP), and Tortoise Power and Energy Infrastructure Fund, Inc. (TPZ). These companies are individually referred to as a Fund or by their respective NYSE symbols, or collectively as the Funds, and each is a non-diversified, closed-end management investment company under the Investment Company Act of 1940, as amended (the 1940 Act). Each of TYG, NTG, TTP and NDP has a primary investment objective to seek a high level of total return with an emphasis on current distributions. TPZ has a primary investment objective to provide a high level of current income, with a secondary objective of capital appreciation.

2. Significant Accounting Policies

The Funds follow accounting and reporting guidance applicable to investment companies under U.S. generally accepted accounting principles (GAAP).

A. Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements, and the amount of income and expenses during the period reported. Actual results could differ from those estimates.

B. Security Valuation

In general, and where applicable, the Funds use readily available market quotations based upon the last updated sales price from the principal market to determine fair value. The Funds primarily own securities that are listed on a securities exchange or are traded in the over-the-counter market. The Funds value those securities at their last sale price on that exchange or over-the-counter market on the valuation date. If the security is listed on more than one exchange, the Funds use the price from the exchange that it considers to be the principal exchange on which the security is traded. Securities listed on the NASDAQ are valued at the NASDAQ Official Closing Price, which may not necessarily represent the last sale price. If there has been no sale on such exchange or over-the-counter market on such day, the security is valued at the mean between the last bid price and last ask price on such day. These securities are categorized as Level 1 in the fair value hierarchy as further described below.

Restricted securities are subject to statutory or contractual restrictions on their public resale, which may make it more difficult to obtain a valuation and may limit a Fund's ability to dispose of them. Investments in private placement securities and other securities for which market quotations are not readily available are valued in good faith by using fair value procedures. Such fair value procedures consider factors such as discounts to publicly traded issues, time until conversion date, securities with similar yields, quality, type of issue, coupon, duration and rating. If events occur that affect the value of a Fund's portfolio securities before the net asset value has been calculated (a significant event), the portfolio securities so affected are generally priced using fair value procedures.

An equity security of a publicly traded company acquired in a private placement transaction without registration under the Securities Act of 1933, as amended (the 1933 Act), is subject to restrictions on resale that can affect the security's liquidity and fair value. If such a security is convertible into publicly traded common shares, the security generally will be valued at the common share market price adjusted by a percentage discount due to the restrictions and categorized as Level 2 in the fair value hierarchy. To the extent that such securities are convertible or otherwise become freely tradable within a time frame that may be reasonably determined, an amortization schedule may be used to determine the discount. If the security has characteristics that are dissimilar to the class of security that trades on the open market, the security will generally be valued and categorized as Level 3 in the fair value hierarchy.

Unobservable inputs are used to measure fair value to the extent that observable inputs are not available, thereby allowing for situations in which there is little, if any, market activity. Unobservable inputs reflect the Funds' own beliefs about the assumptions that market participants would use in pricing the asset or liability (including assumptions about risk). Unobservable inputs are developed based on the best information available in the circumstances, which might include the Fund's own data. The Fund's own data are adjusted if information is reasonably available without undue cost and effort that indicates that market participants would use different assumptions. Due to the inherent uncertainty of valuations of such investments, the fair values may differ significantly from the values that would have been used had an active market existed.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

Exchange-traded options are valued at the last reported sale price on any exchange on which they trade. If no sales are reported on any exchange on the measurement date, exchange-traded options are valued at the mean between the last highest bid and last lowest asked prices obtained as of the closing of the exchanges on which the option is traded. The value of Flexible Exchange Options (FLEX Options) are determined (i) by an evaluated price as determined by a third-party valuation service; or (ii) by using a quotation provided by a broker-dealer.

The Funds generally value debt securities at evaluated bid prices obtained from an independent third-party valuation service that utilizes a pricing matrix based upon yield data for securities with similar characteristics, or based on a direct written broker-dealer quotation from a dealer who has made a market in the security. Debt securities with 60 days or less to maturity at time of purchase are valued on the basis of amortized cost, which approximates market value.

Interest rate swap contracts are valued by using industry-accepted models, which discount the estimated future cash flows based on a forward rate curve and the stated terms of the interest rate swap agreement by using interest rates currently available in the market, or based on dealer quotations, if available, and are categorized as Level 2 in the fair value hierarchy.

Notes to Financial Statements (continued)

Various inputs are used in determining the fair value of the Funds' investments and financial instruments. These inputs are summarized in the three broad levels listed below:

Level 1 quoted prices in active markets for identical investments

Level 2 other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 significant unobservable inputs (including a Fund's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following tables provide the fair value measurements of applicable assets and liabilities by level within the fair value hierarchy as of November 30, 2016. These assets and liabilities are measured on a recurring basis.

TYG:

| Description | Level 1 | Level 2 | Level 3 | Total |
|--|-------------------------|----------------------|----------------------|-------------------------|
| Assets | | | | |
| Investments: | | | | |
| Master Limited Partnerships ^(a) | \$ 2,489,296,913 | \$ 37,261,802 | \$ | \$ 2,526,558,715 |
| Preferred Stock ^(a) | 16,155,864 | | 22,478,411 | 38,634,275 |
| Warrants ^(a) | | | 14,662,641 | 14,662,641 |
| Short-Term Investment ^(b) | 366,453 | | | 366,453 |
| Total Assets | \$ 2,505,819,230 | \$ 37,261,802 | \$ 37,141,052 | \$ 2,580,222,084 |
| Liabilities | | | | |
| Interest Rate Swap Contracts | \$ | \$ 365,051 | \$ | \$ 365,051 |

NTG:

| Description | Level 1 | Level 2 | Level 3 | Total |
|--|-------------------------|----------------------|----------------------|-------------------------|
| Assets | | | | |
| Investments: | | | | |
| Master Limited Partnerships ^(a) | \$ 1,460,275,575 | \$ 21,904,472 | \$ | \$ 1,482,180,047 |
| Preferred Stock ^(a) | 8,205,435 | | 12,657,666 | 20,863,101 |
| Warrants ^(a) | | | 8,256,558 | 8,256,558 |
| Short-Term Investment ^(b) | 357,488 | | | 357,488 |
| Total Assets | \$ 1,468,838,498 | \$ 21,904,472 | \$ 20,914,224 | \$ 1,511,657,194 |

TTP:

| Description | Level 1 | Level 2 | Level 3 | Total |
|--|-----------------------|---------------------|---------------------|-----------------------|
| Assets | | | | |
| Investments: | | | | |
| Common Stock ^(a) | \$ 202,302,121 | \$ | \$ | \$ 202,302,121 |
| Master Limited Partnerships and Related Companies ^(a) | 88,622,918 | 2,844,385 | | 91,467,303 |
| Preferred Stock ^(a) | 5,648,835 | | 2,177,797 | 7,826,632 |
| Warrants ^(a) | | | 1,420,555 | 1,420,555 |
| Short-Term Investment ^(b) | 315,641 | | | 315,641 |
| Total Assets | \$ 296,889,515 | \$ 2,844,385 | \$ 3,598,352 | \$ 303,332,252 |
| Liabilities | | | | |
| Written Call Options | \$ 1,109,139 | \$ 349,218 | \$ | \$ 1,458,357 |

NDP:

| Description | Level 1 | Level 2 | Level 3 | Total |
|-------------|---------|---------|---------|-------|
|-------------|---------|---------|---------|-------|

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

Assets

Investments:

| | | | | |
|--|----------------|--------------|--------------|----------------|
| Common Stock ^(a) | \$ 238,154,919 | \$ | \$ | \$ 238,154,919 |
| Master Limited Partnerships and Related Companies ^(a) | 72,787,569 | 2,865,468 | | 75,653,037 |
| Preferred Stock ^(a) | 1,517,697 | | 2,063,121 | 3,580,818 |
| Warrants ^(a) | | | 1,345,782 | 1,345,782 |
| Short-Term Investment ^(b) | 276,705 | | | 276,705 |
| Total Assets | \$ 312,736,890 | \$ 2,865,468 | \$ 3,408,903 | \$ 319,011,261 |

Liabilities

| | | | | |
|----------------------|--------------|--------------|----|--------------|
| Written Call Options | \$ 6,184,369 | \$ 2,130,032 | \$ | \$ 8,314,401 |
|----------------------|--------------|--------------|----|--------------|

