CUMMINS INC Form 8-K May 01, 2012

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report: May 1, 2012

CUMMINS INC.

(Exact name of registrant as specified in its charter)

Indiana1-494935-0257090(State or other Jurisdiction of Incorporation)(Commission File Number)(I.R.S. Employer Identification No.)

500 Jackson Street
P. O. Box 3005
Columbus, IN 47202-3005
(Principal Executive Office) (Zip Code)

Registrant's telephone number, including area code: (812) 377-5000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

[]	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

[] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

- [] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On May 1, 2012, Cummins Inc. (Cummins, the Company, the registrant, we, our, or, us) issued the attached prelease reporting its financial results for the first quarter of 2012. A copy of Cummins' press release is attached hereto as Exhibit 99 and hereby incorporated by reference.

Item 9.01. Financial Statements and Exhibits.

(d) The following exhibit is furnished pursuant to Item 2.02 herewith:

99-Press Release dated May 1, 2012

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 1, 2012

CUMMINS INC. /s/ Marsha L. Hunt

Marsha L. Hunt Vice President - Corporate Controller (Principal Accounting Officer)

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

	T	hree mont		ded ecember	
In millions, except per share amounts		pril 1,)12	31		larch 27,)11
NET SALES	\$	4,472	\$	4,921	\$ 3,860
Cost of sales		3,274		3,680	2,903
GROSS MARGIN		1,198		1,241	957
OPERATING EXPENSES AND INCOME					
Selling, general and administrative expenses		475		496	389
Research, development and engineering expenses		181		179	129
Equity, royalty and interest income from investees (Note 1)		104		101	96
Gain on sale of business		-		53	_
Other operating income (expense), net		2		25	(6)
OPERATING INCOME		648		745	529
Interest income		8		9	6
Interest expense		8		10	10
Other income (expense), net		2		14	(3)
INCOME BEFORE INCOME TAXES		650		758	522
Income tax expense (Note 2)		175		186	157
CONSOLIDATED NET INCOME		475		572	365
Less: Net income attributable to noncontrolling interests		20		24	22
NET INCOME ATTRIBUTABLE TO CUMMINS INC.	\$	455	\$	548	\$ 343
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC.					
Basic	\$	2.39	\$	2.87	\$ 1.75
Diluted	\$	2.38	\$	2.86	\$ 1.75
WEIGHTED AVERAGE SHARES OUTSTANDING					
Basic		190.4		190.9	195.5
Diluted		190.8		191.5	196.1
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$	0.40	\$	0.40	\$ 0.2625

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America (GAAP).

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value ASSETS	A	pril 1, 2012	ecember 31, 11
Current assets			
Cash and cash equivalents	\$	1,317	\$ 1,484
Marketable securities		252	277
Total cash, cash equivalents and marketable securities		1,569	1,761
Accounts and notes receivable, net		2,684	2,526
Inventories		2,382	2,141
Prepaid expenses and other current assets		682	663
Total current assets		7,317	7,091
Long-term assets		,	•
Property, plant and equipment		5,416	5,245
Accumulated depreciation		(3,025)	(2,957)
Property, plant and equipment, net		2,391	2,288
Investments and advances related to equity method investees		903	838
Goodwill		342	339
Other intangible assets, net		250	227
Other assets		916	885
Total assets	\$	12,119	\$ 11,668
LIABILITIES Current liabilities Loans payable Accounts payable (principally trade) Current portion of accrued product warranty Accrued compensation, benefits and retirement costs Deferred revenue Taxes payable (including taxes on income) Other accrued expenses Total current liabilities Long-term liabilities Long-term debt Pensions Postretirement benefits other than pensions Other liabilities and deferred revenue Total liabilities	\$	33 1,731 418 289 211 297 651 3,630 650 157 428 896 5,761	\$ 28 1,546 422 511 208 282 660 3,657 658 205 432 885 5,837
Total natifices		5,701	5,051
EQUITY			
Cummins Inc. shareholders equity			
Common stock, \$2.50 par value, 500 shares authorized, 222.4 and 222.2			
shares issued		2,017	2,001
Retained earnings		6,416	6,038

Treasury stock, at cost, 30.2 and 30.2 shares	(1,590)	(1,587)
Common stock held by employee benefits trust, at cost, 1.7 and 1.8 shares	(20)	(22)
Accumulated other comprehensive loss		
Defined benefit postretirement plans	(713)	(724)
Other	(100)	(214)
Total accumulated other comprehensive loss	(813)	(938)
Total Cummins Inc. shareholders equity	6,010	5,492
Noncontrolling interests	348	339
Total equity	6,358	5,831
Total liabilities and equity	\$ 12,119	\$ 11,668

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America (GAAP).

