

DORCHESTER MINERALS, L.P.

Form 10-Q

November 05, 2015

**UNITED STATES**

**SECURITIES AND EXCHANGE COMMISSION**

**Washington, DC. 20549**

**FORM 10-Q**

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended **September 30, 2015**

or

☐ TRANSITION REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission file number **000-50175**

**DORCHESTER MINERALS, L.P.**

(Exact name of registrant as specified in its charter)

**Delaware**

**81-0551518**

(State or other jurisdiction of incorporation or organization) (I.R.S. Employer Identification No.)

**3838 Oak Lawn Avenue, Suite 300, Dallas, Texas 75219**

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(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(214) 559-0300**

**None**

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company  
(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act.): Yes No

As of November 5, 2015, 30,675,431 common units representing limited partnership interests were outstanding.

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**DORCHESTER MINERALS, L.P.**

**(A Delaware Limited Partnership)**

**DISCLOSURE REGARDING FORWARD-LOOKING STATEMENTS**

Statements included in this report that are not historical facts (including any statements concerning plans and objectives of management for future operations or economic performance, or assumptions or forecasts related thereto), are forward-looking statements. These statements can be identified by the use of forward-looking terminology including “may,” “believe,” “will,” “expect,” “anticipate,” “estimate,” “continue” or other similar words. These statements discuss future expectations, contain projections of results of operations or of financial condition or state other “forward-looking” information. In this report, the term “Partnership,” as well as the terms “DMLP,” “us,” “our,” “we,” and “its” are sometimes used as abbreviated references to Dorchester Minerals, L.P. itself or Dorchester Minerals, L.P. and its related entities.

These forward-looking statements are based upon management’s current plans, expectations, estimates, assumptions and beliefs concerning future events impacting us and, therefore, involve a number of risks and uncertainties. We caution that forward-looking statements are not guarantees and that actual results could differ materially from those expressed or implied in the forward-looking statements for a number of important reasons. Examples of such reasons include, but are not limited to, changes in the price or demand for oil and natural gas, changes in the operations on or development of our properties, changes in economic and industry conditions and changes in regulatory requirements (including changes in environmental requirements) and our financial position, business strategy and other plans and objectives for future operations. These and other factors are set forth in our filings with the Securities and Exchange Commission.

You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other “forward-looking” information. Before you invest, you should be aware that the occurrence of any of the events described in this report could substantially harm our business, results of operations and financial condition and that upon the occurrence of any of these events, the trading price of our common units could decline, and you could lose all or part of your investment.

**PART I – FINANCIAL INFORMATION**

**ITEM 1. FINANCIAL STATEMENTS**

See attached financial statements on the following pages.

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**DORCHESTER MINERALS, L.P.**

**(A Delaware Limited Partnership)**

**CONDENSED CONSOLIDATED BALANCE SHEETS**

**(In Thousands)**

	September 30, 2015	December 31, 2014
	(unaudited)	
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 8,113	\$ 15,912
Trade and other receivables	3,461	4,761
Net profits interests receivable - related party	3,708	5,792
Prepaid expenses	32	19
Total current assets	15,314	26,484
Property and leasehold improvements - at cost:		
Oil and natural gas properties (full cost method)	340,565	340,703
Accumulated full cost depletion	(277,509 )	(269,690 )
Total	63,056	71,013
Leasehold improvements	625	512
Accumulated amortization	(535 )	(500 )
Total	90	12
Total assets	\$ 78,460	\$ 97,509
<b>LIABILITIES AND PARTNERSHIP CAPITAL</b>		
Current liabilities:		
Accounts payable and other current liabilities	\$ 1,729	\$ 975
Current portion of deferred rent incentive	54	10
Total current liabilities	1,783	985
Deferred rent incentive less current portion	36	-
Total liabilities	1,819	985
Commitments and contingencies (Note 2)		
Partnership capital:		
General partner	2,124	2,692

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Unitholders	74,517	93,832
Total partnership capital	76,641	96,524
Total liabilities and partnership capital	\$ 78,460	\$ 97,509

The accompanying condensed notes are an integral part of these condensed consolidated financial statements.