Tortoise Capital Advisors

51

Notes to Financial Statements (continued)

| TPZ: Description | Level 1 | Level 2 | Level 3 | Total |
|--|-----------------------|-----------------------|---------------------|-----------------------|
| Assets | | | | |
| Investments: | | | | |
| Corporate Bonds ^(a) | \$ | \$ 106,782,786 | \$ | \$ 106,782,786 |
| Master Limited Partnerships and Related Companies ^(a) | 61,166,142 | 2,019,828 | | 63,185,970 |
| Common Stock ^(a) | 37,254,208 | | | 37,254,208 |
| Preferred Stock ^(a) | 5,232,865 | | 1,740,791 | 6,973,656 |
| Warrants ^(a) | | | 1,135,487 | 1,135,487 |
| Short-Term Investment ^(b) | 141,155 | | | 141,155 |
| Total Assets | \$ 103,794,370 | \$ 108,802,614 | \$ 2,876,278 | \$ 215,473,262 |
| Liabilities | | | | |
| Interest Rate Swap Contracts | \$ | \$ 153,308 | \$ | \$ 153,308 |

(a) All other industry classifications are identified in the Schedule of Investments.

(b) Short-term investment is a sweep investment for cash balances.

The Funds utilize the beginning of reporting period method for determining transfers between levels. During the year ended November 30, 2016, Rice Midstream Partners LP common units held by TYG, NTG, TTP, NDP, and TPZ in the amount of \$10,725,914, \$5,680,382, \$558,987, \$527,870, and \$367,430, respectively, were transferred from Level 2 to Level 1 when they converted into registered and unrestricted common units of Rice Midstream Partners LP. There were no other transfers between levels for the Funds during the year ended November 30, 2016.

The following tables present each Fund's assets measured at fair value on a recurring basis using significant unobservable inputs (Level 3) for the year ended November 30, 2016:

| Preferred Stock | TYG | NTG | TTP | NDP | TPZ |
|--|---------------|---------------|--------------|--------------|--------------|
| Balance beginning of year | \$ | \$ | \$ | \$ | \$ |
| Purchases | 19,265,393 | 10,848,405 | 1,866,506 | 1,768,223 | 1,491,965 |
| Return of capital | (1,469,872) | (827,690) | (142,407) | (134,908) | (113,831) |
| Sales | | | | | |
| Total realized gains | | | | | |
| Change in unrealized gains | 4,682,890 | 2,636,951 | 453,698 | 429,806 | 362,657 |
| Balance end of year | \$ 22,478,411 | \$ 12,657,666 | \$ 2,177,797 | \$ 2,063,121 | \$ 1,740,791 |
| Warrants | | | | | |
| Balance beginning of year | \$ | \$ | \$ | \$ | \$ |
| Purchases | 3,145,347 | 1,771,155 | 304,734 | 288,687 | 243,585 |
| Return of capital | | | | | |
| Sales | | | | | |
| Total realized gains | | | | | |
| Change in unrealized gains | 11,517,294 | 6,485,403 | 1,115,821 | 1,057,095 | 891,902 |
| Balance end of year | \$ 14,662,641 | \$ 8,256,558 | \$ 1,420,555 | \$ 1,345,782 | \$ 1,135,487 |
| Change in unrealized gains on investments still held at November 30, 2016 | | | | | |
| | TYG | NTG | TTP | NDP | TPZ |
| | \$ 16,200,184 | \$ 9,122,354 | \$ 1,569,519 | \$ 1,486,901 | \$ 1,254,559 |

The Funds own units of preferred stock of Targa Resources Corp. that were issued in a private placement transaction that closed on March 16, 2016. The preferred stock provides the purchaser an option to convert into common stock after 12 years. In addition, the preferred stock can be repurchased by the issuer at a price of \$1,100 per share after five years and \$1,050 per share after six years. As part of the transaction, each Fund received two classes of warrants.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

A lattice model is being utilized to determine fair value of the preferred stock. The Funds estimate future volatility of the underlying common stock price and the discount rate to apply to expected future cash flows. Unobservable inputs used to determine the discount rate include an illiquidity spread due to the shares being issued in the private market and a seniority spread due to the purchased private preferred units being lower in the capital structure than the issuer's public preferred stock. An increase (decrease) in the illiquidity spread or seniority spread would lead to a corresponding decrease (increase) in fair value of the preferred stock. An increase (decrease) in estimated future volatility would lead to a corresponding increase (decrease) in fair value of the preferred stock.

An option pricing model is utilized to determine fair value of each class of warrants. In using this methodology, the Funds estimate future volatility of the underlying common stock price. An increase (decrease) in estimated future volatility would lead to a corresponding increase (decrease) in fair value of the warrants.

Notes to Financial Statements (continued)

The following tables summarize the fair value and significant unobservable inputs that each Fund used to value its portfolio investments categorized as Level 3 as of November 30, 2016:

| Assets at Fair Value | TYG | NTG | TTP | NDP | TPZ |
|-----------------------------|--------------|--------------|-------------|-------------|-------------|
| Preferred Stock | \$22,478,411 | \$12,657,666 | \$2,177,797 | \$2,063,121 | \$1,740,791 |
| Warrants | \$14,662,641 | \$8,256,558 | \$1,420,555 | \$1,345,782 | \$1,135,487 |

| Assets at Fair Value | Valuation Technique | Unobservable Inputs | Input |
|-----------------------------|----------------------------|-----------------------------|--------------|
| Preferred Stock | Lattice model | Illiquidity spread | 1.25% |
| Preferred Stock | Lattice model | Seniority spread | 0.25% |
| Warrants | Option pricing model | Estimated future volatility | 40% |

C. Securities Transactions and Investment Income

Securities transactions are accounted for on the date the securities are purchased or sold (trade date). Realized gains and losses are reported on an identified cost basis. Interest income is recognized on the accrual basis, including amortization of premiums and accretion of discounts. Dividend income and distributions are recorded on the ex-dividend date. Distributions received from investments generally are comprised of ordinary income and return of capital. The Funds estimate the allocation of distributions between investment income and return of capital at the time such distributions are received based on historical information or regulatory filings. These estimates may subsequently be revised based on actual allocations received from the portfolio companies after their tax reporting periods are concluded, as the actual character of these distributions is not known until after the fiscal year-end of the Funds.

During the year ended November 30, 2016, the Funds reallocated the amount of 2015 investment income and return of capital they recognized based on the 2015 tax reporting information received. These reclassifications amounted to:

| | Increase (Decrease) in Net Investment Income | | Increase (Decrease) in Unrealized Appreciation | | Increase (Decrease) in Realized Gains | |
|------------|---|----------------------|---|----------------------|--|----------------------|
| | Amount | Per Share | Amount | Per Share | Amount | Per Share |
| TYG | | | | | | |
| Pre-tax | \$ (20,252,692) | \$ (0.413) | \$ 18,195,282 | \$ 0.371 | \$ 2,057,410 | \$ 0.042 |
| After-tax | \$ (12,789,575) | \$ (0.261) | \$ 11,490,321 | \$ 0.235 | \$ 1,299,254 | \$ 0.026 |
| NTG | | | | | | |
| Pre-tax | \$ (4,884,523) | \$ (0.104) | \$ 4,388,558 | \$ 0.093 | \$ 495,965 | \$ 0.011 |
| After-tax | \$ (3,097,276) | \$ (0.066) | \$ 2,782,784 | \$ 0.059 | \$ 314,492 | \$ 0.007 |
| TTP | \$ (662,094) | \$ (0.066) | \$ 603,930 | \$ 0.060 | \$ 58,164 | \$ 0.006 |
| NDP | \$ 150,585 | \$ 0.010 | \$ (140,284) | \$ (0.009) | \$ (10,301) | \$ (0.001) |
| TPZ | \$ (405,542) | \$ (0.058) | \$ 295,169 | \$ 0.042 | \$ 110,373 | \$ 0.016 |

In addition, the Funds may be subject to withholding taxes on foreign-sourced income. The Funds accrue such taxes when the related income is earned.