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

	Three months ended	1	
In millions	April 1, 2012	March	1 27, 2011
CASH FLOWS FROM OPERATING ACTIVITIES			
Consolidated net income	\$ 475	\$	365
Adjustments to reconcile consolidated net income to net cash			
provided by operating activities			
Depreciation and amortization	85		79
Deferred income taxes	(27)		21
Equity in income of investees, net of			
dividends	(59)		(62)
Pension contributions in excess of expense	(27)		(24)
Other post-retirement benefits payments in			
excess of expense	(4)		(5)
Stock-based compensation expense	7		5
Excess tax benefits on stock-based awards	(11)		(2)
Translation and hedging activities	10		4
Changes in current assets and liabilities, net of acquisitions			
Accounts and notes receivable	(135)		(306)
Inventories	(209)		(210)
Other current assets	(28)		(2)
Accounts payable	148		251
Accrued expenses	(196)		(28)
Changes in other liabilities and deferred revenue	29		24
Other, net	(37)		(22)
Net cash provided by operating activities	21		88
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditures	(126)		(91)
Investments in internal use software	(16)		(10)
Investments in and advances to equity investees	(5)		(21)
Acquisition of businesses, net of cash acquired	(5)		-
Investments in marketable securities acquisitions	(146)		(101)
Investments in marketable securities liquidations	184		134
Cash flows from derivatives not designated as hedges	11		4
Other, net	1		7
Net cash used in investing activities	(102)		(78)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from borrowings	12		38
Payments on borrowings and capital lease obligations	(38)		(45)
Net borrowings (payments) under short-term credit agreements	` '		1
Distributions to noncontrolling interests	(22)		(21)
Dividend payments on common stock	(77)		(51)

Repurchases of common stock		(8)	(190)
Excess tax benefits on stock-based awards		11	2
Other, net		9	4
Net cash used in financing activities		(113)	(262)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CAS	H		
EQUIVALENTS		27	8
Net increase (decrease) in cash and cash equivalents		(167)	(244)
Cash and cash equivalents at beginning of year		1,484	1,023
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$	1,317	\$ 779

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America (GAAP).

SEGMENT INFORMATION

(Unaudited)

In millions Three months ended April 1, 2012	Eng	gine	Con	mponents	Pov		Dis	tributio		n-segment ms ⁽¹⁾	To	tal
External sales	\$	2,412	\$	774	\$	516	\$	770	\$	_	\$	4,472
Intersegment sales	44		32		26		5			041)	Ψ	-
Total sales		2,859		1,099		780		775	` '	(1,041)		4,472
Depreciation and		•		,						, , ,		Ź
amortization ⁽²⁾		47		19		11		7		-		84
Research, development and												
engineering expenses		111		51		18		1		-		181
Equity, royalty and interest												
income from investees		38		8		10		48		-		104
Interest income		4		1		2		1		-		8
Segment EBIT		381		143		76		94		(36)		658
Three months ended												
December 31, 2011												
External sales	\$	2,628	\$	781	\$	682	\$	830	\$	-	\$	4,921
Intersegment sales	433	3		311		238		4		(986)		-
Total sales		3,061		1,092		920		834		(986)		4,921
Depreciation and												
amortization ⁽²⁾		46		18		10		8		-		82
Research, development and												
engineering expenses		112		49		17		1		-		179
Equity, royalty and interest				_								
income from investees		40		7		10		44		-		101
Interest income		4		2		2		1		-		9
Segment EBIT		368		132		87		87		94		768
Three months ended March 27, 2011												
External sales	\$	2,006	\$	660	\$	557	\$	637	\$	_	\$	3,860
Intersegment sales	385	5	26	4	23	8	5		(89	92)		-
Total sales		2,391		924		795		642	`	(892)		3,860
Depreciation and												
amortization ⁽²⁾		45		18		10		6		-		79
Research, development and												
engineering expenses		80		37		11		1		-		129
Equity, royalty and interest												
income from investees		42		8		8		38		-		96

Interest income	3	1	1	1	-	6
Segment EBIT	290	105	89	89	(41)	532

- (1) Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no significant unallocated corporate expenses for the three month periods ended April 1, 2012 and March 27, 2011. For the three months ended December 31, 2011, unallocated corporate expenses include a \$53 million gain (\$33 million after-tax) recorded for the sale of certain assets and liabilities of our light-duty filtration business from our Components segment and a \$38 million gain (\$24 million after-tax) related to flood damage recoveries from the insurance settlement regarding a June 2008 flood in Southern Indiana.
- (2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount that is included in the *Condensed Consolidated Statements of Income* as Interest expense.