**DORCHESTER MINERALS, L.P.****(A Delaware Limited Partnership)****CONDENSED CONSOLIDATED INCOME STATEMENTS****(In Thousands except Income per Unit)****(Unaudited)**

	<b>Three Months Ended September 30, 2015      2014</b>		<b>Nine Months Ended September 30, 2015      2014</b>	
Operating revenues:				
Royalties	\$7,080	\$13,638	\$23,409	\$43,876
Net profits interests	303	1,603	968	5,913
Lease bonus	1	392	51	1,131
Other	3	83	43	108
Total operating revenues	7,387	15,716	24,471	51,028
Costs and expenses:				
Operating, including production taxes	593	1,345	2,604	4,321
Depreciation, depletion and amortization	3,048	2,610	7,854	7,893
General and administrative expenses	1,065	796	3,488	2,991
Total costs and expenses	4,706	4,751	13,946	15,205
Operating income	2,681	10,965	10,525	35,823
Other income, net	2	4	5	712
Net income	\$2,683	\$10,969	\$10,530	\$36,535
Allocation of net income:				
General partner	\$103	\$400	\$405	\$1,316
Unitholders	\$2,580	\$10,569	\$10,125	\$35,219
Net income per common unit (basic and diluted)	\$0.08	\$0.35	\$0.33	\$1.15
Weighted average common units outstanding (000's)	30,675	30,675	30,675	30,675

The accompanying condensed notes are an integral part of these condensed consolidated financial statements.

**DORCHESTER MINERALS, L.P.**

**(A Delaware Limited Partnership)**

**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**

**(In Thousands)**

**(Unaudited)**

	<b>Nine Months Ended September 30, 2015      2014</b>	
Net cash provided by operating activities	\$22,476	\$47,009
Cash flows provided by investing activities:		
Proceeds from sale of reserves	138	-
Cash flows used in financing activities:		
Distributions paid to general partner and unitholders	(30,413)	(46,285)
(Decrease)/Increase in cash and cash equivalents	(7,799 )	724
Cash and cash equivalents at beginning of period	15,912	15,175
Cash and cash equivalents at end of period	\$8,113	\$15,899

The accompanying condensed notes are an integral part of these condensed consolidated financial statements.

**DORCHESTER MINERALS, L.P.**

**(A Delaware Limited Partnership)**

**NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**(Unaudited)**

**1    Basis of Presentation:** Dorchester Minerals, L.P. is a publicly traded Delaware limited partnership that was formed in December 2001, and commenced operations on January 31, 2003. The condensed consolidated financial statements include the accounts of Dorchester Minerals, L.P. and its wholly-owned subsidiaries Dorchester Minerals Oklahoma LP, Dorchester Minerals Oklahoma GP, Inc., Maecenas Minerals LLP, and Dorchester-Maecenas GP LLC. All significant intercompany balances and transactions have been eliminated in consolidation.

The condensed consolidated financial statements reflect all adjustments (consisting only of normal and recurring adjustments unless indicated otherwise) that are, in the opinion of management, necessary for the fair presentation of our financial position and operating results for the interim period. Interim period results are not necessarily indicative of the results for the calendar year. See “Management’s Discussion and Analysis of Financial Condition and Results of Operations” for additional information. Per-unit information is calculated by dividing the income or loss applicable to holders of our Partnership’s common units by the weighted average number of units outstanding. The Partnership has no potentially dilutive securities and, consequently, basic and dilutive income per unit do not differ. These interim financial statements should be read in conjunction with the consolidated financial statements and notes thereto included in the Partnership’s annual report on Form 10-K for the year ended December 31, 2014.

**Fair Value of Financial Instruments** — The carrying amount of cash and cash equivalents, trade receivables and payables approximates fair value because of the short maturity of those instruments. These estimated fair values may not be representative of actual values of the financial instruments that could have been realized as of quarter close or that will be realized in the future.

**2    Contingencies:** The Partnership and Dorchester Minerals Operating LP are involved in legal and/or administrative proceedings arising in the ordinary course of their businesses, none of which have predictable outcomes and none of which are believed to have any significant effect on consolidated financial position, cash flows, or operating results.