D. Foreign Currency Translation

For foreign currency, investments in foreign securities, and other assets and liabilities denominated in a foreign currency, the Funds translate these amounts into U.S. dollars on the following basis: (i) market value of investment securities, assets and liabilities at the current rate of exchange on the valuation date, and (ii) purchases and sales of investment securities, income and expenses at the relevant rates of exchange on the respective dates of such transactions. The Funds do not isolate the portion of gains and losses on investments that is due to changes in the foreign exchange rates from that which is due to changes in market prices of securities.

E. Federal and State Income Taxation

Each of TYG and NTG, as corporations, are obligated to pay federal and state income tax on its taxable income. Currently, the highest regular

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

marginal federal income tax rate for a corporation is 35%. Each of TYG and NTG may be subject to a 20% federal alternative minimum tax (AMT) on its federal alternative minimum taxable income to the extent that its AMT exceeds its regular federal income tax.

TTP, NDP and TPZ each qualify as a regulated investment company (RIC) under the Internal Revenue Code (IRC). As a result, TTP, NDP and TPZ generally will not be subject to U.S. federal income tax on income and gains that they distribute each taxable year to stockholders if they meet certain minimum distribution requirements. RICs are required to distribute substantially all of their income, in addition to meeting certain asset diversification requirements, and are subject to a 4% non-deductible U.S. federal excise tax on certain undistributed income unless the fund makes sufficient distributions to satisfy the excise tax avoidance requirement.

The Funds invest in master limited partnerships (MLPs), which generally are treated as partnerships for federal income tax purposes. As a limited partner in the MLPs, each Fund reports its allocable share of the MLP 's taxable income in computing its own taxable income. The Funds ' tax expense or benefit, if applicable, is included in the Statements of Operations based on the component of income or gains (losses) to which such expense or benefit relates. For TYG and NTG, deferred income taxes reflect the net tax effects of temporary differences between the

Tortoise Capital Advisors

53

Notes to Financial Statements (continued)

carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes. A valuation allowance is recognized if, based on the weight of available evidence, it is more likely than not that some portion or all of the deferred income tax asset will not be realized.

The Funds recognize the tax benefits of uncertain tax positions only when the position is more likely than not to be sustained upon examination by the tax authorities based on the technical merits of the tax position. The Funds' policy is to record interest and penalties on uncertain tax positions as part of tax expense. As of November 30, 2016, the Funds had no uncertain tax positions and no penalties or interest was accrued. The Funds do not expect any change in their unrecognized tax positions in the next twelve months. The tax years ended on the following dates remain open to examination by federal and state tax authorities:

TYG November 30, 2013 through 2016

NTG November 30, 2010 through 2016

TTP, NDP and TPZ November 30, 2013 through 2016

F. Distributions to Stockholders

Distributions to common stockholders are recorded on the ex-dividend date. The Funds may not declare or pay distributions to its common stockholders if it does not meet asset coverage ratios required under the 1940 Act or the rating agency guidelines for its debt and preferred stock following such distribution. The amount of any distributions will be determined by the Board of Directors. The character of distributions to common stockholders made during the year may differ from their ultimate characterization for federal income tax purposes.

As RICs, TTP, NDP and TPZ each intend to make cash distributions of its investment company taxable income and capital gains to common stockholders. In addition, on an annual basis, TTP, NDP and TPZ each may distribute additional capital gains in the last calendar quarter if necessary to meet minimum distribution requirements and thus avoid being subject to excise taxes. Distributions paid to stockholders in excess of investment company taxable income and net realized gains will be treated as return of capital to stockholders.

Distributions to mandatory redeemable preferred (MRP) stockholders are accrued daily based on applicable distribution rates for each series and paid periodically according to the terms of the agreements. The Funds may not declare or pay distributions to its preferred stockholders if it does not meet a 200% asset coverage ratio for its debt or the rating agency basic maintenance amount for the debt following such distribution. The character of distributions to preferred stockholders made during the year may differ from their ultimate characterization for federal income tax purposes.

For tax purposes, distributions to stockholders for the year ended November 30, 2016 were characterized as follows:

| | TYG | | NTG | | TTP* | | NDP | TPZ* |
|---------------------------|--------|-----------|--------|-----------|--------|-----------|--------|--------|
| | Common | Preferred | Common | Preferred | Common | Preferred | Common | Common |
| Qualified dividend income | 86% | 100% | | | 39% | 39% | | 11% |
| Ordinary dividend income | | | | | 58% | 58% | | 80% |
| Return of capital | 14% | | 100% | 100% | | | 100% | |
| Long-term capital gain | | | | | 3% | 3% | | 9% |

* For Federal income tax purposes, distributions of short-term capital gains are included in qualified dividend income.

G. Offering and Debt Issuance Costs

Offering costs related to the issuance of common stock are charged to additional paid-in capital when the stock is issued. Debt issuance costs related to senior notes and MRP Stock are capitalized and amortized over the period the debt or MRP Stock is outstanding.

TYG:
Offering costs (excluding underwriter discounts and commissions) of \$412,770 related to the issuance of common stock were recorded to additional paid-in capital during the year ended November 30, 2016. Capitalized costs (excluding underwriter commissions) were reflected during the year ended November 30, 2016 for Series LL Notes (\$1,238) and Series MM Notes (\$1,858) that were issued in April 2015.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

NTG:

Offering costs (excluding underwriter discounts and commissions) of \$46,340 related to the issuance of common stock were recorded to additional paid-in capital during the year ended November 30, 2016. Capitalized costs (excluding underwriter commissions) were reflected during the year ended November 30, 2016 for Series L Notes (\$42,136) and Series M Notes (\$21,068) that were issued in December 2015 and for MRP C Shares (\$12,594) and MRP D Shares (\$100,749) that were issued in December 2015.

There were no offering or debt issuance costs recorded during the year ended November 30, 2016 for TTP, NDP or TPZ.

Notes to Financial Statements (continued)**H. Derivative Financial Instruments**

The Funds have established policies and procedures for risk assessment and the approval, reporting and monitoring of derivative financial instrument activities. The Funds do not hold or issue derivative financial instruments for speculative purposes. All derivative financial instruments are recorded at fair value with changes in fair value during the reporting period, and amounts accrued under the agreements, included as unrealized gains or losses in the accompanying Statements of Operations. Derivative instruments that are subject to an enforceable master netting arrangement allow a Fund and the counterparty to the instrument to offset any exposure to the other party with amounts owed to the other party. The fair value of derivative financial instruments in a loss position are offset against the fair value of derivative financial instruments in a gain position, with the net fair value appropriately reflected as an asset or liability within the accompanying Statements of Assets & Liabilities.

TYG and TPZ use interest rate swap contracts in an attempt to manage interest rate risk. Cash settlements under the terms of the interest rate swap contracts and the termination of such contracts are recorded as realized gains or losses in the accompanying Statements of Operations.

TTP and NDP seek to provide current income from gains earned through an option strategy that normally consists of writing (selling) call options on selected equity securities held in the portfolio (covered calls). The premium received on a written call option is initially recorded as a liability and subsequently adjusted to the then current fair value of the option written. Premiums received from writing call options that expire unexercised are recorded as a realized gain on the expiration date. Premiums received from writing call options that are exercised are added to the proceeds from the sale of the underlying security to calculate the realized gain (loss). If a written call option is repurchased prior to its exercise, the realized gain (loss) is the difference between the premium received and the amount paid to repurchase the option.

I. Indemnifications

Under each of the Funds' organizational documents, its officers and directors are indemnified against certain liabilities arising out of the performance of their duties to the Funds. In addition, in the normal course of business, the Funds may enter into contracts that provide general indemnification to other parties. A Fund's maximum exposure under these arrangements is unknown, as this would involve future claims that may be made against the Funds that have not yet occurred, and may not occur. However, the Funds have not had prior claims or losses pursuant to these contracts and expect the risk of loss to be remote.

J. Cash and Cash Equivalents

Cash and cash equivalents include short-term, liquid investments with an original maturity of three months or less and money market fund accounts.

K. Recent Accounting Pronouncements

In April 2015, the Financial Accounting Standards Board (FASB) issued ASU 2015-03 Interest Imputation of Interest (Subtopic 835-30), Simplifying the Presentation of Debt Issuance Costs. ASU 2015-03 requires that debt issuance costs related to a note be reported in the balance sheet as a direct deduction from the face amount of that note. ASU 2015-03 is effective for fiscal years beginning on or after December 15, 2015 and interim periods within these fiscal years, and must be applied retrospectively.