A reconciliation of our segment information to the corresponding amounts in the *Condensed Consolidated Statements* of *Income* is shown in the table below:

	Three months ended						
	April 1,	December 31,	March 27,				
In millions	2012	2011	2011				
Segment EBIT	\$ 658	\$ 768	\$ 532				
Less							
Interest expense	8	10	10				
Income before income taxes	\$ 650	\$ 758	\$ 522				

SELECTED FOOTNOTE DATA

(Unaudited)

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our *Condensed Consolidated Statements of Income* for the interim reporting periods was as follows:

	Three months ended					
	$\mathbf{A}_{\mathbf{I}}$	pril 1,	D	ecember 31,	M	arch 27,
In millions	20	12	20)11	20	11
Distribution Entities						
North American distributors	\$	40	\$	34	\$	30
Komatsu Cummins Chile, Ltda.		5		6		4
All other distributors		1		1		1
Manufacturing Entities						
Chongqing Cummins Engine Company, Ltd.		18		17		12
Dongfeng Cummins Engine Company, Ltd.		16		16		23
Cummins Westport, Inc.		5		6		1
Tata Cummins, Ltd.		4		5		4
Shanghai Fleetguard Filter Co., Ltd.		3		3		4
Valvoline Cummins, Ltd.		2		1		2
Komatsu manufacturing alliances		(1)		2		2
Beijing Foton Cummins Engine Co., Ltd.		(2)		(2)		(2)
All other manufacturers		1		2		6
Cummins share of net income		92		91		87
Royalty and interest income		12		10		9
Equity, royalty and interest income from investees	\$	104	\$	101	\$	96

NOTE 2. INCOME TAXES

Our effective tax rate for the year is expected to approximate 27 percent, absent any discrete period activity. Our tax rate is generally less than the 35 percent U.S. statutory income tax rate primarily due to lower tax rates on foreign income. The tax rate for the three month period ended April 1, 2012, was 27 percent.

Our effective tax rate for the three months ended March 27, 2011, was 30 percent. The decrease in the 2012 effective tax rate compared to 2011 is due primarily to our assertion that income earned after 2011 by our China operations is permanently reinvested, as well as certain tax planning strategies implemented in our U.K. subsidiaries.

FINANCIAL MEASURES THAT SUPPLEMENT GAAP

(Unaudited)

Net income and diluted earnings per share (EPS) attributable to Cummins Inc. excluding special items

We believe this is a useful measure of our operating performance for the period presented as it illustrates our operating performance without regard to special items including the gains related to the sale of certain assets and liabilities and flood insurance recovery. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data. The following table reconciles net income attributable to Cummins Inc. to net income attributable to Cummins Inc. excluding special items for the quarters ended April 1, 2012, December 31, 2011 and March 27, 2011.

	Three mo	nths ended					
	April 1, 2	012	December	31, 2011	March 27, 2011		
	Net	Diluted	Net	Diluted	Net	Diluted	
In millions	Income	EPS	Income	EPS	Income	EPS	
Net income attributable to Cummins	\$ 455	\$ 2.38	\$ 548	\$ 2.86	\$ 343	\$ 1.75	
Inc.							
Subtract							
Gain on sale of business (1)	-	-	33	0.17	-	-	
Flood insurance recovery (1)	-	-	24	0.13	-	-	
Net income attributable to Cummins							
Inc. excluding							
special items	\$ 455	\$ 2.38	\$ 491	\$ 2.56	\$ 343	\$ 1.75	

⁽¹⁾ The gains have been excluded from operating results as they were not considered in our evaluation of performance for the quarter ended December 31, 2011.

FINANCIAL MEASURES THAT SUPPLEMENT GAAP

(Unaudited)

Earnings before interest expense, taxes and noncontrolling interests

We define EBIT as earnings or loss before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. Below is a reconciliation of EBIT, a non-GAAP financial measure, to Net income attributable to Cummins Inc., for each of the applicable periods:

In millions	Three months en April 1, 2012	nded December 31, 2011	March 27, 2011	
Earnings before interest expense, income taxes and special items	\$ 658	\$ 677	\$ 532	
Earnings before interest expense, income taxes and special items as a percentage of net sales	14.7%	13.8%	13.8%	
Add				
Gain on sale of business	-	53	-	
Flood insurance recovery	-	38	-	
Earnings before interest expense and income taxes	\$ 658	\$ 768	\$ 532	
EBIT as a percentage of net sales	14.7%	15.6%	13.8%	
Less				
Interest expense	8	10	10	
Income tax expense	175	186	157	
Consolidated net income	475	572	365	
Less				
Net income attributable to noncontrolling interests	20	24	22	
Net income attributable to Cummins Inc.	\$ 455	\$ 548	\$ 343	
Net income attributable to Cummins Inc. as a				
percentage of net sales	10.2%	11.1%	8.9%	