**3 Distributions to Holders of Common Units:** Unitholder cash distributions per common unit since 2013 have been:

	Per Unit Amount		
	2015	2014	2013
First quarter	\$0.306553	\$0.496172	\$0.448209
Second quarter	\$0.167430	\$0.490861	\$0.395583
Third quarter	\$0.194234	\$0.447805	\$0.455287
Fourth quarter		\$0.485780	\$0.468560

Each of the foregoing distributions were paid on 30,675,431 units. The third quarter 2015 distribution was paid on November 5, 2015. Fourth quarter distributions shown above are paid in the first calendar quarter of the following year. Our partnership agreement requires the next cash distribution to be paid by February 14, 2016.

**DORCHESTER MINERALS, L.P.**

**(A Delaware Limited Partnership)**

**4    New Accounting Pronouncements:** In May 2014, the FASB issued Accounting Standards Update No. 2014-09, Revenue from Contracts with Customers (ASU 2014-09), which supersedes nearly all existing revenue recognition guidance under U.S. GAAP. The core principle of ASU 2014-09 is to recognize revenues when promised goods or services are transferred to customers in an amount that reflects the consideration to which an entity expects to be entitled for those goods or services. ASU 2014-09 defines a five step process to achieve this core principle and, in doing so, more judgment and estimates may be required within the revenue recognition process than are required under existing U.S. GAAP.

The standard is effective for annual periods beginning after December 15, 2017, and interim periods therein, using either of the following transition methods: (i) a full retrospective approach reflecting the application of the standard in each prior reporting period with the option to elect certain practical expedients, or (ii) a retrospective approach with the cumulative effect of initially adopting ASU 2014-09 recognized at the date of adoption (which includes additional footnote disclosures). We are currently evaluating the impact of our pending adoption of ASU 2014-09 on our consolidated financial statements and have not yet determined the method by which we will adopt the standard in 2018.

**DORCHESTER MINERALS, L.P.**

**(A Delaware Limited Partnership)**

**item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following discussion contains forward-looking statements. For a description of limitations inherent in forward-looking statements, see page 1 of this Form 10-Q.

**Overview**

We own producing and nonproducing mineral, royalty, overriding royalty, net profits and leasehold interests. We refer to these interests as the Royalty Properties. We currently own Royalty Properties in 574 counties and parishes in 25 states.

We own net profits overriding royalty interests (referred to as the Net Profits Interests, or "NPIs") in various properties owned by Dorchester Minerals Operating LP, a Delaware limited partnership owned directly and indirectly by our general partner. We refer to Dorchester Minerals Operating LP as the "operating partnership" or "DMOLP." We receive monthly payments equaling 96.97% of the net profits actually realized by the operating partnership from these properties in the preceding month. In the event costs exceed revenues on a cash basis in a given month for properties subject to a Net Profits Interest, no payment is made and any deficit is accumulated and carried over and reflected in the following month's calculation of net profit.

Each of the five NPIs have previously had cumulative revenue that exceeded cumulative costs, such excess constituting net proceeds on which NPI payments were determined. In the event an NPI has a deficit of cumulative revenue versus cumulative costs, the deficit will be borne solely by the operating partnership.

Prior to initially achieving a cumulative payout status in the third quarter of 2011, the Minerals NPI's activity was not reflected in our consolidated financial statements in accordance with generally accepted accounting principles ("GAAP"). Effective third quarter 2011, our consolidated financial statements reflect activity attributable to the

Minerals NPI, and include cash receipts and disbursements and accrued revenues and costs not yet received or paid by the NPI. Our financial statements will continue to reflect such information even if the NPI is in temporary deficit due to capital expenditures. Minerals NPI production volumes and prices are within the consolidated financial statements in accordance with GAAP, although accrued net profits income in the third quarter and nine month period of 2014 and 2015 from this NPI is zero because accrued cumulative capital costs have exceeded accrued cumulative operating income.