In May 2015, the FASB issued ASU 2015-07 Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent). ASU 2015-07 removes the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share practical expedient. ASU 2015-07 is effective for fiscal years beginning on or after December 15, 2015 and interim periods within these fiscal years, and must be applied retrospectively.

Management has evaluated the provisions of the new accounting pronouncements and has determined the adoption of ASU 2015-03 and ASU 2015-07 will not materially impact the financial statements.

3. Concentration Risk

Each of the Funds concentrates its investments in the energy sector. Funds that primarily invest in a particular sector may experience greater volatility than companies investing in a broad range of industry sectors. A Fund may, for defensive purposes, temporarily invest all or a significant portion of its assets in investment grade securities, short-term debt securities and cash or cash equivalents. To the extent a Fund uses this strategy, it may not achieve its investment objective.

4. Agreements

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

The Funds have each entered into an Investment Advisory Agreement with Tortoise Capital Advisors, L.L.C. (the Adviser). The Funds each pay the Adviser a fee based on the Fund s average monthly total assets (including any assets attributable to leverage and excluding any net deferred tax asset) minus accrued liabilities (other than net deferred tax liability, debt entered into for purposes of leverage and the aggregate liquidation

Tortoise Capital Advisors

55

Notes to Financial Statements (continued)

preference of outstanding preferred stock) (Managed Assets), in exchange for the investment advisory services provided. Average monthly Managed Assets is the sum of the daily Managed Assets for the month divided by the number of days in the month. Accrued liabilities are expenses incurred in the normal course of each Fund's operations. Waived fees are not subject to recapture by the Adviser. The annual fee rates paid to the Adviser as of November 30, 2016 are as follows:

TYG 0.95% up to \$2,500,000,000, 0.90% between \$2,500,000,000 and \$3,500,000,000, and 0.85% above \$3,500,000,000.

NTG 0.95%, less a fee waiver of 0.05% during calendar year 2015.

TTP 1.10%, less a fee waiver of 0.10% during calendar year 2015, and 0.05% during calendar year 2016.

NDP 1.10%, less a fee waiver of 0.10% during calendar years 2015 and 2016.

TPZ 0.95%.

In addition, the Adviser has contractually agreed to waive all fees due under the Investment Advisory Agreements for TYG and NTG related to the net proceeds received from the issuance of additional common stock under at-the-market equity programs for a six month period following the date of issuance.

U.S. Bancorp Fund Services, LLC serves as each Fund's administrator. Each Fund pays the administrator a monthly fee computed at an annual rate of 0.04% of the first \$1,000,000,000 of the Fund's Managed Assets, 0.01% on the next \$500,000,000 of Managed Assets and 0.005% on the balance of the Fund's Managed Assets.

U.S. Bank, N.A. serves as the Funds' custodian. Each Fund pays the custodian a monthly fee computed at an annual rate of 0.004% of the Fund's U.S. Dollar-denominated assets and 0.015% of the Fund's Canadian Dollar-denominated assets, plus portfolio transaction fees.

5. Income Taxes**TYG and NTG:**

Deferred income taxes reflect the net tax effect of temporary differences between the carrying amount of assets and liabilities for financial reporting and tax purposes. Components of TYG's and NTG's deferred tax assets and liabilities as of November 30, 2016 are as follows:

| | TYG | NTG |
|---|----------------|----------------|
| Deferred tax assets: | | |
| Net operating loss carryforwards | \$ 1,352,952 | \$ 20,586,320 |
| Capital loss carryforwards | 13,337,102 | 20,082,964 |
| AMT credit | | 2,667,784 |
| | 14,690,054 | 43,337,068 |
| Deferred tax liabilities: | | |
| Basis reduction of investment in MLPs | 273,787,274 | 143,624,539 |
| Net unrealized gains on investment securities | 192,644,062 | 61,120,577 |
| | 466,431,336 | 204,745,116 |
| Total net deferred tax liability | \$ 451,741,282 | \$ 161,408,048 |

At November 30, 2016, a valuation allowance on deferred tax assets was not deemed necessary because each of TYG and NTG believe it is more likely than not that there is an ability to realize its deferred tax assets through future taxable income. Any adjustments to TYG's or NTG's estimates of future taxable income will be made in the period such determination is made.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

Total income tax expense for each of TYG and NTG differs from the amount computed by applying the federal statutory income tax rate of 35% to net investment loss and net realized and unrealized gains on investments for the year ended November 30, 2016, as follows:

| | TYG | NTG |
|--|---------------|---------------|
| Application of statutory income tax rate | \$ 59,032,313 | \$ 59,128,518 |
| State income taxes, net of federal tax effect | 3,120,280 | 2,686,123 |
| Change in deferred tax liability due to change in overall tax rate | (3,203,032) | (763,675) |
| Permanent differences | 3,429,617 | 1,493,576 |
| Total income tax expense | \$ 62,379,178 | \$ 62,544,542 |

Total income taxes are computed by applying the federal statutory rate plus a blended state income tax rate. During the year, each of TYG and NTG re-evaluated its blended state income tax rate, decreasing the overall rate from 37.04% to 36.85% and from 36.76% to 36.59%, respectively, due to anticipated state apportionment of income and gains.

Notes to Financial Statements (continued)

For the year ended November 30, 2016, the components of income tax expense for TYG and NTG include the following:

| | TYG | NTG |
|-----------------------------------|---------------|---------------|
| Current tax expense | | |
| Federal | \$ 53,623,964 | \$ 16 |
| State | 3,451,822 | 3,667 |
| AMT | | 1,887,987 |
| Total current tax expense | 57,075,786 | 1,891,670 |
| Deferred tax expense | | |
| Federal | 5,037,143 | 58,017,232 |
| State (net of federal tax effect) | 266,249 | 2,635,640 |
| Total deferred tax expense | 5,303,392 | 60,652,872 |
| Total income tax expense | \$ 62,379,178 | \$ 62,544,542 |

TYG acquired all of the net assets of Tortoise Energy Capital Corporation (TYY) and Tortoise North American Energy Corporation (TYN) on June 23, 2014 in a tax-free reorganization under Section 368(a)(1)(C) of the IRC. As of November 30, 2016, TYG and NTG had net operating losses for federal income tax purposes of approximately \$3,866,000 (from TYN) and \$55,691,000, respectively. The net operating losses may be carried forward for 20 years. If not utilized, these net operating losses will expire in the year ending November 30, 2027 for TYG and in the years ending November 30, 2033 through 2035 for NTG. Utilization of TYG's net operating losses from TYN is further subject to Section 382 limitations of the IRC, which limit tax attributes subsequent to ownership changes.

As of November 30, 2016, TYG and NTG had capital loss carryforwards of approximately \$36,200,000 and \$54,900,000, respectively, which may be carried forward for 5 years. If not utilized, these capital losses will expire in the year ending November 30, 2021. The capital losses for the year ended November 30, 2016 have been estimated based on information currently available. Such estimate is subject to revision upon receipt of the 2016 tax reporting information from the individual MLPs. For corporations, capital losses can only be used to offset capital gains and cannot be used to offset ordinary income. As of November 30, 2016, NTG had \$2,667,784 of AMT credits available, which may be credited in the future against regular income tax and carried forward indefinitely.

TTP, NDP and TPZ:

It is the intention of TTP, NDP and TPZ to each continue to qualify as a RIC under Subchapter M of the IRC and distribute all of its taxable income. Accordingly, no provision for federal income taxes is required in the financial statements.

The amount and character of income and capital gain distributions to be paid, if any, are determined in accordance with federal income tax regulations, which may differ from U.S. generally accepted accounting principles. These differences are primarily due to return of capital distributions from underlying investments, wash sales, straddles, swaps, differences in the timing of recognition of gains or losses on investments and distributions in excess of current earnings. These reclassifications have no impact on net assets or results of operations. Permanent book and tax basis differences resulted in the following reclassifications:

| | TTP ⁽¹⁾ | NDP ⁽¹⁾⁽²⁾ | TPZ ⁽¹⁾⁽³⁾ |
|--|--------------------|-----------------------|-----------------------|
| Undistributed (accumulated) net investment income (loss) | \$ (961,113) | \$ (684,712) | \$ 5,740,783 |
| Undistributed (accumulated) net realized gain (loss) | 994,675 | 1,772,715 | (5,740,783) |
| Additional paid-in capital | (33,562) | (1,088,003) | |

(1) Primarily related to character differences of realized gains (losses) on investments.

