

Cheniere Energy Partners, L.P.  
Form 10-Q  
November 06, 2009

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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF  
1934

For the quarterly period ended September 30, 2009

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF  
1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File No. 001-33366

Cheniere Energy Partners, L.P.

(Exact name of registrant as specified in its charter)

Delaware  
(State or other jurisdiction of incorporation or  
organization)

20-5913059  
(I.R.S. Employer Identification No.)

700 Milam Street, Suite 800  
Houston, Texas  
(Address of principal executive offices)

77002  
(Zip code)

(713) 375-5000  
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required

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to submit and post such files). Yes " No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See definition of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer "	Accelerated filer	S
Non-accelerated filer "	Smaller reporting company "	

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes " No S

The issuer had 26,416,357 common units and 135,383,831 subordinated units outstanding as of November 5, 2009.

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CHENIERE ENERGY PARTNERS, L.P.  
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## PART I. FINANCIAL INFORMATION

## Item 1. Consolidated Financial Statements

## CHENIERE ENERGY PARTNERS, L.P.

## CONSOLIDATED BALANCE SHEETS

(in thousands, except unit data)

	September 30, 2009 (unaudited)	December 31, 2008
<b>ASSETS</b>		
<b>CURRENT ASSETS</b>		
Cash and cash equivalents	\$121,613	\$7
Restricted cash and cash equivalents	54,929	235,985
Accounts and interest receivable	4,020	2,087
Accounts receivable—affiliate	360	419
Advances to affiliate	6,656	2,198
Advances to affiliate—LNG inventory	3,490	—
Prepaid expenses and other	4,109	5,407
<b>TOTAL CURRENT ASSETS</b>	<b>195,177</b>	<b>246,103</b>
<b>NON-CURRENT RESTRICTED CASH AND CASH EQUIVALENTS</b>	<b>82,394</b>	<b>137,984</b>
<b>NON-CURRENT RESTRICTED U.S. TREASURY SECURITIES</b>	<b>—</b>	<b>20,829</b>
<b>PROPERTY, PLANT AND EQUIPMENT, NET</b>	<b>1,605,079</b>	<b>1,517,507</b>
<b>DEBT ISSUANCE COSTS, NET</b>	<b>27,907</b>	<b>30,748</b>
<b>ADVANCES UNDER LONG-TERM CONTRACTS</b>	<b>728</b>	<b>10,705</b>
<b>ADVANCES TO AFFILIATE—LNG HELD FOR COMMISSIONING</b>	<b>—</b>	<b>9,923</b>
<b>OTHER</b>	<b>7,665</b>	<b>5,036</b>
<b>TOTAL ASSETS</b>	<b>\$1,918,950</b>	<b>\$1,978,835</b>
<b>LIABILITIES AND PARTNERS' DEFICIT</b>		
<b>CURRENT LIABILITIES</b>		
Accounts payable	\$19	\$137
Accounts payable—affiliate	658	514
Accrued liabilities	74,540	40,926
Accrued liabilities—affiliate	1,897	184
Deferred revenue	26,196	2,500
Deferred revenue—affiliate	63,215	62,742
Derivative liabilities	409	—
<b>TOTAL CURRENT LIABILITIES</b>	<b>166,934</b>	<b>107,003</b>
<b>LONG-TERM DEBT, NET OF DISCOUNT</b>	<b>2,109,493</b>	<b>2,107,673</b>
<b>LONG-TERM DEBT—RELATED PARTY, NET OF DISCOUNT</b>	<b>72,362</b>	<b>70,661</b>
<b>LONG-TERM DEBT—AFFILIATE</b>	<b>—</b>	<b>2,372</b>
<b>DEFERRED REVENUE</b>	<b>34,500</b>	<b>37,500</b>
<b>DEFERRED REVENUE—AFFILIATE</b>	<b>7,360</b>	<b>4,971</b>
<b>OTHER NON-CURRENT LIABILITIES</b>	<b>331</b>	<b>340</b>
<b>COMMITMENTS AND CONTINGENCIES</b>	<b>—</b>	<b>—</b>

## PARTNERS' DEFICIT

Common unitholders (26,416,357 units issued and outstanding at September 30, 2009 and December 31, 2008)	(40,166 )	(23,520 )
Subordinated unitholders (135,383,831 units issued and outstanding at September 30, 2009 and December 31, 2008)	(420,223 )	(318,994 )
General partner interest (2% interest with 3,302,045 units issued and outstanding at September 30, 2009 and December 31, 2008)	(11,641 )	(9,171 )
TOTAL PARTNERS' DEFICIT	(472,030 )	(351,685 )
TOTAL LIABILITIES AND PARTNERS' DEFICIT	\$1,918,950	\$1,978,835

See accompanying notes to consolidated financial statements.