Prior to the third quarter of 2015, the last payment attributable to the Minerals NPI was declared as of July 31, 2013, at which time cash on hand equaled outstanding capital commitments (resulting in a zero balance, i.e. neither a deficit nor surplus). Since that time, DMOLP has received production revenue, paid operating and capital expenses and made additional capital commitments, resulting in the temporary deficit on a GAAP basis described above. The Minerals NPI again achieved a cumulative surplus on a cash basis as of September 30, 2015. The payment attributable to the surplus will be reflected in the fourth quarter distribution. Set forth below is a summary calculation of this activity and the calculation of the Minerals NPI surplus as of September 30, 2015:

## Reconciliation of Cash Activity and Capital

### Commitments for the Period from August 1, 2013

#### through September 30, 2015

Cash on hand @ 07/31/2013	\$5,000,000
Cumulative revenue during period	49,600,000
Cumulative expense during period	(12,200,000)
Cumulative operating income during period	37,400,000
Cumulative CAPEX spent during period	(35,100,000)
Increase in cash	2,300,000
Cash on hand @ 09/30/2015	\$7,300,000
Capital commitments @ 07/31/2013	\$(5,000,000 )
Change in commitments during period	(2,100,000 )
Capital commitments @ 09/30/2015	(7,100,000 )
08/01/2013 - 09/30/2015 surplus	\$200,000

## Commodity Price Risks

Our profitability is affected by oil and natural gas market prices. Oil and natural gas prices have fluctuated significantly in recent years in response to changes in the supply and demand for oil and natural gas in the market along with domestic and international political and economic conditions.

## Results of Operations

*Three and Nine Months Ended September 30, 2015 as compared to Three and Nine Months Ended September 30, 2014*

Normally, our period-to-period changes in net income and cash flows from operating activities are principally determined by changes in oil and natural gas sales volumes and prices. Our portion of oil and natural gas sales and weighted average prices were:

	Three Months Ended September 30, 2015		2014		Nine Months Ended September 30, 2015		2014	
Accrual basis sales volumes:								
Royalty properties gas sales (mmcf)	980		854		2,704		2,702	
Royalty properties oil sales (mbbls)	127		131		385		381	
NPI gas sales (mmcf)	884		853		2,483		2,613	
NPI oil sales (mbbls)	156		66		329		159	
Accrual basis weighted average sales price:								
Royalty properties gas sales (\$/mcf)	\$2.40		\$3.59		\$2.46		\$4.44	
Royalty properties oil sales (\$/bbl)	\$37.22		\$81.06		\$43.47		\$83.66	
NPI gas sales (\$/mcf)	\$2.90		\$3.84		\$2.70		\$4.66	
NPI oil sales (\$/bbl)	\$58.43		\$88.06		\$52.18		\$87.07	
Accrual basis production and capital costs deducted under the NPIs (\$/mcfe) <sup>(1)</sup>	\$6.25		\$9.33		\$5.14		\$6.86	

<sup>(1)</sup> Provided to assist in determination of revenues; applies only to NPI sales volumes and prices.

Both oil and natural gas sales price changes reflected in the table above resulted from changing market conditions.

Oil sales volumes attributable to our Royalty Properties during the third quarter decreased 3% from 131 mbbbls in 2014 to 127 mbbbls in the same period of 2015. Oil sales volumes attributable to the first nine months increased slightly from 381 mbbbls in 2014 to 385 mbbbls in the same period of 2015. The decrease in volumes during the third quarter is a result of natural reservoir declines. Natural gas sales volumes attributable to our Royalty Properties during the third quarter increased 15% from 854 mmcf in 2014 to 980 mmcf in 2015. Natural gas sales volumes during the first nine months increased slightly from 2,702 mmcf in 2014 to 2,704 mmcf in 2015. The increase in natural gas sales volumes in the third quarter of 2015 compared to the same period of 2014 is primarily due to prior period adjustments in the mid-continent area.

Oil sales volumes attributable to our NPIs during the third quarter and first nine months of 2015 were 156 mbbbls and 329 mbbbls, resulting in increases of 136% and 107% from 66 mbbbls and 159 mbbbls during the same periods of 2014. The increases in oil sales volumes during both periods are a result of robust activity in the Bakken Trend and significant prior period adjustments in the third quarter of 2015. Natural gas sales volumes attributable to our NPIs during the third quarter increased 4% from 853 mmcf in 2014 to 884 mmcf in 2015 due to an increased number of payouts. During the first nine months of 2015, NPI natural gas sales volumes decreased 5% from 2,613 mmcf in 2014 to 2,483 mmcf in 2015. The decrease was primarily due to natural reservoir declines in the Fayetteville Shale and the sale of Kansas working interests during the third quarter of 2014.