(2) Primarily related to return of capital distributions.

(3) Primarily related to character differences of realized losses on interest rate swap settlements.

The tax character of distributions paid to stockholders for the years ending November 30, 2016 and November 30, 2015 was as follows:

| | Year Ended November 30, 2016 | | | |
|--|------------------------------|-----------|--------|--------|
| | TTP | NDP | TPZ | |
| | Common | Preferred | Common | Common |
| | | | | |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | | | | | | | |
|--------------------------------|----|------------|----|---------|----|------------|----|------------|
| Ordinary income ⁽¹⁾ | \$ | 15,773,743 | \$ | 663,152 | \$ | | \$ | 9,685,245 |
| Long-term capital gain | | 553,010 | | 23,249 | | | | 1,002,430 |
| Return of capital | | | | | | 25,403,124 | | |
| Total distributions | \$ | 16,326,753 | \$ | 686,401 | \$ | 25,403,124 | \$ | 10,687,675 |

Tortoise Capital Advisors

57

Notes to Financial Statements (continued)

| | Year Ended November 30, 2015 | | | |
|--------------------------------|------------------------------|------------|---------------|---------------|
| | TTP | | NDP | TPZ |
| | Common | Preferred | Common | Common |
| Ordinary income ⁽¹⁾ | \$ 4,341,633 | \$ 152,575 | \$ 7,821 | \$ 6,309,193 |
| Long-term capital gain | 15,190,372 | 533,826 | | 13,588,998 |
| Return of capital | | | 25,395,303 | |
| Total distributions | \$ 19,532,005 | \$ 686,401 | \$ 25,403,124 | \$ 19,898,191 |

(1) For Federal income tax purposes, distributions of short-term capital gains are treated as ordinary income distributions.

As of November 30, 2016, the components of accumulated earnings (deficit) on a tax basis were as follows:

| | TTP | NDP | TPZ |
|--------------------------------------|----------------------------|----------------------------|---------------|
| Unrealized appreciation | \$ 1,163,740 | \$ 1,015,411 | \$ 36,601,033 |
| Undistributed ordinary income | 485,611 | | |
| Undistributed long-term capital gain | | | 917 |
| Capital loss carryforwards | | (40,731,361) | |
| Qualified late year ordinary losses | | (1,417,779) ⁽¹⁾ | |
| Other temporary differences | (2,095,433) ⁽²⁾ | (3,908,007) ⁽²⁾ | (18,441) |
| Accumulated earnings (deficit) | \$ (446,082) | \$ (45,041,736) | \$ 36,583,509 |

(1) Qualified late year ordinary losses are net ordinary losses incurred between January 1 and the end of NDP's fiscal year on November 30, 2016, per IRC Sec. 852(b)(8). Such losses may be deferred until the first day of NDP's next fiscal year.

(2) Primarily related to losses deferred under straddle regulations per IRC Sec. 1092.

As of November 30, 2016, NDP had a short-term capital loss carryforward of approximately \$10,200,000 and a long-term capital loss carryforward of approximately \$30,500,000, which may be carried forward for an unlimited period under the Regulated Investment Company Modernization Act of 2010. To the extent NDP realizes future net capital gains, those gains will be offset by any unused capital loss carryforwards. Capital loss carryforwards will retain their character as either short-term or long-term capital losses. Thus, such losses must be used first to offset gains of the same character; for example, long-term loss carryforwards will first offset long-term gains, before they can be used to offset short-term gains. The capital losses for the year ended November 30, 2016 have been estimated based on information currently available. Such estimate is subject to revision upon receipt of the 2016 tax reporting information from the individual MLPs.

As of November 30, 2016, the aggregate cost of investments, aggregate gross unrealized appreciation and aggregate gross unrealized depreciation on a federal income tax basis were as follows:

| | TYG | NTG | TTP | NDP | TPZ |
|--|------------------|----------------|----------------|----------------|----------------|
| Cost of investments | \$ 1,314,120,396 | \$ 952,091,424 | \$ 296,756,796 | \$ 302,462,065 | \$ 176,010,879 |
| Gross unrealized appreciation of investments | \$ 1,269,414,472 | \$ 561,238,189 | \$ 22,861,114 | \$ 37,433,267 | \$ 40,724,868 |
| Gross unrealized depreciation of investments | (3,312,784) | (1,672,419) | (16,285,658) | (20,884,071) | (1,262,485) |
| Net unrealized appreciation of investments | \$ 1,266,101,688 | \$ 559,565,770 | \$ 6,575,456 | \$ 16,549,196 | \$ 39,462,383 |

6. Restricted Securities

Certain of the Funds' investments are restricted and are valued as determined in accordance with fair value procedures, as more fully described in Note 2. The carrying value per unit of unrestricted common units of Rice Midstream Partners LP was \$23.32 on September 29, 2016, the date of the purchase agreement and the date an enforceable right to acquire the restricted Rice Midstream Partners LP units was obtained by each fund. The following table shows the principal amount or shares, acquisition date(s), acquisition cost, fair value and the percent of net assets which the securities comprise at November 30, 2016.

TYG:

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| Investment Security | Investment Type | Shares | Acquisition Date | Acquisition Cost | Fair Value | Fair Value as Percent of Net Assets |
|---|----------------------------|-----------|------------------|------------------|--------------|-------------------------------------|
| Rice Midstream Partners LP | Master Limited Partnership | 1,829,249 | 10/07/16 | \$39,328,854 | \$37,261,802 | 2.6 % |
| Targa Resources Corp., 9.500% | Preferred Stock | 21,758 | 3/16/16 | 19,265,393 | 22,478,411 | 1.6 |
| Targa Resources Corp., Series A, \$18.88, 03/16/2023 | Warrants | 305,483 | 3/16/16 | 2,320,856 | 10,511,670 | 0.8 |
| Targa Resources Corp., Series B, \$25.11, 03/16/2023 | Warrants | 147,302 | 3/16/16 | 824,491 | 4,150,971 | 0.3 |
| | | | | \$61,739,594 | \$74,402,854 | 5.3 % |

58

Tortoise Capital Advisors

2016 Annual Report | November 30, 2016

Notes to Financial Statements (continued)

NTG:

| Investment Security | Investment Type | Shares | Acquisition Date | Acquisition Cost | Fair Value | Fair Value as Percent of Net Assets |
|---|----------------------------|-----------|------------------|------------------|---------------|-------------------------------------|
| Rice Midstream Partners LP | Master Limited Partnership | 1,075,330 | 10/07/16 | \$23,119,595 | \$21,904,472 | 2.4 % |
| Targa Resources Corp., 9.500% | Preferred Stock | 12,252 | 3/16/16 | 10,848,405 | 12,657,666 | 1.4 |
| Targa Resources Corp., Series A, \$18.88, 03/16/2023 | Warrants | 172,018 | 3/16/16 | 1,306,882 | 5,919,140 | 0.6 |
| Targa Resources Corp., Series B, \$25.11, 03/16/2023 | Warrants | 82,946 | 3/16/16 | 464,273 | 2,337,418 | 0.3 |
| | | | | \$ 35,739,155 | \$ 42,818,696 | 4.7 % |

TTP:

| Investment Security | Investment Type | Shares | Acquisition Date | Acquisition Cost | Fair Value | Fair Value as Percent of Net Assets |
|---|----------------------------|---------|------------------|------------------|--------------|-------------------------------------|
| Rice Midstream Partners LP | Master Limited Partnership | 139,636 | 10/07/16 | \$ 3,002,174 | \$ 2,844,385 | 1.2 % |
| Targa Resources Corp., 9.500% | Preferred Stock | 2,108 | 03/16/16 | 1,866,506 | 2,177,797 | 0.9 |
| Targa Resources Corp., Series A, \$18.88, 03/16/2023 | Warrants | 29,596 | 03/16/16 | 224,854 | 1,018,398 | 0.4 |
| Targa Resources Corp., Series B, \$25.11, 03/16/2023 | Warrants | 14,271 | 03/16/16 | 79,880 | 402,157 | 0.2 |
| | | | | \$ 5,173,414 | \$ 6,442,737 | 2.7 % |