## CHENIERE ENERGY PARTNERS, L.P.

## CONSOLIDATED STATEMENTS OF OPERATIONS

(in thousands, except per unit data)

(unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2009	2008	2009	2008
<b>REVENUES</b>				
Revenues	\$ 65,035	\$ —	\$ 97,112	\$ —
Revenues—affiliate	63,498	—	189,665	—
<b>TOTAL REVENUES</b>	<b>128,533</b>	<b>—</b>	<b>286,777</b>	<b>—</b>
<b>EXPENSES</b>				
Operating and maintenance expense	4,752	3,256	14,445	3,434
Operating and maintenance expense—affiliate	2,810	447	8,393	447
Depreciation expense	8,905	1,874	22,711	1,911
Development expense	—	364	—	1,140
Development expense—affiliate	—	—	—	1,380
General and administrative expense	797	999	2,295	2,553
General and administrative expense—affiliate	4,902	3,086	14,887	6,009
<b>TOTAL EXPENSES</b>	<b>22,166</b>	<b>10,026</b>	<b>62,731</b>	<b>16,874</b>
<b>INCOME (LOSS) FROM OPERATIONS</b>	<b>106,367</b>	<b>(10,026 )</b>	<b>224,046</b>	<b>(16,874 )</b>
<b>OTHER INCOME (EXPENSE)</b>				
Interest income	65	2,169	883	12,218
Interest expense, net	(38,089 )	(17,704 )	(104,370 )	(47,557 )
Interest expense, net—affiliate	—	(33 )	(13 )	(72 )
Derivative gain, net	1,158	14,692	4,482	2,325
Other	—	5	12	35
<b>TOTAL OTHER EXPENSE</b>	<b>(36,866 )</b>	<b>(871 )</b>	<b>(99,006 )</b>	<b>(33,051 )</b>
<b>NET INCOME (LOSS)</b>	<b>\$ 69,501</b>	<b>\$ (10,897 )</b>	<b>\$ 125,040</b>	<b>\$ (49,925 )</b>
<b>Allocation of net income (loss):</b>				
Limited partners' interest	68,111	(10,679 )	122,539	(48,927 )
General partner's interest	1,390	(218 )	2,501	(998 )
<b>Net income (loss) for partners</b>	<b>\$ 69,501</b>	<b>\$ (10,897 )</b>	<b>\$ 125,040</b>	<b>\$ (49,925 )</b>
<b>Basic and diluted net income (loss) per limited partner unit</b>				
	\$ 0.43	\$ (0.07 )	\$ 0.77	\$ (0.31 )
<b>Weighted average number of limited partner units outstanding used for basic and diluted net income (loss) per unit calculation:</b>				
Common units	26,416	26,416	26,416	26,416

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Subordinated units	135,384	135,384	135,384	135,384
	161,800	161,800	161,800	161,800

See accompanying notes to consolidated financial statements.

## CHENIERE ENERGY PARTNERS, L.P.

## CONSOLIDATED STATEMENTS OF PARTNERS' CAPITAL (DEFICIT)

(in thousands)

(unaudited)

	Common Units	Subordinated Units	General Partner Units	Total
Balance at December 31, 2008	\$(23,520 )	\$ (318,994 )	\$(9,171 )	\$(351,685 )
Net income	20,006	102,533	2,501	125,040
Distributions	(33,680 )	(172,615 )	(4,211 )	(210,506 )
Special rights adjustment	(2,972 )	(31,147 )	(760 )	(34,879 )
Balance at September 30, 2009	\$(40,166 )	\$ (420,223 )	\$(11,641 )	\$(472,030 )

See accompanying notes to consolidated financial statements.



## CHENIERE ENERGY PARTNERS, L.P.

## CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands)

(unaudited)

	Nine Months Ended September 30,	
	2009	2008
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income (loss)	\$125,040	\$(49,925 )
Adjustments to reconcile net loss to net cash provided by (used in) operating activities:		
Depreciation	22,711	1,911
Non-cash derivative (gain) loss	1,639	(3,751 )
Amortization of debt issuance costs	2,863	3,086
Amortization of debt discount	3,521	—
Interest income on restricted cash and cash equivalents	—	(14,332 )
Use of (investment in) restricted cash and cash equivalents	(41,197 )	21,018
Changes in operating assets and liabilities:		
Accounts and interest receivable	1,866	2,555
Accounts receivable—affiliate	59	(6,118 )
Accounts payable and accrued liabilities	33,221	26,236
Accounts payable and accrued liabilities—affiliate	1,844	8,536
Advances to affiliate	(4,458 )	(2,544 )
Deferred revenue	21,170	17,388
Prepaid and other	72	(5,534 )
<b>NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES</b>	<b>168,351</b>	<b>(1,474 )</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Use of restricted cash and cash equivalents	189,665	357,520
LNG terminal construction-in-process, net	(97,253 )	(333,848 )
Advances under long-term contracts	(404 )	(7,077 )
Advances to affiliate—LNG held for commissioning, net of amounts transferred to LNG receiving terminal construction-in-process	—	(16,595 )
<b>NET CASH PROVIDED BY INVESTING ACTIVITIES</b>	<b>92,008</b>	<b>—</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Distribution to unitholders	(210,506 )	(34,368 )
Proceeds from issuance of Sabine Pass LNG notes	—	144,965
Borrowings from long-term debt—affiliate	114	1,472
Repayment of long-term debt—affiliate	(2,467 )	—
Debt issuance costs	(23 )	(4,586 )
Affiliate payable	—	1
Special rights adjustment	(34,879 )	—
Use of (investment in) restricted cash and cash equivalents	109,008	(106,012 )
<b>NET CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES</b>	<b>(138,753 )</b>	<b>1,472</b>
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>121,606</b>	<b>(2 )</b>
CASH AND CASH EQUIVALENTS—beginning of period	7	13

CASH AND CASH EQUIVALENTS—end of period	\$121,613	\$11
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See accompanying notes to consolidated financial statements.

CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS  
(unaudited)

NOTE 1—Basis of Presentation

The accompanying unaudited Consolidated Financial Statements of Cheniere Energy Partners, L.P. have been prepared in accordance with generally accepted accounting principles in the United States (“GAAP”) for interim financial information and Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements. Certain items in the prior year financial statements have been reclassified to conform to the 2009 presentation. In our opinion, all adjustments, consisting only of normal recurring adjustments necessary for a fair presentation, have been included. As used in these Notes to Consolidated Financial Statements, the terms “Cheniere Partners”, “we”, “us” and “our” refer to Cheniere Energy Partners, L.P. and its consolidated subsidiaries, unless otherwise stated or indicated by context.

Results of operations for the three and nine months ended September 30, 2009 are not necessarily indicative of the results of operations that will be realized for the year ended December 31, 2009.

With the exception of our wholly-owned subsidiary, Sabine Pass LNG-GP, Inc. (“Sabine Pass GP”), we are not subject to either federal or state income tax, as the partners are taxed individually on their proportionate share of our earnings. Sabine Pass GP is a corporation and is subject to both federal and state income tax. However, since Sabine Pass GP’s inception, its activities have been strictly limited to holding a non-income or loss bearing general partner interest in our wholly-owned subsidiary, Sabine Pass LNG, L.P. (“Sabine Pass LNG”) and, thus, this entity has not realized any taxable net income to date and is not expected to realize any taxable net income in the future.

In the second quarter of 2009, Sabine Pass LNG purchased Sabine Pass Tug Services, LLC (“Tug Services”), a wholly owned subsidiary of Cheniere Energy, Inc. (“Cheniere”). As a result, Sabine Pass LNG acquired a lease (the “Tug Agreement”) for the use of tug boats and marine services at the Sabine Pass LNG receiving terminal (see Note 10—“Lease”). In connection with this acquisition, Tug Services entered into a Terminal Marine Services Agreement (the “Tug Sharing Agreement”) with our three terminal use agreement (“TUA”) customers to provide their LNG cargo vessels with tug boat and marine services at the Sabine Pass LNG receiving terminal (see Note 10—“Lease”).

We have evaluated subsequent events through November 5, 2009.

For further information, refer to the consolidated financial statements and footnotes included in our annual report on Form 10-K for the year ended December 31, 2008.

NOTE 2—Advances to Affiliate-LNG Held for Commissioning

Liquefied natural gas (“LNG”) purchased on behalf of Sabine Pass LNG by Cheniere Marketing, LLC (“Cheniere Marketing”), formerly Cheniere Marketing, Inc., for commissioning of the LNG storage tanks and other LNG regasification equipment at the Sabine Pass LNG receiving terminal has been funded by Sabine Pass LNG and is recorded at historical cost and classified as a non-current asset on our Consolidated Balance Sheets as Advances to Affiliate—LNG Held for Commissioning (See Note 9—“Related Party Transactions”); for this LNG, Cheniere Marketing holds title to the LNG at all times, sells all regasified LNG and remits the net proceeds from such sales back to Sabine Pass LNG. The LNG used in the commissioning process is capitalized net of amounts received from the sale of natural gas.

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As of September 30, 2009, commissioning activities and construction of the Sabine Pass LNG receiving terminal were substantially complete; therefore we no longer needed the remaining LNG for commissioning. We had 1,115,000 MMBtu of Advances to Affiliate—LNG Held for Commissioning remaining at September 30, 2009, which was reclassified to current assets as \$3.5 million of Advances to affiliate—LNG inventory, representing the market value of the LNG inventory that we retained for operational needs.

At December 31, 2008, we had \$9.9 million recorded as Advances to Affiliate—LNG Held for Commissioning on our Consolidated Balance Sheets.

CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)  
(unaudited)

NOTE 3—Restricted Cash and Cash Equivalents and U.S. Treasury Securities

Restricted cash and cash equivalents and U.S. Treasury securities consist of cash that has been contractually restricted as to usage or withdrawal, as follows:

Sabine Pass LNG Receiving Terminal Construction Reserve

In November 2006, Sabine Pass LNG issued an aggregate principal amount of \$2,032.0 million of Senior Secured Notes consisting of \$550.0 million of 7¼% Senior Secured Notes due 2013 (the “2013 Notes”) and \$1,482.0 million of 7½% Senior Secured Notes due 2016 (the “2016 Notes” and collectively with the 2013 Notes, the “Senior Notes”). In September 2008, Sabine Pass LNG completed an additional \$183.5 million, before discount, of 2016 Notes whose terms were identical to the previously outstanding 2016 Notes. The additional issuance and the previously outstanding 2016 Notes are treated as a single series of notes under the indenture governing the Senior Notes (“Sabine Pass Indenture”) (See Note 6—“Long-Term Debt”). Under the terms and conditions of the Senior Notes, Sabine Pass LNG was required to fund a cash reserve account for approximately \$987 million to pay the remaining costs to complete the Sabine Pass LNG receiving terminal. The cash accounts are controlled by a collateral trustee, and therefore, are shown as restricted cash and cash equivalents on our Consolidated Balance Sheets. As of September 30, 2009, the Sabine Pass LNG receiving terminal construction reserve account balance was zero. As of December 31, 2008, \$27.4 million related to accrued construction costs had been classified as part of current restricted cash and cash equivalents, and \$43.7 million related to remaining construction costs had been classified as a non-current asset on our Consolidated Balance Sheets.

Senior Notes Debt Service Reserve

As described above, Sabine Pass LNG consummated a private offering of an aggregate principal amount of \$2,215.5 million of Senior Notes (See Note 6—“Long-Term Debt”). Under the Sabine Pass Indenture governing the Senior Notes, except for permitted tax distributions, Sabine Pass LNG may not make distributions until certain conditions are satisfied. There must be on deposit in an interest payment account an amount equal to one-sixth of the semi-annual interest payment multiplied by the number of elapsed months since the last semi-annual interest payment. In addition, there must be on deposit in a permanent debt service reserve fund an amount equal to one semi-annual interest payment of approximately \$82.4 million. Distributions are permitted only after satisfying the foregoing funding requirements, a fixed charge coverage ratio test of 2:1 and other conditions specified in the Sabine Pass Indenture. As of September 30, 2009 and December 31, 2008, we classified \$54.9 million and \$13.7 million, respectively, as current restricted cash and cash equivalents for the payment of interest due within twelve months. As of September 30, 2009 and December 31, 2008, we classified \$82.4 million as non-current restricted cash and cash equivalents. These cash accounts are controlled by a collateral trustee, and therefore, are shown as restricted cash and cash equivalents on our Consolidated Balance Sheets.

Distribution Reserve

At the closing of our initial public offering, we funded a distribution reserve of \$98.4 million, which was invested in U.S. Treasury securities. The distribution reserve, including interest earned thereon, was available to be used to pay quarterly distributions of \$0.425 per common unit for all common units, as well as related distributions to Cheniere Partners’ general partner, through the distribution made in respect of the quarter ended September 30, 2009. The U.S.

Treasury securities were acquired at a discount from their maturity values equal to an average of approximately 4.87% per year.

In August 2009, we determined we would not need the remaining balance in the distribution reserve account to make distributions because we had adequate available cash from Sabine Pass LNG. We therefore distributed the remaining balance of \$34.9 million in the distribution reserve account to Cheniere pursuant to the terms of our partnership agreement. This contractual distribution has been presented as a Special rights adjustment to the equity accounts of Cheniere's ownership on our Consolidated Statement of Partners' Capital (Deficit) as of September 30, 2009.

As of December 31, 2008, we classified \$11.9 million as non-current restricted cash and \$20.8 million as non-current restricted U.S. Treasury securities on our Consolidated Balance Sheets that were reserved to pay quarterly distributions.

## CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)  
(unaudited)

## NOTE 4—Property, Plant and Equipment

Property, plant and equipment is comprised of LNG terminal construction-in-process expenditures, LNG site and related costs and fixed assets, as follows (in thousands):

	September 30, 2009	December 31, 2008
<b>LNG TERMINAL COSTS</b>		
LNG receiving terminal	\$1,596,236	\$919,776
LNG terminal construction-in-process	38,065	604,398
LNG site and related costs, net	178	183
Accumulated depreciation	(30,084 )	(7,752 )
Total LNG terminal costs, net	1,604,395	1,516,605
<b>FIXED ASSETS</b>		
Computer and office equipment	259	200
Vehicles	421	421
Machinery and equipment	751	751
Other	360	254
Accumulated depreciation	(1,107 )	(724 )
Total fixed assets, net	684	902
<b>PROPERTY, PLANT AND EQUIPMENT, NET</b>	<b>\$1,605,079</b>	<b>\$1,517,507</b>

Costs associated with the construction of the Sabine Pass LNG receiving terminal have been capitalized as construction-in-process since the date the project satisfied our criteria for capitalization. For the nine-month periods ended September 30, 2009 and 2008, we capitalized \$25.6 million and \$69.4 million, respectively, of interest expense related to the construction of the Sabine Pass LNG receiving terminal.