Our third quarter and first nine months net operating revenues decreased 53% and 52% from \$15,716,000 and \$51,028,000 during 2014 to \$7,387,000 and \$24,471,000 during 2015, respectively. These decreases are primarily a result of changes in prices along with decreased lease bonus income in 2015.

Third quarter and first nine months costs and expenses decreased 1% and 8% from \$4,751,000 and \$15,205,000 during 2014 to \$4,706,000 and \$13,946,000 during 2015, respectively. The decreases are primarily a result of lower production taxes and lower ad valorem taxes due to lower oil and natural gas sales prices.

General and administrative expenses of \$1,065,000 and \$3,488,000 during the third quarter and first nine months of 2015 increased 34% and 17% compared to \$796,000 and \$2,991,000, respectively, during the same periods of 2014. The increases are primarily due to added compensation expense for new hires and outsourcing of information technology services.

Depletion and amortization costs of \$3,048,000 during the third quarter of 2015 increased 17% compared to \$2,610,000 during the third quarter of 2014. The increase is primarily due to significant prior period adjustments in the third quarter of 2015. Depletion and amortization costs of \$7,854,000 during the first nine months of 2015

decreased slightly compared to \$7,893,000 during the first nine months of 2014.

Other income of \$712,000 during the first nine months of 2014 was primarily related to a first quarter 2014 settlement of a dispute on leases in North Dakota.

Third quarter and first nine months net income allocable to common units decreased 76% and 71% from \$10,569,000 and \$35,219,000 during 2014 to \$2,580,000 and \$10,125,000, respectively, during 2015. The decrease is due to lower oil and natural gas sales prices and lower lease bonus income, partially offset by increased oil volumes.

Net cash provided by operating activities decreased 52% from \$47,009,000 during the first nine months of 2014 to \$22,476,000 during the same period of 2015. The decrease is due to lower oil and natural gas sales prices and decreased lease bonus income.

In an effort to provide the reader with information concerning prices of oil and natural gas sales that correspond to our quarterly distributions, management calculates the weighted average price by dividing gross revenues received by the net volumes of the corresponding product without regard to the timing of the production to which such sales may be attributable. This “indicated price” does not necessarily reflect the contract terms for such sales and may be affected by transportation costs, location differentials, and quality and gravity adjustments. While the relationship between our cash receipts and the timing of the production of oil and natural gas may be described generally, actual cash receipts may be materially impacted by purchasers’ release of suspended funds and by purchasers’ prior period adjustments.

Cash receipts attributable to our Royalty Properties during the 2015 third quarter totaled approximately \$7,100,000. These receipts generally reflect oil sales during June through August 2015 and natural gas sales during May through July 2015. The weighted average indicated prices for oil and natural gas sales received during the 2015 third quarter attributable to the Royalty Properties were \$43.40/bbl and \$2.34/mcf, respectively.

Cash receipts attributable to our NPIs during the 2015 third quarter totaled approximately \$400,000. These receipts generally reflect oil and natural gas sales from the properties underlying the NPIs during May through July 2015. The weighted average indicated prices for oil and natural gas sales received during the 2015 third quarter attributable to our NPIs were \$50.84/bbl and \$2.71/mcf, respectively.

Information concerning selected properties is summarized below:

Horizontal Bakken, Williston Basin – We own varying undivided perpetual mineral interests in approximately 70,000/9,000 gross/net acres located in Burke, Divide, Dunn, McKenzie, Mountrail and Williams Counties, North Dakota. Permits for 698 wells had been issued on these lands as of September 30, 2015. In total, 618 wells were spud, of which 552 were completed as producers including wells for which we may not yet have received division orders or first payment. In some instances we elected to become a non-consenting mineral owner—who, according to North Dakota law, is not obligated to pay well costs, receives a royalty equal to the weighted average of all leases in the unit or 16% (at the operator's option) from the date of first production, and backs-in for its full working interest after the operator has recovered 150% of drilling and completion costs from the net cash flow. The back-in working interest, if any, is owned by the operating partnership subject to the Minerals NPI burden. Non-consenting mineral owners are not entitled to well data other than public information available from the North Dakota Industrial Commission. As of September 30, 2015, 45 of these wells had achieved 150% payout.

