COMSTOCK RESOURCES INC Form 10-Q November 06, 2008

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

### FORM 10-Q

(Mark One)

b QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For The Quarterly Period Ended September 30, 2008

OR

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File No. 001-03262

COMSTOCK RESOURCES, INC. (Exact name of registrant as specified in its charter)

NEVADA (State or other jurisdiction of incorporation or organization) 94-1667468 (I.R.S. Employer Identification Number)

5300 Town and Country Blvd., Suite 500, Frisco, Texas 75034 (Address of principal executive offices)

Telephone No.: (972) 668-8800

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes b No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer,

or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated Accelerated filer Non-accelerated filer Smaller reporting filer b o o company o (Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes o No þ

The number of shares outstanding of the registrant's common stock, par value \$.50, as of November 6, 2008 was 46,016,345.

### COMSTOCK RESOURCES, INC.

### QUARTERLY REPORT

For The Quarter Ended September 30, 2008

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### PART I — FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS (UNAUDITED)

# CONSOLIDATED BALANCE SHEETS (Unaudited)

		September 30, 2008	Ι	December 31, 2007
ASSETS				
		(In thou	ısan	ids)
Cash and Cash Equivalents Accounts Receivable: Oil and gas	\$	118,357	\$	5,565
sales		58,941		36,245
Joint interest operations  Marketable		4,492		12,406
Securities		181,858		_
Other Current Assets		15,677		3,987
Total current assets		379,325		58,203
Property and Equipment: Unevaluated oil and gas				
properties		112,980		5,804
Oil and gas properties, successful efforts method Other property and		1,850,171		1,812,637
equipment		5,498		5,013
Accumulated depreciation, depletion and amortization		(587,360)		(512,895)
Net property and equipment		1,381,289		1,310,559
Other Assets		3,349		3,943
Assets of Discontinued Operations			-	981,682
	\$	1,763,963	\$	2,354,387
LIABILITIES AND STOCKHOLDERS' EQUITY				
Accounts Payable	\$	91,950	\$	71,579
Accrued	φ	91,930	φ	11,317
Expenses Current Taxes		8,236		11,108
Payable		144,388		780
Current Deferred Taxes Payable		37,673		
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Total current		
liabilities	282,247	83,467
Long-term		
Debt	175,000	680,000
Deferred Income Taxes		
Payable	170,553	92,088
Derivatives	176	_
Reserve for Future Abandonment		
Costs	7,369	7,512
Liabilities of Discontinued		
Operations		452,235
Minority Interest in Discontinued Operations		267,441
Total liabilities	635,345	1,582,743
Commitments and Contingencies		
Stockholders' Equity:		
Common stock – \$0.50 par, 50,000,000 shares authorized, 46,016,345 and		
45,428,095		
shares outstanding at September 30, 2008 and December 31, 2007, respectively	23,008	22,714
Additional paid-in		
capital	412,743	386,986
Retained		
earnings	710,283	361,944
Accumulated other comprehensive		
loss	(17,416)	_
Total stockholders'		
equity	1,128,618	771,644
	\$ 1,763,963	\$ 2,354,387

The accompanying notes are an integral part of these statements.

# CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)

	Three Months Ended September 30,			Nine Months Ended Sept 30,			eptember	
		2008	·,	2007		2008	,	2007
	(In thousands, except per share amounts)							
Revenues:								
Oil and gas sales	\$	163,852	\$	83,087	\$	463,595	\$	236,094
Gain on sales of assets		5,356		_		26,560		_
Operating expenses:								
Oil and gas operating		21,556		17,030		66,120		48,709
Exploration		2,794		1,375		5,032		3,651
Depreciation, depletion and		45,943				131,870		
amortization				33,413				91,021
Impairment				482				482
General and administrative, net		7,242		5,663		20,328		17,501
Total operating expenses		77,535		57,963		223,350		161,364
Operating income from continuing		91,673				266,805		74,730
operations				25,124				
Other income (expenses):								
Interest income		587		256		953		644
Other income		29		39		87		116
Interest expense		(4,751)		(8,772)		(23,248)		(22,832)
Total other income (expenses)		(4,135)		(8,477)		(22,208)		(22,072)
Income from continuing operations		87,538				244,597		52,658
before income taxes				16,647				
Provision for income taxes		(32,774)		(6,539)		(90,003)		(20,180)
Income from continuing operations		54,764		10,108		154,594		32,478
Income from discontinued operations								
after income taxes								
and minority interest		169,853		6,320		193,745		14,725
Net income	\$	224,617	\$	16,428	\$	348,339	\$	47,203
Basic net income per share:								
Continuing operations	\$	1.22	\$	0.23	\$	3.48	\$	0.75
Discontinued operations		3.80		0.15		4.36		0.34
	\$	5.02	\$	0.38	\$	7.84	\$	1.09
Diluted net income per share:								
Continuing operations	\$	1.20	\$	0.23	\$	3.40	\$	0.73

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Discontinued operations	\$ 3.71 4.91	\$ 0.14 0.37	\$ 4.25 7.65	\$ 0.32 1.05
Weighted average shares outstanding:				
Basic	44,748	43,379	44,448	43,372
Diluted	45,759	44,434	45,419	44,345

The accompanying notes are an integral part of these statements.

### COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

# CONSOLIDATED STATEMENT OF STOCKHOLDERS' EQUITY AND COMPREHENSIVE INCOME

For the Nine Months Ended September 30, 2008 (Unaudited)

	Common Stock (Shares)	Common Stock – Par Value	Additional Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Loss	Total
			(In the	nousands)		
Balance at January 1, 2008 Exercise of stock options and	\$ 45,428	\$ 22,714	\$ 386,986	\$ 361,944	\$ <del>-</del>	5 771,644
warrants	591	296	7,982		_	8,278
Stock-based compensation	(3)	(2)	8,970	_		8,968
Tax benefit from stock-based						
compensation		·	8,805	_		8,805
Net			-			
income			_	- 348,339		348,339
Unrealized hedging gain, net of income taxes Unrealized loss on marketable		. <u>-</u>	 -		_ 1,791	1,791
securities, net of income taxes		_	_		- (19,207)	(19,207)
Total comprehensive income		. <u> </u>				330,923
Balance at September 30, 2008	\$ 46,016	\$ 23,008	\$ 412,743	\$ 710,283	\$ (17,416) \$	5 1,128,618

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The accompanying notes are an integral part of these statements.

# CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

Nine Months Ended September 30, 2008 2007

(In thousands)

CASH FLOWS FROM OPERATING ACTIVITIES:		
Net income	\$ 348,339	\$ 47,203
Adjustments to reconcile net income to net cash provided by operating		
activities:		
Income from discontinued operations	(193,745)	(14,725)
Deferred income taxes	85,171	16,640
Dry hole costs and lease impairments	4,113	3,458
Depreciation, depletion and amortization	131,870	91,021
Impairment		482
Gain on sales of assets	(26,560)	_
Debt issuance cost amortization	608	608
Stock-based compensation	8,968	7,905
Excess tax benefit from stock-based compensation	(8,805)	(602)
Increase in accounts receivable	(14,738)	(5,749)
Increase in other current assets	(8,758)	(2,757)
Increase in accounts payable and accrued expenses	4,573	5,375
Net cash provided by operating activities from continuing operations	331,036	148,859
CASH FLOWS FROM INVESTING ACTIVITIES:		
Capital expenditures	(298,812)	(290,582)
Proceeds from asset sales	129,541	_
Net cash used for investing activities from continuing operations	(169,271)	(290,582)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Borrowings	50,000	142,000
Principal payments on debt	(555,000)	
Proceeds from issuance of common stock	8,278	279
Excess tax benefit from stock-based compensation	8,805	602
Debt issuance costs	(16)	(34)
Net cash provided by (used for) financing activities from continuing	( - /	(- )
operations	(487,933)	142,847
CASH FLOWS FROM DISCONTINUED OPERATIONS:		
Net cash flows provided by operating activities	240,332	170,767
Cash flows from investing activities:	210,002	170,707
Proceeds from sale of Bois d'Arc Energy	438,960	
Capital expenditures	(159,368)	(171,242)
Net cash provided by (used for) investing activities	279,592	(171,242) $(171,242)$
The cash provided by (asea for) investing activities	217,372	(1,1,272)

Net cash flows provided by (used for) financing activities	(80,964)	409
Net cash provided by (used for) discontinued operations	438,960	(66)
Net increase in cash and cash equivalents	112,792	1,058
Cash and cash equivalents, beginning of period	5,565	1,228
Cash and cash equivalents, end of period	\$ 118,357	\$ 2,286

The accompanying notes are an integral part of these statements.

#### COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

September 30, 2008 (Unaudited)

### (1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES -

#### **Basis of Presentation**

In management's opinion, the accompanying unaudited consolidated financial statements contain all adjustments (consisting solely of normal recurring adjustments) necessary to present fairly the financial position of Comstock Resources, Inc. and subsidiaries ("Comstock" or the "Company") as of September 30, 2008 and the related results of operations for the three months and nine months ended September 30, 2008 and 2007 and cash flows for the nine months ended September 30, 2008 and 2007.

The accompanying unaudited consolidated financial statements have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission. Certain information and disclosures normally included in annual financial statements prepared in accordance with accounting principles generally accepted in the United States have been omitted pursuant to those rules and regulations, although Comstock believes that the disclosures made are adequate to make the information presented not misleading. These unaudited consolidated financial statements should be read in conjunction with the financial statements and notes thereto of the Company included in Comstock's Annual Report on Form 10-K for the year ended December 31, 2007.