NDP:

| Investment Security | Investment Type | Shares | Acquisition Date | Acquisition Cost | Fair Value | Fair Value as Percent of Net Assets |
|---|----------------------------|---------|------------------|------------------|--------------|-------------------------------------|
| Rice Midstream Partners LP | Master Limited Partnership | 140,671 | 10/07/16 | \$ 3,024,427 | \$ 2,865,468 | 1.2 % |
| Targa Resources Corp., 9.500% | Preferred Stock | 1,997 | 03/16/16 | 1,768,223 | 2,063,121 | 0.8 |
| Targa Resources Corp., Series A, \$18.88, 03/16/2023 | Warrants | 28,038 | 03/16/16 | 213,013 | 964,788 | 0.4 |
| Targa Resources Corp., Series B, \$25.11, 03/16/2023 | Warrants | 13,520 | 03/16/16 | 75,674 | 380,994 | 0.1 |
| | | | | \$ 5,081,337 | \$ 6,274,371 | 2.5 % |

TPZ:

| Investment Security | Investment Type | Principal Amount/ Shares | Acquisition Date(s) | Acquisition Cost | Fair Value | Fair Value as Percent of Net Assets |
|---|-----------------|-----------------------------|-----------------------|------------------|--------------|-------------------------------------|
| Blue Racer Midstream, LLC, 6.125%, 11/15/2022* | Corporate Bond | \$ 4,000,000 | 06/23/16- 07/29/16 | \$ 3,810,000 | \$ 3,900,000 | 2.3 % |
| Cheniere Corp., 7.000%, 06/30/2024* | Corporate Bond | \$ 4,000,000 | 05/19/16- 10/24/16 | 4,207,500 | 4,260,000 | 2.6 |
| DCP Midstream LLC, 9.750%, 03/15/2019* | Corporate Bond | \$ 3,000,000 | 08/07/09- 08/16/12 | 3,674,870 | 3,345,000 | 2.0 |
| Duquesne Light Holdings, Inc., 6.400%, 09/15/2020* | Corporate Bond | \$ 3,000,000 | 11/30/11 | 3,180,330 | 3,362,307 | 2.0 |
| Duquesne Light Holdings, Inc., 5.900%, 12/01/2021* | Corporate Bond | \$ 2,000,000 | 11/18/11- 12/05/11 | 2,074,420 | 2,243,080 | 1.4 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

| | | | | | | |
|--|----------------|--------------|-----------------------|-----------|-----------|-----|
| Florida Gas Transmission Co., LLC, 5.450%, 07/15/2020* | Corporate Bond | \$ 1,500,000 | 07/08/10- 01/04/11 | 1,551,220 | 1,608,199 | 1.0 |
| Gibson Energy Inc., 6.750%, 07/15/2021* | Corporate Bond | \$ 4,500,000 | 06/26/13- 07/01/13 | 4,459,760 | 4,668,750 | 2.8 |
| Midcontinent Express Pipeline, LLC, 6.700%, 09/15/2019* | Corporate Bond | \$ 2,000,000 | 09/09/09- 03/02/10 | 2,061,010 | 2,075,000 | 1.3 |
| PDC Energy Company, 6.125%, 09/15/2024* | Corporate Bond | \$ 2,000,000 | 09/28/16 | 2,047,500 | 2,050,000 | 1.2 |
| Range Resources Corporation, 5.000%, 03/15/2023* | Corporate Bond | \$ 1,000,000 | 02/12/15 | 1,010,000 | 960,000 | 0.6 |
| Rockies Express Pipeline, LLC, 6.000%, 01/15/2019* | Corporate Bond | \$ 4,000,000 | 08/03/15 | 4,130,000 | 4,160,000 | 2.5 |

Tortoise Capital Advisors

59

Notes to Financial Statements (continued)

TPZ:

| Investment Security | Investment Type | Principal Amount/ Shares | Acquisition Date(s) | Acquisition Cost | Fair Value | Fair Value as Percent of Net Assets |
|---|----------------------------|-----------------------------|------------------------|---------------------|--------------|---|
| Ruby Pipeline, LLC, 6.000%, 04/01/2022* | Corporate Bond | \$ 1,500,000 | 09/17/12 | \$ 1,616,250 | \$ 1,545,470 | 0.9 % |
| Southern Star Central Corp., 5.125%, 07/15/2022* | Corporate Bond | \$ 3,000,000 | 06/17/14 | 3,041,250 | 3,015,000 | 1.8 |
| Rice Midstream Partners LP | Master Limited Partnership | 99,157 | 10/07/16 | 2,131,876 | 2,019,828 | 1.2 |
| Targa Resources Corp., 9.500% | Preferred Stock | 1,685 | 03/16/16 | 1,491,965 | 1,740,791 | 1.0 |
| Targa Resources Corp., Series A, \$18.88, 03/16/2023 | Warrants | 23,657 | 03/16/16 | 179,734 | 814,038 | 0.5 |
| Targa Resources Corp., Series B, \$25.11, 03/16/2023 | Warrants | 11,407 | 03/16/16 | 63,851 | 321,449 | 0.2 |
| | | | | \$40,546,046 | \$42,088,912 | 25.3 % |

*Security is eligible for resale under Rule 144A under the 1933 Act.

7. Investment Transactions

For the year ended November 30, 2016, the amount of security transactions (other than U.S. government securities and short-term investments), is as follows:

| | TYG | NTG | TTP | NDP | TPZ |
|-----------|---------------|---------------|---------------|---------------|---------------|
| Purchases | \$616,752,041 | \$512,960,213 | \$239,321,989 | \$132,001,910 | \$ 80,791,895 |
| Sales | \$848,333,437 | \$564,567,252 | \$263,766,549 | \$145,882,673 | \$ 80,131,612 |

8. Senior Notes

TYG, NTG and TTP each have issued private senior notes (collectively, the Notes), which are unsecured obligations and, upon liquidation, dissolution or winding up of a Fund, will rank: (1) senior to all of the Fund's outstanding preferred shares, if any; (2) senior to all of the Fund's outstanding common shares; (3) on parity with any unsecured creditors of the Fund and any unsecured senior securities representing indebtedness of the Fund and (4) junior to any secured creditors of the Fund. Holders of the Notes are entitled to receive periodic cash interest payments until maturity. The Notes are not listed on any exchange or automated quotation system.

The Notes are redeemable in certain circumstances at the option of a Fund, subject to payment of any applicable make-whole amounts or early redemption premiums. The Notes for a Fund are also subject to a mandatory redemption if the Fund fails to meet asset coverage ratios required under the 1940 Act or the rating agency guidelines if such failure is not waived or cured. At November 30, 2016, each of TYG, NTG and TTP were in compliance with asset coverage covenants and basic maintenance covenants for its senior notes.

Details of each Fund's outstanding Notes, including estimated fair value, as of November 30, 2016 are included below. The estimated fair value of each series of fixed-rate Notes was calculated, for disclosure purposes, by discounting future cash flows by a rate equal to the current U.S. Treasury rate with an equivalent maturity date, plus either 1) the spread between the interest rate on recently issued debt and the U.S. Treasury rate with a similar maturity date or 2) if there has not been a recent debt issuance, the spread between the AAA corporate finance debt rate and the U.S. Treasury rate with an equivalent maturity date plus the spread between the fixed rates of the Notes and the AAA corporate finance debt rate. The estimated fair value of floating rate Notes approximates the carrying amount because the interest rate fluctuates with changes in interest rates available in the current market. The estimated fair values in the following tables are Level 2 valuations within the fair value hierarchy.