We have and will continue to utilize a range of transaction structures for our unleased mineral interests including leasing to third parties, working interest participation through the operating partnership, electing non-consent under North Dakota law, or a combination thereof.

### ***Liquidity and Capital Resources***

#### ***Capital Resources***

Our primary sources of capital are our cash flows from the NPIs and the Royalty Properties. Our only cash requirements are the distributions to our unitholders, the payment of oil and natural gas production and property taxes not otherwise deducted from gross production revenues and general and administrative expenses incurred on our behalf and allocated in accordance with our partnership agreement. Since the distributions to our unitholders are, by definition, determined after the payment of all expenses actually paid by us, the only cash requirements that may create liquidity concerns for us are the payments of expenses. Since most of these expenses vary directly with oil and natural gas sales prices and volumes, we anticipate that sufficient funds will be available at all times for payment of these expenses. See Note 3 of the Notes to the Condensed Consolidated Financial Statements for the amounts and dates of cash distributions to unitholders.

We are not directly liable for the payment of any exploration, development or production costs. We do not have any transactions, arrangements or other relationships that could materially affect our liquidity or the availability of capital resources. We have not guaranteed the debt of any other party, nor do we have any other arrangements or relationships with other entities that could potentially result in unconsolidated debt.

Pursuant to the terms of our partnership agreement, we cannot incur indebtedness, other than trade payables, (i) in excess of \$50,000 in the aggregate at any given time or (ii) which would constitute “acquisition indebtedness” (as defined in Section 514 of the Internal Revenue Code of 1986, as amended).

### ***Expenses and Capital Expenditures***

Depending upon gas prices, the operating partnership plans to continue its efforts to increase production in Oklahoma with techniques that may include fracture treating, deepening, recompleting, and drilling. Costs vary widely and are not predictable as each effort requires specific engineering. Such activities by the operating partnership could influence the amount we receive from the NPIs as reflected in the accrual-basis production costs \$/mcfe in the table under “Results of Operations.”

The operating partnership owns and operates the wells, pipelines and natural gas compression and dehydration facilities located in Oklahoma. The operating partnership does not anticipate incurring significant expense to replace these facilities at this time. These capital and operating costs are reflected in the NPI payments we receive from the operating partnership.

In 1998, Oklahoma regulations removed production quantity restrictions in the Guymon-Hugoton field and did not address efforts by third parties to persuade Oklahoma to permit infill drilling in the Guymon-Hugoton field. Infill drilling could require considerable capital expenditures. The outcome and the cost of such activities are unpredictable and could influence the amount we receive from the NPIs. The operating partnership believes it now has sufficient field compression and permits for vacuum operation for the foreseeable future.

### ***Liquidity and Working Capital***

Cash and cash equivalents totaled \$8,113,000 at September 30, 2015 and \$15,912,000 at December 31, 2014.

### **Critical Accounting Policies**

We utilize the full cost method of accounting for costs related to our oil and natural gas properties. Under this method, all such costs are capitalized and amortized on an aggregate basis over the estimated lives of the properties using the units-of-production method. These capitalized costs are subject to a ceiling test, however, which limits such pooled costs to the aggregate of the present value of future net revenues attributable to proved oil and natural gas reserves discounted at 10% plus the lower of cost or market value of unproved properties. The full cost ceiling is evaluated at the end of each quarter and when events indicate possible impairment.

The discounted present value of our proved oil and natural gas reserves is a major component of the ceiling calculation and requires many subjective judgments. Estimates of reserves are forecasts based on engineering and geological analyses. Different reserve engineers may reach different conclusions as to estimated quantities of natural gas or crude oil reserves based on the same information. Our reserve estimates are prepared by independent consultants. The passage of time provides more qualitative information regarding reserve estimates, and revisions are made to prior estimates based on updated information. However, there can be no assurance that significant revisions will not be necessary in the future. Significant downward revisions could result in an impairment representing a non-cash charge to income. In addition to the impact on the calculation of the ceiling test, estimates of proved reserves are also a major component of the calculation of depletion.