In connection with an acquisition of certain oil and gas properties, Comstock entered into a transaction structured as a reverse like-kind exchange in accordance with Section 1031 of the Internal Revenue Code pursuant to which Comstock assigned the right to acquire ownership in the acquired oil and gas properties to an exchange accommodation titleholder. Comstock operated these properties pursuant to lease and management agreements. Because the Company was the primary beneficiary of these arrangements, the acquired properties were included in the consolidated balance sheet as of December 31, 2007, and all revenues earned and expenses incurred related to the properties were included in the Company's consolidated results of operations during the term of the agreements. The Company completed the like-kind exchange transaction for federal tax purposes when certain designated oil and gas properties were sold in June 2008. Accordingly, the ownership of the oil and gas properties acquired in December 2007 was transferred to the Company and the agreements with the exchange accommodation titleholder terminated.

The results of operations for the three months and nine months ended September 30, 2008 are not necessarily an indication of the results expected for the full year.

These unaudited consolidated financial statements include the accounts of Comstock and subsidiaries in which it has a controlling interest. Intercompany balances and transactions have been eliminated in consolidation.

### **Discontinued Operations**

The Company's offshore operations have historically been conducted through its subsidiary Bois d'Arc Energy, Inc. ("Bois d'Arc Energy"). On August 28, 2008, Bois d'Arc Energy completed a merger with Stone Energy Corporation ("Stone") pursuant to which each outstanding share of Bois d'Arc Energy was exchanged for cash in the amount of

\$13.65 per share and 0.165 shares of Stone common stock. As a result of this transaction, Comstock received net proceeds of \$439.0 million in cash and 5,317,069 shares of Stone in exchange for its interest in Bois d'Arc Energy. In connection with the merger, Comstock agreed not to sell its shares of Stone common stock prior to August 28, 2009 and to certain other restrictions relating to its ownership of the Stone common stock.

### COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

As a result of the merger, the consolidated financial statements and the related notes thereto present the Company's offshore operations as discontinued operations. No general and administrative or interest costs incurred by Comstock have been allocated to the discontinued operations during the periods presented. Unless indicated otherwise, the amounts presented in the accompanying notes to the consolidated financial statements relate to the Company's continuing operations.

The merger of Bois d'Arc Energy with Stone resulted in Comstock recognizing a gain on the disposal of the discontinued operations in the three months ended September 30, 2008 of approximately \$158.1 million, after income taxes of \$85.3 million and the Company's share of transaction-related costs incurred by Bois d'Arc Energy of \$11.7 million. Transaction-related costs incurred by Bois d'Arc Energy included accounting, legal and investment banking fees, change-in-control and other compensation costs that became obligations as a result of the merger.

Income from discontinued operations for the three and nine months ended September 30, 2008 is comprised of the following:

	Three Months Ended September 30,				led		
	2008		2007		2008		2007
			(In tho	ısands	)		
Oil and gas sales	\$ 99,463	\$	87,987	\$	360,719	\$	255,215
Total operating expenses	(57,768)		(53,674)		(198,894)		(172,866)
Operating income from discontinued							
operations	41,695		34,313		161,825		82,349
Other income (expense)	(740)		(2,184)		(2,630)		(6,262)
Provision for income taxes	(22,040)		(15,031)		(76,626)		(35,775)
Minority interest in earnings	(7,121)		(10,778)		(46,883)		(25,587)
Income from discontinued operations							
excluding gain							
on sale	11,794		6,320		35,686		14,725
Gain on sale of discontinued							
operations, net of income taxes							
of \$85,327	158,059				158,059		_
Income from discontinued operations	\$ 169,853	\$	6,320	\$	193,745	\$	14,725

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# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Assets and liabilities of discontinued operations as of December 31, 2007 were as follows:

	ecember 31, 2007 (In ousands)
Current Assets Property and Equipment, Net Other Assets Total Assets of Discontinued	\$ 66,302 912,316 3,064
Operations	\$ 981,682
Current Liabilities Long-term Debt Deferred Income Taxes	\$ 47,333 80,000
Payable Reserve for Future	279,808
Abandonment Costs Liabilities of Discontinued	45,094
Operations	\$ 452,235
Minority Interest in Bois d'Arc Energy	\$ 267,441

#### Reclassifications

Certain reclassifications have been made to prior periods' financial statements to conform to the current presentation.

#### Marketable Securities

The Company received shares of Stone common stock as part of the proceeds from sale of its interest in Bois d'Arc Energy. The Company does not exert influence over the operating and financial polices of Stone, and has classified its investment in these shares as an available-for-sale security in the consolidated balance sheet as of September 30, 2008. Available-for-sale securities are accounted for at fair value, with any unrealized gains and losses reported in the consolidated balance sheet within accumulated other comprehensive income (loss) as a separate component of stockholders' equity. The fair value of the Stone common stock includes a discount to the public market price to reflect certain trading restrictions. The Company utilizes the specific identification method to determine the cost of the securities sold.