We began depreciating equipment and facilities associated with the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity of the Sabine Pass LNG receiving terminal when they were ready for use in the third quarter of 2008. We began depreciating equipment and facilities associated with the remaining 1.4 Bcf/d of sendout capacity and 6.8 Bcf of storage capacity of the Sabine Pass LNG receiving terminal when they were ready for use in the third quarter of 2009. The Sabine Pass LNG receiving terminal is depreciated using the straight-line depreciation method applied to groups of LNG receiving terminal assets with varying useful lives. The identifiable components of the Sabine Pass LNG receiving terminal with similar estimated useful lives have a depreciable range between 10 and 50 years.

## Asset Retirement Costs

We recognize asset retirement obligations (“AROs”) for legal obligations associated with the retirement of long-lived assets that result from the acquisition, construction, development and/or normal use of the asset and for conditional AROs in which the timing or method of settlement are conditional on a future event that may or may not be within our control. The fair value of a liability for an ARO is recognized in the period in which it is incurred, if a reasonable

estimate of fair value can be made. The fair value of the liability is added to the carrying amount of the associated asset. This additional carrying amount is depreciated over the estimated useful life of the asset. Our recognition of asset retirement obligations is described below:

#### Sabine Pass LNG Receiving Terminal

Based on the real property lease agreement at the Sabine Pass LNG receiving terminal, at the expiration of the term of the lease we are required to surrender the LNG receiving terminal in good working order and repair, with normal wear and tear and casualty expected. Our property lease agreement at the Sabine Pass LNG receiving terminal has a term of up to 90 years including renewal options. Due to the language in the real property lease agreement, we have determined that the cost to surrender the LNG receiving terminal in the required condition will be minimal, and therefore have not recorded an ARO associated with the Sabine Pass LNG receiving terminal.



## CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)  
(unaudited)

## NOTE 5—Accrued Liabilities

As of September 30, 2009 and December 31, 2008, accrued liabilities consisted of the following (in thousands):

	September 30, 2009	December 31, 2008
Interest and related debt fees	\$55,349	\$14,152
LNG terminal construction costs	19,026	26,617
Affiliate	1,897	184
Other	165	157
Total accrued liabilities	\$76,437	\$41,110

## NOTE 6—Long-Term Debt

As of September 30, 2009 and December 31, 2008, our long-term debt consisted of the following (in thousands):

	September 30, 2009	December 31, 2008
Senior Notes, net of discount	\$ 2,109,493	\$ 2,107,673
Senior Notes, net of discount—related party	72,362	70,661
Long-term note—affiliate	—	2,372
Total long-term debt, net of discount	\$ 2,181,855	\$ 2,180,706

## Senior Notes

In November 2006, Sabine Pass LNG issued an aggregate principal amount of \$2,032.0 million of Senior Notes, consisting of \$550.0 million of the 2013 Notes and \$1,482.0 million of the 2016 Notes. In September 2008, Sabine Pass LNG issued an additional \$183.5 million, before discount, of 2016 Notes whose terms were identical to the previously outstanding 2016 Notes. The net proceeds received from the additional issuance of 2016 Notes were \$145.0 million. One of the lenders of the additional issuance of the 2016 Notes is GSO Capital Partners, L.P. (“GSO”), an affiliate of one member of the board of directors of our general partner. GSO did not receive any fees in connection with the additional issuance of 2016 Notes. The additional issuance and the previously outstanding 2016 Notes are treated as a single series of notes under the Sabine Pass Indenture. Sabine Pass LNG placed \$100.0 million of the \$145.0 million of net proceeds from the additional issuance of the 2016 Notes into a construction account to pay construction expenses of cost overruns related to the construction, cool down, commissioning and completion of the Sabine Pass LNG receiving terminal. In addition, Sabine Pass LNG placed \$40.8 million of the remaining net proceeds into an account in accordance with the cash waterfall requirements of the security deposit agreement Sabine Pass LNG entered into in connection with the Senior Notes, which are used by Sabine Pass LNG for working capital and other general business purposes.

Interest on the Senior Notes is payable semi-annually in arrears on May 30 and November 30 of each year. The Senior Notes are secured on a first-priority basis by a security interest in all of Sabine Pass LNG’s equity interests and substantially all of its operating assets. Under the Sabine Pass Indenture, except for permitted tax distributions, Sabine Pass LNG may not make distributions until certain conditions are satisfied: there must be on deposit in an interest

payment account an amount equal to one-sixth of the semi-annual interest payment multiplied by the number of elapsed months since the last semi-annual interest payment, and there must be on deposit in a permanent debt service reserve fund an amount equal to one semi-annual interest payment of approximately \$82.4 million. Distributions are permitted only after satisfying the foregoing funding requirements, a fixed charge coverage ratio test of 2:1 and other conditions specified in the Sabine Pass Indenture. During the three and nine-month periods ended September 30, 2009, Sabine Pass LNG made distributions of \$73.2 million and \$222.5 million, respectively, to us after satisfying all the applicable conditions in the Sabine Pass Indenture.

CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)  
(unaudited)

Long-Term Note—Affiliate

In March 2007, we entered into a \$12.0 million unsecured revolving credit note with Cheniere LNG Financial Services, Inc., a wholly-owned subsidiary of Cheniere, to be paid upon demand but no sooner than January 1, 2010, or the date on which we have sufficient available cash. The purpose of this note was to provide funds for the payment of certain public company and other expenses that cannot be funded by the Senior Notes. Interest on borrowings under this note was at a fixed rate of 7½% with unpaid interest compounded semi-annually. In January 2009, we repaid the \$2.5 million outstanding balance on our \$12.0 million unsecured revolving credit note.

NOTE 7—Description of Equity Interests

The common units and subordinated units represent limited partner interests in us. The holders of the units are entitled to participate in partnership distributions and exercise the rights and privileges available to limited partners under our partnership agreement. On May 31, 2007, Cheniere LNG Holdings, LLC (“Holdings”) contributed all of its 135,383,831 subordinated units to Cheniere Subsidiary Holdings, LLC.

The common units and general partner units have the right to receive minimum quarterly distributions of \$0.425 and \$0.069 per unit, respectively, plus any arrearages thereon, before any distribution is made to the holders of the subordinated units. Subordinated units will convert into common units on a one-for-one basis when the subordination period ends. The subordination period will end when we meet financial tests specified in the partnership agreement.

The general partner interest is entitled to at least 2% of all distributions made by us. In addition, the general partner holds incentive distribution rights, which allow the general partner to receive a higher percentage of quarterly distributions of available cash from operating surplus after the minimum distributions have been achieved and as additional target levels are met. The higher percentages range from 15% up to 50%.

NOTE 8—Financial Instruments

On behalf of Sabine Pass LNG, Cheniere Marketing has entered into financial derivatives to hedge the exposure to variability in expected future cash flows attributable to the future sale of natural gas from Sabine Pass LNG’s LNG commissioning cargoes (“LNG commissioning cargo derivatives”). The net cost (LNG commissioning cargo purchase price less natural gas sales proceeds) of Sabine Pass LNG’s LNG commissioning cargoes is capitalized on our Consolidated Balance Sheets, as it is directly related to the LNG receiving terminal construction and is incurred to place the LNG receiving terminal in usable condition. However, changes in the fair value of Sabine Pass LNG’s LNG commissioning cargo derivatives are reported in earnings because they do not meet the criteria to be designated as a hedging instrument that is required to qualify for cash flow hedge accounting.

Effective January 1, 2008, we adopted accounting standards that establish a framework for measuring fair value, expanded disclosures about fair value measurements and permitted entities to choose to measure many financial instruments and certain other items at fair value. We elected not to measure any additional financial assets or liabilities at fair value, other than those which were recorded at fair value prior to adoption.

The estimated fair value of financial instruments is the amount at which the instrument could be exchanged currently between willing parties. The fair value of our commodity futures contracts are based on inputs that are quoted prices in active markets for identical assets or liabilities, resulting in Level 1 categorization of such measurements. The

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following table (in thousands) sets forth, by level within the fair value hierarchy, the fair value of our financial assets and liabilities at September 30, 2009:

	Quoted Prices in Active Markets for Identical Instruments (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total Carrying Value
Derivatives liability	\$ 409	\$ —	\$ —	\$ 409

Derivatives liability reflect positions held by Cheniere Marketing on behalf of Sabine Pass LNG related to natural gas swaps entered into to hedge the cash flows from the sale of excess LNG purchased for commissioning.

## CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)  
(unaudited)

The estimated fair value of financial instruments, including those financial instruments for which the fair value option was not elected are set forth in the table below. The carrying amounts reported on our Consolidated Balance Sheets for cash and cash equivalents, restricted cash and cash equivalents, accounts receivable, interest receivables, and accounts payable approximate fair value due to their short-term nature.

Financial Instruments (in thousands):

	September 30, 2009		December 31, 2008	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
2013 Notes (1)	\$550,000	\$492,250	\$550,000	\$412,500
2016 Notes, net of discount (1)	1,631,855	1,387,077	1,628,334	1,204,967
Note to affiliate (2)	—	—	2,372	2,379
Restricted U.S. Treasury securities (3)	—	—	20,829	22,901

(1) The fair value of the Senior Notes was based on quotations obtained from broker-dealers who made markets in these and similar instruments as of September 30, 2009 and December 31, 2008.

(2) The note to affiliate bears interest at a fixed 7½% rate. Management estimates that the carrying amount is a reasonable approximation of the fair value as of December 31, 2008.

(3) The fair value of our restricted U.S. Treasury securities was based on quotations obtained from broker-dealers who made markets in these and similar instruments as of December 31, 2008.

## NOTE 9—Related Party Transactions

As of September 30, 2009 and December 31, 2008, we had \$6.7 million and \$2.2 million, respectively, of advances to affiliates. In addition, we or Sabine Pass LNG have entered into the following related party transactions:

## TUA Agreement

Cheniere Marketing has reserved approximately 2.0 Bcf/d of regasification capacity under a firm commitment TUA, and is required to make capacity payments aggregating approximately \$250 million per year for the period from January 1, 2009, through at least the third quarter of 2028. Cheniere has guaranteed Cheniere Marketing's obligations under its TUA.