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

TYG:

| Series | Maturity Date | Interest Rate | Payment Frequency | Notional/Carrying | Estimated |
|-----------|--------------------|----------------------|-------------------|-------------------|---------------|
| | | | | Amount | Fair Value |
| Series G | December 21, 2016 | 5.85% | Quarterly | \$ 30,000,000 | \$ 30,407,584 |
| Series M | September 27, 2017 | 2.75% | Semi-Annual | 13,000,000 | 13,128,081 |
| Series BB | September 27, 2017 | 2.75% | Semi-Annual | 12,000,000 | 12,118,229 |
| Series I | May 12, 2018 | 4.35% | Quarterly | 10,000,000 | 10,307,265 |
| Series X | June 15, 2018 | 4.55% | Quarterly | 12,500,000 | 13,031,470 |
| Series N | September 27, 2018 | 3.15% | Semi-Annual | 10,000,000 | 10,178,569 |
| Series CC | September 27, 2019 | 3.48% | Semi-Annual | 15,000,000 | 15,388,906 |
| Series J | December 19, 2019 | 3.30% | Semi-Annual | 15,000,000 | 15,437,634 |
| Series Y | June 14, 2020 | 2.77% | Semi-Annual | 12,500,000 | 12,601,120 |
| Series LL | June 14, 2020 | 2.06% ⁽¹⁾ | Quarterly | 20,000,000 | 20,000,000 |
| Series O | September 27, 2020 | 3.78% | Semi-Annual | 15,000,000 | 15,537,742 |
| Series Z | June 14, 2021 | 2.98% | Semi-Annual | 12,500,000 | 12,597,948 |
| Series R | January 22, 2022 | 3.77% | Semi-Annual | 25,000,000 | 25,962,415 |

60

Tortoise Capital Advisors

Notes to Financial Statements (continued)

TYG (continued):

| Series | Maturity Date | Interest Rate | Payment Frequency | Notional/Carrying | Estimated |
|-----------|--------------------|-----------------------|-------------------|-------------------|----------------|
| | | | | Amount | Fair Value |
| Series DD | September 27, 2022 | 4.21 % | Semi-Annual | \$ 13,000,000 | \$ 13,689,098 |
| Series II | December 18, 2022 | 3.22 % | Semi-Annual | 10,000,000 | 10,054,011 |
| Series K | December 19, 2022 | 3.87 % | Semi-Annual | 10,000,000 | 10,438,469 |
| Series S | January 22, 2023 | 3.99 % | Semi-Annual | 10,000,000 | 10,468,267 |
| Series P | September 27, 2023 | 4.39 % | Semi-Annual | 12,000,000 | 12,736,423 |
| Series FF | November 20, 2023 | 4.16 % | Semi-Annual | 10,000,000 | 10,400,008 |
| Series JJ | December 18, 2023 | 3.34 % | Semi-Annual | 20,000,000 | 20,048,035 |
| Series T | January 22, 2024 | 4.16 % | Semi-Annual | 25,000,000 | 26,339,978 |
| Series L | December 19, 2024 | 3.99 % | Semi-Annual | 20,000,000 | 20,899,304 |
| Series AA | June 14, 2025 | 3.48 % | Semi-Annual | 10,000,000 | 10,046,677 |
| Series MM | June 14, 2025 | 2.11 % ⁽²⁾ | Quarterly | 30,000,000 | 30,000,000 |
| Series NN | June 14, 2025 | 3.20 % | Semi-Annual | 30,000,000 | 29,483,807 |
| Series KK | December 18, 2025 | 3.53 % | Semi-Annual | 10,000,000 | 10,054,341 |
| Series OO | April 9, 2026 | 3.27 % | Semi-Annual | 30,000,000 | 29,148,415 |
| | | | | \$ 442,500,000 | \$ 450,503,796 |

(1) Floating rate resets each quarter based on 3-month LIBOR plus 1.20%. The current rate is effective for the period from September 14, 2016 through December 13, 2016. The weighted-average interest rate for the year ended November 30, 2016 was 1.84%.

(2) Floating rate resets each quarter based on 3-month LIBOR plus 1.25%. The current rate is effective for the period from September 14, 2016 through December 13, 2016. The weighted-average interest rate for the year ended November 30, 2016 was 1.89%.

During the year ended November 30, 2016, TYG redeemed Notes with an aggregate principal amount of \$90,000,000. TYG's Series Q Notes (\$10,000,000), Series EE Notes (\$5,000,000), and Series U Notes (\$35,000,000), each with a floating interest rate based on 3-month LIBOR plus 1.35%, were redeemed in full on December 18, 2015. TYG's Series GG Notes (\$20,000,000) with a floating interest rate based on 3-month LIBOR plus 1.35% and TYG's Series HH Notes (\$20,000,000) with a floating interest rate based on 3-month LIBOR plus 1.30% were redeemed in full on January 15, 2016. TYG paid a total premium of \$900,000 upon redemption of the Notes. TYG's Series W Notes with a notional amount of \$12,500,000 and a fixed interest rate of 3.88% were paid in full upon maturity on June 15, 2016.

NTG:

| Series | Maturity Date | Interest Rate | Payment Frequency | Notional/Carrying | Estimated |
|----------|-------------------|----------------------|-------------------|-------------------|----------------|
| | | | | Amount | Fair Value |
| Series C | December 15, 2017 | 3.73% | Quarterly | \$ 57,000,000 | \$ 58,335,911 |
| Series I | April 17, 2018 | 2.77% | Semi-Annual | 10,000,000 | 10,094,150 |
| Series G | May 12, 2018 | 4.35% | Quarterly | 10,000,000 | 10,307,265 |
| Series K | September 9, 2019 | 2.13% ⁽¹⁾ | Quarterly | 35,000,000 | 35,000,000 |
| Series D | December 15, 2020 | 4.29% | Quarterly | 112,000,000 | 118,449,256 |
| Series J | April 17, 2021 | 3.72% | Semi-Annual | 30,000,000 | 30,913,385 |
| Series L | April 17, 2021 | 2.33% ⁽²⁾ | Quarterly | 20,000,000 | 20,000,000 |
| Series M | April 17, 2021 | 3.06% | Semi-Annual | 10,000,000 | 10,025,870 |
| | | | | \$ 284,000,000 | \$ 293,125,837 |

(1) Floating rate resets each quarter based on 3-month LIBOR plus 1.30%. The current rate is effective for the period from September 9, 2016 through December 8, 2016. The weighted-average rate for the year ended November 30, 2016 was 1.94%.

(2) Floating rate resets each quarter based on 3-month LIBOR plus 1.45%. The current rate is effective for the period from October 17, 2016 through January 16, 2017. The weighted-average rate for the period from December 9, 2015 (date of issuance) through November 30, 2016 was 2.10%.

During the year ended November 30, 2016, NTG issued Notes with an aggregate principal amount of \$30,000,000. Series L Notes (\$20,000,000) and Series M Notes (\$10,000,000) were each issued on December 9, 2015. NTG's Series B Notes, with a notional amount of \$24,000,000 and a fixed interest rate of 3.14%, were paid in full upon maturity on December 8, 2015. NTG's Series E Notes, with a notional amount of \$25,000,000 and a floating interest rate based on a 3-month LIBOR plus 1.70%, were paid in full upon maturity on December 9, 2015. On December 18, 2015, NTG partially redeemed its Series H Notes with a floating interest rate based on 3-month LIBOR plus 1.35% in the amount of \$25,000,000. On January 15, 2016, NTG redeemed the remaining portion of its Series H Notes in the amount of \$20,000,000. NTG paid a total premium of \$450,000 upon redemption of the Notes.

Notes to Financial Statements (continued)

TTP:

| Series | Maturity Date | Interest Rate | Payment Frequency | Notional/Carrying | Estimated |
|----------|-------------------|----------------------|-------------------|-------------------|---------------|
| | | | | Amount | Fair Value |
| Series C | December 15, 2018 | 3.49% | Quarterly | \$ 6,000,000 | \$ 6,159,150 |
| Series F | December 12, 2020 | 3.01% | Semi-Annual | 6,000,000 | 6,084,014 |
| Series D | December 15, 2021 | 4.08% | Quarterly | 16,000,000 | 16,778,429 |
| Series G | December 12, 2022 | 1.90% ⁽¹⁾ | Quarterly | 6,000,000 | 6,000,000 |
| | | | | \$ 34,000,000 | \$ 35,021,593 |

⁽¹⁾ Floating rate resets each quarter based on 3-month LIBOR plus 1.05%. The current rate is effective for the period from September 12, 2016 through December 11, 2016. The weighted-average interest rate for the year ended November 30, 2016 was 1.69%. TTP's Series A Notes, with a notional amount of \$10,000,000 and a floating interest rate based on 3-month LIBOR plus 1.75%, were redeemed in full on December 18, 2015. TTP's Series E Notes, with a notional amount of \$10,000,000 and a floating interest rate based on 3-month LIBOR plus 1.00%, were redeemed in full on January 15, 2016. TTP paid a total premium of \$100,000 upon redemption of the Notes.