The Company reviews its available-for-sale securities to determine whether a decline in fair value below the respective cost basis is other than temporary. If the decline in fair value is judged to be other than temporary, the cost

basis of the security is written down to fair value and the amount of the write-down is included in the consolidated statement of operations. As of September 30, 2008, the decline in the fair value of the Stone common stock since the date it was received was not determined to be other than temporary. The Stone shares were acquired in August 2008 and valued at \$211.4 million. As of September 30, 2008 the estimated fair value of the Stone shares was \$181.9 million after recognizing an unrealized loss before income taxes of \$29.5 million.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### **Asset Retirement Obligations**

Comstock's asset retirement obligations relate to future plugging and abandonment expenses on its oil and gas properties and related facilities disposal. The following table summarizes the changes in Comstock's total estimated liability during the nine months ended September 30, 2008 and 2007:

	Nine Months Ended September 30, 2008 2007					
		(In thou	Surra	,,		
Beginning asset retirement						
obligations	\$	7,512	\$	9,052		
Accretion expense		333		409		
New wells placed on production						
and changes in estimates		484		526		
Liabilities settled and properties						
sold		(960)		(680)		
Future abandonment liability —						
end of period	\$	7,369	\$	9,307		

### Derivative Instruments and Hedging Activities

Comstock periodically uses swaps, floors and collars to hedge oil and natural gas prices and interest rates. Swaps are settled monthly based on differences between the prices specified in the instruments and the settlement prices of futures contracts. Generally, when the applicable settlement price is less than the price specified in the contract, Comstock receives a settlement from the counter party based on the difference multiplied by the volume or amounts hedged. Similarly, when the applicable settlement price exceeds the price specified in the contract, Comstock pays the counter party based on the difference. Comstock generally receives a settlement from the counter party for floors when the applicable settlement price is less than the price specified in the contract, which is based on the difference multiplied by the volume amounts hedged. For collars, generally Comstock receives a settlement from the counter party when the settlement price is below the floor and pays a settlement to the counter party when the settlement price exceeds the cap. No settlement occurs when the settlement price falls between the floor and cap.

In January 2008, Comstock entered into natural gas swaps which fix the price at \$8.00 per Mmbtu (at the Houston Ship Channel) for 520,000 Mmbtu's per month of production from certain properties in South Texas for the period February 2008 through December 2009. The Company designated these swaps at their inception as cash flow hedges. Realized gains and losses are included in oil and natural gas sales in the month of production. Changes in the fair value of derivative instruments designated as cash flow hedges to the extent they are effective in offsetting cash flows attributable to the hedged risk are recorded in other comprehensive income until the hedged item is recognized in earnings. Any change in fair value resulting from ineffectiveness is recognized currently in oil and natural gas sales as unrealized gains (losses). The Company realized losses of \$2.7 million and \$7.4 million on the natural gas price swaps during the three and nine months ended September 30, 2008, respectively, which are included in oil and gas sales in the accompanying Consolidated Statements of Operations. As of September 30, 2008, the estimated fair value

of the Company's derivative financial instruments, which equals their carrying value, was a net asset of \$2.7 million, of which \$2.9 million was classified as a current asset and \$0.2 million was classified as long-term liability. The Company had no derivative financial instruments outstanding during the nine months ended September 30, 2007.
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# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### **Stock-Based Compensation**

Comstock accounts for employee stock-based compensation under the fair value method. Compensation cost is measured at the grant date based on the fair value of the award and is recognized over the award vesting period. During the three months ended September 30, 2008 and 2007, the Company recognized \$3.3 million and \$2.6 million, respectively, in stock-based compensation expense within general and administrative expenses related to stock option and restricted stock grants. Stock-based compensation expense for the nine months ended September 30, 2008 and 2007 was \$9.0 million and \$7.9 million, respectively. The excess income tax benefit realized from the deductions associated with stock-based compensation for the nine months ended September 30, 2008 and 2007 was \$8.8 million and \$0.6 million, respectively.

The fair value of stock option grants is estimated on the date of the grant using a Black-Scholes option pricing model. Some of the inputs to the option valuation model are subjective, including assumptions regarding expected stock price volatility. During the nine months ended September 30, 2008, Comstock granted options to purchase 40,000 shares at an exercise price of \$54.36 per share. The fair value of the options awarded was determined to be \$19.76 per share. Assumptions used to value these stock options included expected volatility of 38.9%, expected lives of 4.3 years, a risk-free interest rate of 3.3% and an expected dividend yield of zero. As of September 30, 2008, total unrecognized compensation cost related to nonvested stock options of \$1.6 million is expected to be recognized over a period of 2.2 years. Options outstanding at September 30, 2008 totaled 456,870, of which 305,120 were exercisable.