## LNG Lease Agreement

In September 2008, Sabine Pass LNG entered into an agreement in the form of a lease with Cheniere Marketing that enabled Sabine Pass LNG to hedge the exposure to variability in expected future cash flows of its commissioning cargoes. The agreement permits Cheniere Marketing to deliver LNG to the Sabine Pass LNG receiving terminal and to receive regasified LNG for redelivery as natural gas in exchange for the use of the properties of the LNG to cool down the Sabine Pass LNG receiving terminal. Under the terms of the agreement, Sabine Pass LNG pays Cheniere Marketing a fixed fee based on the delivered quantity of LNG in each LNG cargo. Sabine Pass LNG assumes full price risk of the purchase and sale of the LNG and also finances all activities relating to the LNG. Cheniere Marketing holds title to the LNG at all times and sells all redelivered LNG and remits the net proceeds from such sales back to

Sabine Pass LNG.

LNG purchased on Sabine Pass LNG's behalf by Cheniere Marketing that has been funded by Sabine Pass LNG is recorded at historical cost and classified as a non-current asset on our Consolidated Balance Sheets as Advances to Affiliate—LNG Held for Commissioning. LNG that is lost, used as fuel or sold results in the reduction of Advances to Affiliate—LNG Held for Commissioning on our Consolidated Balance Sheets at historical cost. During the second quarter of 2008 and the first quarter of 2009, Sabine Pass LNG advanced Cheniere Marketing funds to purchase LNG. As of September 30, 2009, commissioning activities and construction of the Sabine Pass LNG receiving terminal were substantially complete; therefore we no longer needed the remaining LNG for commissioning. We had 1,115,000 MMBtu of Advances to Affiliate—LNG Held for Commissioning remaining at September 30, 2009, which was reclassified to current assets as \$3.5 million of Advances to affiliate—LNG inventory, representing the market value of the LNG inventory that we retained for operational needs.

At December 31, 2008, we had \$9.9 million recorded as Advances to Affiliate—LNG Held for Commissioning on our Consolidated Balance Sheets.

During the nine-month periods ended September 30, 2009 and 2008, Sabine Pass LNG incurred fixed fees from Cheniere Marketing of \$0.3 million and \$0.6 million, respectively, which we capitalized as property, plant and equipment on our Consolidated Balance Sheets.

CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)  
(unaudited)

Service Agreements

In February 2005, Sabine Pass LNG entered into a 20-year operation and maintenance agreement with a wholly-owned subsidiary of Cheniere pursuant to which we receive all necessary services required to construct, operate and maintain the Sabine Pass LNG receiving terminal. Prior to substantial completion of the Sabine Pass LNG receiving terminal, as defined in Sabine Pass LNG's engineering, procurement and construction ("EPC") contract with Bechtel Corporation ("Bechtel"), Sabine Pass LNG was required to pay a fixed monthly fee of \$95,000 (indexed for inflation) under the agreement. The fixed monthly fee increased to \$130,000 (indexed for inflation) upon the achievement of substantial completion of the Sabine Pass LNG receiving terminal in March 2009, and the counterparty is entitled to a bonus equal to 50% of the salary component of labor costs in certain circumstances to be agreed upon between Sabine Pass LNG and the counterparty at the beginning of each operating year. In addition, Sabine Pass LNG is required to reimburse the counterparty for its operating expenses, which consist primarily of labor expenses.

In February 2005, Sabine Pass LNG entered into a 20-year management services agreement with its general partner, which is a wholly-owned subsidiary of us, pursuant to which its general partner was appointed to manage the construction and operation of the Sabine Pass LNG receiving terminal, excluding those matters provided for under the operation and maintenance agreement described in the paragraph above. In August 2008, the general partner of Sabine Pass LNG assigned all of its rights and obligations under the management services agreement to Cheniere LNG Terminals, Inc. ("Cheniere Terminals"), a wholly-owned subsidiary of Cheniere. Prior to substantial completion of the Sabine Pass LNG receiving terminal, as defined in Sabine Pass LNG's EPC contract with Bechtel, Sabine Pass LNG was required to pay Cheniere Terminals a monthly fixed fee of \$340,000 (indexed for inflation). With the achievement of substantial completion of the Sabine Pass LNG receiving terminal in March 2009, the monthly fixed fee increased to \$520,000 (indexed for inflation).

In March 2007, we entered into a services agreement with Cheniere Terminals pursuant to which we pay Cheniere Terminals an annual administrative fee of \$10 million (adjusted for inflation) for the provision of various general and administrative services for our benefit following the closing of our initial public offering. Payments under this services agreement commenced January 1, 2009. In addition, we reimburse Cheniere Terminals for its services in an amount equal to the sum of all out-of-pocket costs and expenses incurred by Cheniere Terminals that are directly related to our business or activities.