While the quantities of proved reserves require substantial judgment, the associated prices of oil and natural gas reserves that are included in the discounted present value of our reserves are objectively determined. The ceiling test calculation requires use of the unweighted arithmetic average of the first day of the month price during the 12-month period ending on the balance sheet date and costs in effect as of the last day of the accounting period, which are generally held constant for the life of the properties. As a result, the present value is not necessarily an indication of the fair value of the reserves. Oil and natural gas prices have historically been volatile and the prevailing prices at any given time may not reflect our Partnership's or the industry's forecast of future prices.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. For example, estimates of uncollected revenues and unpaid expenses from Royalty Properties and NPI properties operated by non-affiliated entities are particularly subjective due to our inability to gain accurate and timely information. Therefore, actual results could differ from those estimates.



### **item 3. Quantitative and Qualitative Disclosures About Market Risk**

The following information provides quantitative and qualitative information about our potential exposures to market risk. The term “market risk” refers to the risk of loss arising from adverse changes in oil and natural gas prices, interest rates and currency exchange rates. The disclosures are not meant to be precise indicators of expected future losses but, rather, indicators of possible losses.

#### **Market Risk Related to Oil and Natural Gas Prices**

Essentially all of our assets and sources of income are from Royalty Properties and NPIs, which generally entitle us to receive a share of the proceeds based on oil and natural gas production from those properties. Consequently, we are subject to market risk from fluctuations in oil and natural gas prices. Pricing for oil and natural gas production has been unpredictable for several years. We do not anticipate entering into financial hedging activities intended to reduce our exposure to oil and natural gas price fluctuations.

#### **Absence of Interest Rate and Currency Exchange Rate Risk**

We do not anticipate having a credit facility or incurring any debt, other than trade debt. Therefore, we do not expect interest rate risk to be material to us. We do not anticipate engaging in transactions in foreign currencies that could expose us to foreign currency related market risk.

### **item 4. Controls and Procedures**

#### **Evaluation of Disclosure Controls and Procedures**

As of the end of the period covered by this report, our principal executive officer and principal financial officer carried out an evaluation of the effectiveness of our disclosure controls and procedures. Based on their evaluation, they have concluded that our disclosure controls and procedures were effective.

### **Changes in Internal Controls**

There were no changes in our internal controls (as defined in Rule 13a-15(f) of the Securities Exchange Act of 1934) during the quarter ended September 30, 2015 that have materially affected, or are reasonably likely to materially affect, our internal controls over financial reporting.

## **PART II – OTHER INFORMATION**

### **Item 1. Legal Proceedings**

The Partnership and the operating partnership are involved in legal and/or administrative proceedings arising in the ordinary course of their businesses, none of which have predictable outcomes and none of which are believed to have any significant effect on consolidated financial position, cash flows, or operating results.

**Item 2. UNREGISTERED SALES of equity securities AND USE OF PROCEEDS****ISSUER PURCHASES OF EQUITY SECURITIES**

Period	(a) Total Number of Units  Purchased	(b) Average Price  Paid per Unit	(c) Total Number  of Units Purchased as Part of Publicly Announced Plans or Programs	(d) Maximum Number (or Approximate Dollar Value) of Units  that May Yet Be Purchased Under the Plans or Programs	(1)	(2)
07/01/15 – 07/31/15	4,500	\$ 17.49	4,500	(1) 97,649	(2)	
08/01/15 – 08/31/15	28,657	\$ 14.62	28,657	(1) 68,992	(2)	
09/01/15 – 09/30/15	0	N/A	0	(1) 68,992	(2)	

(1) Open-market purchases by Dorchester Minerals Operating LP, an affiliate of the Partnership, pursuant to a Rule 10b5-1 plan adopted on May 20, 2015 for the purpose of satisfying equity awards to be granted pursuant to the Dorchester Minerals

Operating LP  
Equity  
Incentive  
Plan (the  
"Plan").

(2) The  
number of  
common  
units that  
may be  
granted each  
fiscal year  
pursuant to  
awards under  
the Plan may  
not exceed  
0.333% of  
the number  
of common  
units  
outstanding  
as of the  
beginning of  
the fiscal  
year.