As of September 30, 2008, Comstock had 1.3 million shares of unvested restricted stock outstanding at a weighted average grant date fair value of \$31.60 per share. Total unrecognized compensation cost related to the unvested restricted stock grants of \$22.3 million as of September 30, 2008 is expected to be recognized over a period of 3.3 years.

#### Income Taxes

Deferred income taxes are provided to reflect the future tax consequences or benefits of differences between the tax basis of assets and liabilities and their reported amounts in the financial statements using enacted tax rates. The difference between the Company's customary rate of 35% and the effective tax rate on income from continuing operations is due to the following:

	Three Mon Septem		Nine Months Septembe	
	2008	2007	2008	2007
Tax at statutory rate	35.0%	35.0%	35.0%	35.0%
Tax effect of:				
Nondeductible stock-based compensation	1.1	2.6	0.9	3.0
Changes due to tax law changes		_	_	(1.5)
State income taxes, net of federal benefit	1.2	2.2	0.9	1.9
Other	0.1	(0.5)	_	(0.1)
Effective tax rate	37.4%	39.3%	36.8%	38.3%

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The following is an analysis of consolidated income tax expense from continuing operations:

	Three Months Ended September 30,				Nine Months September			
	2008 2007			2007		2008	2007	
				(In tho	usands	)		
Current								
provision	\$	107	\$	1,745	\$	4,832	\$	3,540
Deferred provision		32,667		4,794		85,171		16,640
Provision for income taxes	\$ 32,774		\$	6,539	\$	90,003	\$	20,180

### Earnings Per Share

Basic earnings per share is determined without the effect of any outstanding potentially dilutive stock options or unvested restricted stock and diluted earnings per share is determined with the effect of outstanding stock options and unvested restricted stock that are potentially dilutive. Basic and diluted earnings per share for the three months and nine months ended September 30, 2008 and 2007, respectively, were determined as follows:

		ed September				
		2008	Per	2007		
	Income	Shares	Share	Income	Shares	Per Share
Basic Earnings Per Share:		(In thousa	ınds, except	t per share amo	ounts)	
Income From Continuing Operations	\$ 54,764	44,748	\$ 1.22	\$ 10,108	43,379	\$ 0.23
Income from Discontinued Operations	169,853	44,748	3.80	6,320	43,379	0.15
Net Income	\$ 224,617	44,748	\$ 5.02	\$ 16,428	43,379	\$ 0.38
Diluted Earnings Per Share:						
Income from Continuing Operations Effect of Dilutive Securities:	\$ 54,764	44,748		\$ 10,108	43,379	
Stock Grants and Options	_	1,011		_	1,055	
Income from Continuing Operations With Assumed Conversions	\$ 54,764	45,759	\$ 1.20	\$ 10,108	44,434	\$ 0.23
Income from Discontinued Operations Effect of Dilutive Securities:	\$ 169,853	45,759	\$ 3.71	\$ 6,320	44,434	\$ 0.14

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Stock Grants and Options	(164)	_	_	(186)	_	_	
Income from Discontinued Operations,							
After Income Taxes and Minority Interest							
with Assumed Conversions	169,689	45,759	\$ 3.71	6,134	44,434	\$ 0.14	
Net Income	\$ 224,453	45,759	\$ 4.91	\$ 16,242	44,434	\$ 0.37	

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Nine Months Ended September 30, 2008 2007 Per Per **Shares** Share Share Income Income Shares (In thousands, except per share amounts) Basic Earnings Per Share: **Income From Continuing** Operations 154,594 43,372 \$ 0.75 44,448 \$ 3.48 32,478 Income from Discontinued **Operations** 4.36 0.34 193,745 44,448 14,725 43,372 Net Income 7.84 \$ 1.09 348,339 44,448 47,203 43,372 Diluted Earnings Per Share: **Income from Continuing Operations** 154,594 32,478 44,448 43,372 Effect of Dilutive Securities: 971 973 Stock Grants and Options **Income from Continuing** Operations With Assumed Conversions 0.73 154,594 45,419 3.40 44,345 \$ 32,478 Income from Discontinued **Operations** 45,419 \$ 4.27 44,345 \$ 0.33 193,745 14,725 Effect of Dilutive Securities: Stock Grants and Options (839)(441)Income from Discontinued **Operations After Income** Taxes and Minority Interest with Assumed Conversions 192,906 4.25 45,419 14,284 44,345 \$ 0.32

Stock options to purchase common stock at exercise prices in excess of the average actual stock price for the period that were anti-dilutive and that were excluded from the determination of diluted earnings per share are as follows:

\$

7.65

45,419

347,500

Net Income

Three Mo	nths Ended	Nine Month	Nine Months Ended			
Septen	nber 30,	Septembe	September 30,			
2008	2007	2008	2007			
	(In thousands exc	cept per share data)				

46,762

44,345

1.05

Weighted average anti-dilutive stock options — 267 21 249
Weighted average exercise price \$ — \$ 32.32 \$ 54.36 \$ 32.52