SEGMENT INFORMATION

(Unaudited)

Engine segment net sales by market

2012					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 892	\$ -	\$ -	\$ -	\$ 892
Medium-duty truck and bus	526	-	-	-	526
Light-duty automotive and					
RV	286	-	-	-	286
Industrial	861	-	-	-	861
Stationary power	294	-	-	-	294
Total sales	\$ 2,859	\$ -	\$ -	\$ -	\$ 2,859
2011					
In millions	Q1	Q2	Q3	Q4	YTD
Heavy-duty truck	\$ 485	\$ 693	\$ 748	\$ 865	\$ 2,791
Medium-duty truck and bus	474	608	640	598	2,320
Light-duty automotive and					
RV	296	310	271	299	1,176
Industrial	855	988	977	1,030	3,850
Stationary power	281	301	319	269	1,170
Total sales	\$ 2,391	\$ 2,900	\$ 2,955	\$ 3,061	\$ 11,307

Unit shipments by engine classification (including unit shipments to Power Generation)

Q1	Q2	Q3	Q4	YTD
109,000	-	-	-	109,000
36,000	-	-	-	36,000
5,500	-	-	-	5,500
150,500	-	-	-	150,500
Q1	Q2	Q3	Q4	YTD
109,400	131,300	130,600	138,100	509,400
	109,000 36,000 5,500 150,500	109,000 - 36,000 - 5,500 - 150,500 -	109,000	109,000

Heavy-duty	20,000	29,900	31,100	35,300	116,300
High-horsepower	4,900	5,700	5,600	5,400	21,600
Total units	134,300	166,900	167,300	178,800	647,300

SEGMENT INFORMATION

(Unaudited)

Component segment sales by business

2012					
In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 404	\$ -	\$ -	\$ -	\$ 404
Turbo technologies	298	-	-	-	298
Filtration	270	-	-	-	270
Fuel systems	127	-	-	-	127
Total sales	\$ 1,099	\$ -	\$ -	\$ -	\$ 1,099
2011					
In millions	Q1	Q2	Q3	Q4	YTD
Emission solutions	\$ 273	\$ 311	\$ 306	\$ 372	\$ 1,262
Turbo technologies	297	314	298	314	1,223
Filtration	255	287	288	283	1,113
Fuel systems	99	120	123	123	465
Total sales	\$ 924	\$ 1,032	\$ 1,015	\$ 1,092	\$ 4,063

In the first quarter of 2012, our Power Generation segment reorganized its reporting structure to include the following businesses: power products, power systems, generator technologies and power solutions. Sales for our Power Generation segment by business (including 2011 and 2010 reorganized balances) were as follows:

2012					
In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$ 375	\$ -	\$ -	\$ -	\$ 375
Power systems	188	-	-	-	188
Generator technologies	141	-	-	-	141
Power solutions	76	-	-	-	76
Total sales	\$ 780	\$ -	\$ -	\$ -	\$ 780
2011					
In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$ 377	\$ 415	\$ 433	\$ 411	\$ 1,636
Power systems	189	210	188	228	815

Generator technologies	154	189	166	164	673
Power solutions	75	95	87	117	374
Total sales	\$ 795	\$ 909	\$ 874	\$ 920	\$ 3,498

In millions	Y	TD
Power products	\$	1,465
Power systems		616
Generator technologies		550
Power solutions		288
Total sales	\$	2,919

SEGMENT INFORMATION

(Unaudited)

Distribution segment sales by product

2012					
In millions	Q1	Q2	Q3	Q4	YTD
Parts and filtration	\$ 288	\$ -	\$ -	\$ -	\$ 288
Power generation	186	-	-	-	186
Engines	166	-	-	-	166
Service	135	-	-	-	135
Total sales	\$ 775	\$ -	\$ -	\$ -	\$ 775
2011					
In millions	Q1	Q2	Q3	Q4	YTD
Parts and filtration	\$ 235	\$ 271	\$ 283	\$ 296	\$ 1,085
Power generation	145	195	191	191	722
Engines	140	186	171	206	703
Service	122	133	138	141	534
Total sales	\$ 642	\$ 785	\$ 783	\$ 834	\$ 3,044