Therefore,  
the maximum  
number of  
common  
units that  
may be  
purchased by  
Dorchester  
Minerals  
Operating LP  
and awarded  
under the  
Plan for  
fiscal year  
2015 is  
102,149  
common  
units.

## **Item 6. Exhibits**

See the attached Index to Exhibits.



## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

DORCHESTER MINERALS, L.P.

By: Dorchester Minerals Management LP  
its General Partner

By: Dorchester Minerals Management GP LLC  
its General Partner

By: /s/ William Casey McManemin  
William Casey McManemin

Date: November 5, 2015      Chief Executive Officer

By: /s/ Leslie Moriyama  
Leslie Moriyama

Date: November 5, 2015      Chief Financial Officer

## INDEX TO EXHIBITS

<u>Number</u>	<u>Description</u>
3.1	Certificate of Limited Partnership of Dorchester Minerals, L.P. (incorporated by reference to Exhibit 3.1 to Dorchester Minerals' Registration Statement on Form S-4, Registration Number 333-88282)
3.2	Amended and Restated Agreement of Limited Partnership of Dorchester Minerals, L.P. (incorporated by reference to Exhibit 3.2 to Dorchester Minerals' Report on Form 10-K filed for the year ended December 31, 2002)
3.3	Certificate of Limited Partnership of Dorchester Minerals Management LP (incorporated by reference to Exhibit 3.4 to Dorchester Minerals' Registration Statement on Form S-4, Registration Number 333-88282)
3.4	Amended and Restated Limited Partnership Agreement of Dorchester Minerals Management LP (incorporated by reference to Exhibit 3.4 to Dorchester Minerals' Report on Form 10-K for the year ended December 31, 2002)
3.5	Certificate of Formation of Dorchester Minerals Management GP LLC (incorporated by reference to Exhibit 3.7 to Dorchester Minerals' Registration Statement on Form S-4, Registration Number 333-88282)
3.6	Amended and Restated Limited Liability Company Agreement of Dorchester Minerals Management GP LLC (incorporated by reference to Exhibit 3.6 to Dorchester Minerals' Report on Form 10-K for the year ended December 31, 2002)
3.7	Certificate of Formation of Dorchester Minerals Operating GP LLC (incorporated by reference to Exhibit 3.10 to Dorchester Minerals' Registration Statement on Form S-4, Registration Number 333-88282)
3.8	Limited Liability Company Agreement of Dorchester Minerals Operating GP LLC (incorporated by reference to Exhibit 3.11 to Dorchester Minerals' Registration Statement on Form S-4, Registration Number 333-88282)
3.9	Certificate of Limited Partnership of Dorchester Minerals Operating LP (incorporated by reference to Exhibit 3.12 to Dorchester Minerals' Registration Statement on Form S-4, Registration Number 333-88282)
3.10	Amended and Restated Agreement of Limited Partnership of Dorchester Minerals Operating LP (incorporated by reference to Exhibit 3.10 to Dorchester Minerals' Report on Form 10-K for the year ended December 31, 2002)
31.1*	Certification of Chief Executive Officer of the Partnership pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934
31.2*	Certification of Chief Financial Officer of the Partnership pursuant to Rule 13a-14(a) of the Securities Exchange Act of 1934

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- 32.1\*\* Certification of Chief Executive Officer of the Partnership pursuant to 18 U.S.C. Sec. 1350
- 32.2\*\* Certification of Chief Financial Officer of the Partnership pursuant to 18 U.S.C. Sec. 1350 (contained within Exhibit 32.1 hereto)
- 101.INS\*\* XBRL Instance Document
- 101.SCH\*\* XBRL Taxonomy Extension Schema Document
- 101.CAL\*\* XBRL Taxonomy Extension Calculation Linkbase Document
- 101.DEF\*\* XBRL Taxonomy Extension Definition Document
- 101.LAB\*\* XBRL Taxonomy Extension Label Linkbase Document
- 101.PRE\*\* XBRL Taxonomy Extension Presentation Linkbase Document
- \* Filed herewith

\*\*Furnished herewith