#### Fair Value Measurements

In September 2006, the Financial Accounting Standards Board (the "FASB") issued SFAS No. 157, "Fair Value Measurements" ("SFAS 157"). This statement establishes a framework for fair value measurements in the financial statements by providing a single definition of fair value, provides guidance on the methods used to estimate fair value and increases disclosures about estimates of fair value. The Company adopted SFAS 157 and its related amendments for financial assets and liabilities effective as of January 1, 2008. SFAS 157 will be effective for non-financial assets and liabilities in financial statements issued for fiscal years beginning after November 15, 2008.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

SFAS 157 defines fair value as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. SFAS 157 establishes a three-level hierarchy for disclosure to show the extent and level of judgment used to estimate fair value measurements:

Level 1 – Inputs used to measure fair value are unadjusted quoted prices that are available in active markets for the identical assets or liabilities as of the reporting date.

Level 2 – Inputs used to measure fair value, other than quoted prices included in Level 1, are either directly or indirectly observable as of the reporting date through correlation with market data, including quoted prices for similar assets and liabilities in active markets and quoted prices in markets that are not active. Level 2 also includes assets and liabilities that are valued using models or other pricing methodologies that do not require significant judgment since the input assumptions used in the models, such as interest rates and volatility factors, are corroborated by readily observable data from actively quoted markets for substantially the full term of the financial instrument.

Level 3 – Inputs used to measure fair value are unobservable inputs that are supported by little or no market activity and reflect the use of significant management judgment. These values are generally determined using pricing models for which the assumptions utilize management's estimates of market participant assumptions.

At January 1, 2008, the Company had no financial assets and liabilities that were accounted for at fair value. Accordingly, adoption of SFAS 157 had no impact on the carrying amounts of the Company's assets and liabilities. As of September 30, 2008, the Company held certain items that are required to be measured at fair value on a recurring basis. These included cash equivalents held in money market funds, short-term marketable securities comprised of shares of Stone common stock, and derivative instruments in the form of natural gas price swap agreements. The fair value of the Stone common stock recorded by the Company includes a discount from the quoted public market price to reflect the impact of certain trading restrictions. The Company determines the impact of the trading restriction on the fair value of the Stone common stock utilizing a standard option pricing model based on inputs that are either readily available in public markets or can be derived from information available in publicly quoted markets. Therefore, the Company has categorized the Stone common stock as Level 2. The Company's natural gas price swap agreements are not traded on a public exchange. The value of natural gas price swap agreements is determined utilizing a discounted cash flow model based on inputs that are not readily available in public markets and, accordingly, these swap agreements have been categorized as Level 3 within the valuation hierarchy.

The following table summarizes financial assets and liabilities accounted for at fair value as of September 30, 2008:

Portion of
Carrying
Value
Measured at
Fair Value
as of
September
30, 2008
Level 1
Level 2
Level 3
(In thousands)

Items measured at fair value on a recurring basis:				
Cash equivalents – money market funds	\$ 102,262	\$ 102,262	\$ 	\$ 
Marketable securities	181,858	_	181,858	_
Short-term receivable – natural gas price				
derivatives	2,932			2,932
Total assets	\$ 287,052	\$ 102,262	\$ 181,858	\$ 2,932
Long term liability – natural gas price				
derivatives	\$ 176	\$ 	\$ 	\$ 176

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The following table summarizes the changes in the fair values of the natural gas swaps, which are Level 3 liabilities, for the nine months ended September 30, 2008:

	tho	(In ousands)
Balance at January 1, 2008	\$	_
Purchases and settlements (net)		7,358
Hedge ineffectiveness		
Total realized or unrealized gains		
(losses):		
Included in earnings		(7,358)
Included in other comprehensive		
income		2,756
Balance at September 30, 2008	\$	2,756

Supplementary Information With Respect to the Consolidated Statements of Cash Flows –

For the purpose of the consolidated statements of cash flows, the Company considers all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents. At September 30, 2008 the Company's cash investments consisted of cash held in an institutional money market fund which has daily liquidity and cash in interest bearing accounts at a large commercial bank. At December 31, 2007 the Company's cash investments consisted of overnight Eurodollar deposits with a bank.