9. Mandatory Redeemable Preferred Stock

TYG, NTG and TTP each have issued and outstanding MRP Stock at November 30, 2016. The MRP Stock has rights determined by the Board of Directors. Except as otherwise indicated in the Funds' Charter or Bylaws, or as otherwise required by law, the holders of MRP Stock have voting rights equal to the holders of common stock (one vote per MRP share) and will vote together with the holders of shares of common stock as a single class except on matters affecting only the holders of preferred stock or the holders of common stock. The 1940 Act requires that the holders of any preferred stock (including MRP Stock), voting separately as a single class, have the right to elect at least two directors at all times.

Under the Investment Company Act of 1940, a fund may not declare dividends or make other distributions on shares of common stock or purchases of such shares if, at the time of the declaration, distribution or purchase, asset coverage with respect to the outstanding MRP Stock would be less than 200%. The MRP Stock is also subject to a mandatory redemption if a Fund fails to meet an asset coverage ratio of at least 225% as determined in accordance with the 1940 Act or a rating agency basic maintenance amount if such failure is not waived or cured. At November 30, 2016, each of TYG, NTG and TTP were in compliance with asset coverage covenants and basic maintenance covenants for its MRP Stock.

Details of each Fund's outstanding MRP Stock, including estimated fair value, as of November 30, 2016 is included below. The estimated fair value of each series of TYG, NTG and TTP MRP Stock was calculated for disclosure purposes by discounting future cash flows at a rate equal to the current U.S. Treasury rate with an equivalent maturity date, plus either 1) the spread between the interest rate on recently issued preferred stock and the U.S. Treasury rate with a similar maturity date or 2) if there has not been a recent preferred stock issuance, the spread between the AA corporate finance debt rate and the U.S. Treasury rate with an equivalent maturity date plus the spread between the fixed rates of the MRP Stock and the AA corporate finance debt rate. The estimated fair values of each series of the TYG, NTG and TTP MRP Stock are Level 2 valuations within the fair value hierarchy.

TYG:

TYG has 65,000,000 shares of preferred stock authorized and 16,500,000 shares of MRP Stock outstanding at November 30, 2016. On December 8, 2015, TYG deposited with its paying agent funds to provide for the redemption of 5,000,000 shares (\$50,000,000 aggregate liquidation preference) of MRP C Stock. On February 11, 2016, TYG deposited with its paying agent funds to provide for the redemption of 8,000,000 shares (\$80,000,000 aggregate liquidation preference) of MRP B Stock. TYG paid a total premium of \$800,000 upon redemption of the MRP B Stock. TYG's MRP Stock has a liquidation value of \$10.00 per share plus any accumulated but unpaid distributions, whether or not declared. Holders of the MRP D Stock and MRP E Stock are entitled to receive cash interest payments semi-annually at a fixed rate until maturity. The TYG MRP Stock is not listed on any exchange or automated quotation system.

| Series | Mandatory Redemption Date | Fixed Rate | Shares Outstanding | Aggregate Liquidation | Estimated |
|----------|---------------------------|------------|--------------------|-----------------------|----------------|
| | | | | Preference | Fair Value |
| Series D | December 17, 2021 | 4.01% | 8,500,000 | \$ 85,000,000 | \$ 86,864,629 |
| Series E | December 17, 2024 | 4.34% | 8,000,000 | 80,000,000 | 81,911,204 |
| | | | 16,500,000 | \$ 165,000,000 | \$ 168,775,833 |

Edgar Filing: TORTOISE ENERGY INFRASTRUCTURE CORP - Form N-CSR

TYG's MRP Stock is redeemable in certain circumstances at the option of TYG, subject to payment of any applicable make-whole amounts.

NTG:

NTG has 10,000,000 shares of preferred stock authorized and 4,400,000 shares of MRP Stock outstanding at November 30, 2016. On December 8, 2015, NTG issued \$5,000,000 of MRP C Stock with a fixed distribution rate of 3.73% maturing December 8, 2020 and \$40,000,000 of MRP D Stock with a fixed distribution rate of 4.19% maturing on December 8, 2022. The MRP A Stock with an aggregate liquidation preference of \$25,000,000 and a fixed distribution rate of 3.69% was paid in full upon maturity on December 15, 2015. NTG's

62

Tortoise Capital Advisors

Notes to Financial Statements (continued)

MRP Stock has a liquidation value of \$25.00 per share plus any accumulated but unpaid distributions, whether or not declared. Holders of NTG MRP Stock are entitled to receive cash interest payments each quarter at a fixed rate until maturity. The NTG MRP Stock is not listed on any exchange or automated quotation system.

| Series | Mandatory Redemption Date | Fixed Rate | Shares Outstanding | Aggregate Liquidation | Estimated |
|----------|---------------------------|------------|--------------------|-----------------------|----------------|
| | | | | Preference | Fair Value |
| Series B | December 15, 2017 | 4.33% | 2,600,000 | \$ 65,000,000 | \$ 66,567,343 |
| Series C | December 8, 2020 | 3.73% | 200,000 | 5,000,000 | 5,042,887 |
| Series D | December 8, 2022 | 4.19% | 1,600,000 | 40,000,000 | 40,407,226 |
| | | | 4,400,000 | \$ 110,000,000 | \$ 112,017,456 |

NTG's MRP Stock is redeemable in certain circumstances at the option of NTG, subject to payment of any applicable make-whole amounts.

TTP:

TTP has 10,000,000 shares of preferred stock authorized and 640,000 shares of MRP Stock outstanding at November 30, 2016. TTP's MRP Stock has a liquidation value of \$25.00 per share plus any accumulated but unpaid distributions, whether or not declared. Holders of TTP MRP Stock are entitled to receive cash interest payments each quarter at a fixed rate until maturity. The TTP MRP Stock is not listed on any exchange or automated quotation system.

| Series | Mandatory Redemption Date | Fixed Rate | Shares Outstanding | Aggregate Liquidation | Estimated |
|----------|---------------------------|------------|--------------------|-----------------------|--------------|
| | | | | Preference | Fair Value |
| Series A | December 15, 2018 | 4.29% | 640,000 | \$16,000,000 | \$16,496,612 |

TTP's MRP Stock is redeemable in certain circumstances at the option of TTP, subject to payment of any applicable make-whole amounts.

10. Credit Facilities

The following table shows key terms, average borrowing activity and interest rates for the period during which the facility was utilized during the year ended November 30, 2016, as well as the principal balance and interest rate in effect at November 30, 2016 for each of the Funds' credit facilities:

| | TYG | TYG | NTG | TTP | NDP | TPZ |
|-------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| Lending syndicate agent | U.S. Bank, N.A. | Scotia Bank, N.A. | Bank of America, N.A. | Scotia Bank, N.A. | Scotia Bank, N.A. | Scotia Bank, N.A. |
| Type of facility | Unsecured, revolving credit facility | Unsecured, revolving credit facility | Unsecured, revolving credit facility | Unsecured, revolving credit facility | Unsecured, revolving credit facility | Unsecured, revolving credit facility |
| Borrowing capacity | \$157,500,000 | \$90,000,000 | \$117,000,000 | \$35,000,000 | \$80,000,000 | \$60,000,000 |
| Maturity date | June 13, 2017 | June 22, 2018 | June 13, 2017 | 364-day rolling evergreen | 179-day rolling evergreen | 179-day rolling evergreen |
| Interest rate | 1-month LIBOR plus 1.20% | 1-month LIBOR plus 1.20% | 1-month LIBOR plus 1.20% | 1-month LIBOR plus 1.125% | 1-month LIBOR plus 0.80% | 1-month LIBOR plus 0.80% |
| Non-usage fee | 0.15% | 0.15% ⁽¹⁾ | | | | |