The following is a summary of cash payments made for interest and income taxes:

	Nine Months Ended September 30,						
	2008 2007						
		(In tho	usand	ls)			
Cash Payments -							
Interest payments	\$	26,560	\$	25,726			
Income tax payments	\$	5,199	\$	381			

The Company capitalizes interest on its unevaluated oil and gas property costs during periods when it is conducting exploration activity on this acreage. For the three and nine months ended September 30, 2008 the Company capitalized \$0.6 million of interest which reduced interest expense and increased the carrying value of its unevaluated oil and gas properties.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### Comprehensive Income

Comprehensive income (loss) consists of the following:

		Three Months Ended September 30,				Nine Months Ended September 30,			
		2008		2007		2008	2007		
				(In thou	ısands)				
Income from continuing									
operations	\$	54,764	\$	10,108	\$	154,594	\$	32,478	
Other comprehensive income									
(loss):									
Unrealized loss on marketable									
securities, net of									
income taxes of \$10.3 million		(19,207)				(19,207)		_	
Hedge contracts settled, net of									
income taxes of									
\$1.1 million and \$2.6 million,									
respectively		(2,008)				(4,783)			
Unrealized hedging gains, net of									
income taxes of									
\$16.1 million and \$3.5 million,									
respectively		29,851		_		6,574		_	
Hedge ineffectiveness recorded in									
net income,		(222)							
net of income taxes of \$126,000		(233)							
Total from continuing operations		63,167		10,108		137,178		32,478	
Income from discontinued									
operations, net of income	ф	160.050	Ф	6.220	Φ.	102.745	Φ.	1 4 707	
taxes and minority interest	\$	169,853	\$	6,320	\$	193,745	\$	14,725	
Total comprehensive income	\$	223,020	\$	16,428	\$	330,923	\$	47,203	

The following table provides a rollforward of the amounts included in Accumulated other comprehensive income (loss), net of income taxes, for the three and nine months ended September 30, 2008:

	Pr	ntural Gas rice Swap greements	Se	arketable ecurities housands)	Accumulated Other Comprehensive Income (Loss)		
Balance as of June 30, 2008	\$	(25,819)	\$	_	\$	(25,819)	
Third quarter changes in value		29,851		(19,207)		10,644	

Reclassification to earnings	(2,241)		(2,241)
Balance as of September 30, 2008	\$ 1,791	\$ (19,207)	\$ (17,416)
Balance as of December 31, 2007	\$ _	\$ _	\$ 
2008 changes in value	6,574	(19,207)	(12,633)
Reclassification to earnings	(4,783)	_	(4,783)
Balance as of September 30, 2008	\$ 1,791	\$ (19,207)	\$ (17,416)

### (2) LONG-TERM DEBT -

At September 30, 2008, long-term debt was comprised of \$175.0 million of 6 % Senior Notes due in 2012. The notes are unsecured obligations of Comstock and are guaranteed by all of Comstock's subsidiaries. The subsidiary guarantors are 100% owned and all of the guarantees are full and unconditional and joint and several. As of September 30, 2008, Comstock also has no assets or operations which are independent of its subsidiaries. There are no restrictions on the ability of Comstock to obtain funds from its subsidiaries through dividends or loans.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Comstock has a \$850.0 million bank credit facility with Bank of Montreal, as the administrative agent. The credit facility is a five-year revolving credit commitment that matures on December 15, 2011. Indebtedness under the credit facility is secured by Comstock's and its wholly-owned subsidiaries' oil and gas properties and is guaranteed by all of its wholly-owned subsidiaries. The credit facility is subject to borrowing base availability, which is redetermined semiannually based on the banks' estimates of the future net cash flows of Comstock's oil and natural gas properties. The borrowing base may be affected by the performance of Comstock's properties and changes in oil and natural gas prices. The determination of the borrowing base is at the sole discretion of the administrative agent and the bank group. As of September 30, 2008, the borrowing base was \$590.0 million, all of which was available. On October 29, 2008 this borrowing base was reaffirmed by the Company's bank group. Borrowings under the credit facility bear interest, based on the utilization of the borrowing base, at Comstock's option at either (1) LIBOR plus 1.0% to 1.75% or (2) the base rate (which is the higher of the prime rate or the federal funds rate) plus 0% to 0.25%. A commitment fee of 0.25% to 0.375%, based on the utilization of the borrowing base, is payable on the unused borrowing base. The credit facility contains covenants that, among other things, restrict the payment of cash dividends in excess of \$40.0 million, limit the amount of consolidated debt that Comstock may incur and limit the Company's ability to make certain loans and investments. The only financial covenants are the maintenance of a ratio of current assets, including availability under the bank credit facility, to current liabilities of at least one-to-one and maintenance of a minimum tangible net worth. The Company was in compliance with these covenants as of September 30, 2008.

#### (3) COMMITMENTS AND CONTINGENCIES –

From time to time, Comstock is involved in certain litigation that arises in the normal course of its operations. The Company records a loss contingency for these matters when it is probable that a liability has been incurred and the amount of the loss can be reasonably estimated. The Company does not believe the resolution of these matters will have a material effect on the Company's financial position or results of operations.

In connection with its exploration and development activities, the Company contracts for drilling rigs under terms of up to four years. As of September 30, 2008, the Company had commitments for contracted drilling services of \$146.4 million. The Company also has entered into a natural gas transportation agreement for 30,000 Mbtu's of natural gas per day which expires on August 31, 2013. Minimum commitments under this transportation agreement as of September 30, 2008 totaled \$13.7 million.

### (4) SALE OF PROPERTIES –

During the three months ended September 30, 2008, the Company sold its interests in certain producing properties in South Texas and received net proceeds of \$15.8 million. Comstock recognized a gain of \$5.4 million (\$3.5 million after income taxes) on these sales which is included in the accompanying consolidated statement of operations. During the first six months of 2008, the Company sold its interests in certain producing properties in East and South Texas and received net proceeds of \$113.8 million. Comstock recognized a gain of \$21.2 million (\$13.9 million after income taxes) on these sales which is also included in the accompanying consolidated statement of operations.

#### INDEPENDENT ACCOUNTANTS' REVIEW REPORT

We have reviewed the consolidated balance sheet of Comstock Resources, Inc. (a Nevada corporation) and subsidiaries (the Company) as of September 30, 2008, and the related consolidated statements of operations for the three- and nine-month periods ended September 30, 2008 and 2007, the consolidated statement of stockholders' equity and comprehensive income for the nine months ended September 30, 2008, and the consolidated statements of cash flows for the nine months ended September 30, 2008 and 2007. These financial statements are the responsibility of the Company's management.

We conducted our review in accordance with the standards of the Public Company Accounting Oversight Board (United States). A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the Public Company Accounting Oversight Board, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the condensed consolidated interim financial statements referred to above for them to be in conformity with U.S. generally accepted accounting principles.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheet of Comstock Resources, Inc. and subsidiaries as of December 31, 2007, and the related consolidated statements of operations, stockholders' equity, and cash flows for the year then ended [not presented herein], and in our report dated February 28, 2008, we expressed an unqualified opinion on those consolidated financial statements and included an explanatory paragraph regarding the Company's adoption of Statement of Financial Accounting Standards No. 123 (revised 2004), Share Based Payment, effective January 1, 2006. On August 28, 2008, Bois d'Arc Energy, Inc., a subsidiary of the Company completed a merger with Stone Energy Corporation, which resulted in Bois d'Arc Energy, Inc. being classified as discontinued operations, resulting in the revision of the December 31, 2007 consolidated balance sheet. We have not audited the revised consolidated balance sheet reflecting the reclassifications for discontinued operations.

/s/ Ernst & Young LLP

Dallas, Texas November 5, 2008

# ITEM 2: MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

This report contains forward-looking statements that involve risks and uncertainties that are made pursuant to the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those anticipated in our forward-looking statements due to many factors. The following discussion should be read in conjunction with the consolidated financial statements and notes thereto included in this report and in our annual report filed on Form 10-K for the year ended December 31, 2007.

### **Discontinued Operations**

Our offshore operations have historically been conducted through our subsidiary, Bois d'Arc Energy, Inc. ("Bois d'Arc Energy"). Bois d'Arc Energy was acquired by Stone Energy Corporation ("Stone") in exchange for a combination of cash and shares of Stone common stock on August 28, 2008. Accordingly, the offshore operations are presented as discontinued operations in our financial statements for all periods presented. Unless indicated otherwise, the amounts in the accompanying tables and discussion relate to our continuing operations.

### **Results of Operations**

	Tl	nree Months E	nded Se	ptember				
	30,				Nine Months Ended September 30,			
		2008		2007		2008		2007
	(In thousands, except per unit amounts)							
Net Production Data:								
Natural Gas (Mmcf)		13,395		10,612		40,207		28,462
Oil (Mbbls)		264		260		775		766
Natural Gas equivalent (Mmcfe)		14,977		12,170		44,855		33,056
Revenues:								
Natural Gas sales	\$	138,861	\$	66,459	\$	395,234	\$	193,101
Hedging losses		(2,730)		_		(7,358)		_
Total natural gas sales including								
hedging		136,131		66,459		387,876		193,101
Oil sales		27,721		16,628		75,719		42,993
Total oil and gas sales	\$	163,852	\$	83,087	\$	463,595	\$	236,094
Expenses:								
Oil and gas operating expenses(1)	\$	21,556	\$	17,030	\$	66,120	\$	48,709
Exploration expense	\$	2,794	\$	1,375	\$	5,032	\$	3,651
Depreciation, depletion and								
amortization	\$	45,943	\$	33,413	\$	131,870	\$	91,021
Average Sales Price:								
Oil (per Bbl)	\$	105.15	\$	64.06	\$	97.74	\$	56.15
Natural gas (per Mcf)	\$	10.37	\$	6.26	\$	9.83	\$	6.78
Natural gas including hedging (per								
Mcf)	\$	10.16	\$	6.26	\$	9.65	\$	6.78
Average equivalent (Mcfe)	\$	11.12	\$	6.83	\$	10.50	\$	7.14
	\$	10.94	\$	6.83	\$	10.34	\$	7.14

Average equivalent including hedging (Mcfe)

Expenses (\$ per Mcfe):

Oil and gas operating(1) \$ 1.44 \$ 1.40 \$ 1.47 \$