During the three-month periods ended September 30, 2009 and 2008, we paid an aggregate of \$4.6 million and \$1.3 million, respectively, under the foregoing service agreements from restricted cash and cash equivalents. During the nine-month periods ended September 30, 2009 and 2008, we paid an aggregate of \$13.9 million and \$3.9 million, respectively, under the foregoing service agreements from restricted cash and cash equivalents.

Agreement to Fund Sabine Pass LNG's Cooperative Endeavor Agreements ("CEAs")

In July 2007, Sabine Pass LNG executed Cooperative Endeavor Agreements ("CEAs") with various Cameron Parish, Louisiana taxing authorities that allow them to collect certain annual property tax payments from Sabine Pass LNG in 2007 through 2016. This ten-year initiative represents an aggregate \$25.0 million commitment and will make resources available to the Cameron Parish taxing authorities on an accelerated basis in order to aid in their reconstruction efforts following Hurricane Rita. In exchange for Sabine Pass LNG's payments of annual ad valorem taxes, Cameron Parish will grant Sabine Pass LNG a dollar for dollar credit against future ad valorem taxes to be

levied against the Sabine Pass LNG receiving terminal starting in 2019. In September 2007, Sabine Pass LNG modified its TUA with Cheniere Marketing, pursuant to which Cheniere Marketing will pay Sabine Pass LNG additional TUA revenues equal to any and all amounts payable under the CEAs in exchange for a similar amount of credits against future TUA payments it would owe Sabine Pass LNG under its TUA starting in 2019. These TUA payments were recorded to other assets, and payments from Cheniere Marketing that Sabine Pass LNG utilized to make the ad valorem tax payments were recorded as deferred revenue. As of September 30, 2009 and December 31, 2008, we had \$7.4 million and \$5.0 million of other assets and deferred revenue resulting from Sabine Pass LNG's ad valorem tax payments and the advance TUA payments received from Cheniere Marketing, respectively.



## CHENIERE ENERGY PARTNERS, L.P.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS—(Continued)  
(unaudited)

## Contracts for Sale and Purchase of Natural Gas

In 2007, we entered into a number of related party agreements for the purchase and sale of natural gas with Cheniere Marketing. During the nine-month periods ended September 30, 2009 and 2008, Sabine Pass LNG did not sell or purchase any natural gas under its purchase and sale agreements with Cheniere Marketing.

## Contract for Commissioning Activities

Sabine Pass LNG has entered into a number of related party agreements for commissioning activities with Cheniere Marketing. During the three-month periods ended September 30, 2009 and 2008, Sabine Pass LNG paid an aggregate of zero and \$1.8 million, respectively, under these commissioning activities agreements with Cheniere Marketing. During the nine-month periods ended September 30, 2009 and 2008, Sabine Pass LNG paid an aggregate of zero and \$32.8 million, respectively, under these commissioning activities agreements with Cheniere Marketing.

## NOTE 10—Lease

As described in Note 1—“Basis of Presentation,” in the second quarter of 2009 Sabine Pass LNG acquired a lease for the use of tug boats and marine services at the Sabine Pass LNG receiving terminal as a result of our purchase of Tug Services. The term of the Tug Agreement commenced in January 2008 for a period of 10 years, with an option to renew two additional, consecutive terms of five years each. The Tug Agreement contains an operating lease for the tugs specified in the Tug Agreement, and as such, the equipment component of the Tug Agreement will be charged to expense over the term of the Tug Agreement as it becomes payable.

In connection with this acquisition, Tug Services entered into a Terminal Marine Services Agreement (the “Tug Sharing Agreement”) with Sabine Pass LNG’s three TUA customers to provide their LNG cargo vessels with tug boat and marine services at the Sabine Pass LNG receiving terminal and effectively offset the cost of our lease. The Tug Sharing Agreement provides for each of Sabine Pass LNG’s customers to pay Tug Services an annual service fee.

## NOTE 11—Supplemental Cash Flow Information and Disclosures of Non-cash Transactions

The following table provides supplemental disclosure of cash flow information (in thousands):

	Nine Months Ended September 30,	
	2009	2008
Cash paid for interest, net of amounts capitalized	\$56,767	\$6,104
Construction-in-process and debt issuance additions funded with accrued liabilities	7,916	43,406

Item 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

This quarterly report contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended (the "Securities Act"), and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements regarding our ability to pay distributions to our unitholders;
- statements regarding our estimate of the end of the subordination period related to our subordinated units;
- statements relating to the operation of the Sabine Pass liquefied natural gas ("LNG") receiving terminal, including statements concerning the costs related thereto and certain characteristics, including amounts of regasification and storage capacity;
- statements relating to the construction and operation of facilities related to the Sabine Pass LNG receiving terminal;
  - our expected receipt of cash distributions from Sabine Pass LNG, L.P. ("Sabine Pass LNG");
- statements regarding any financing transactions or arrangements, or ability to enter into such transactions or arrangements;
- statements regarding any terminal use agreement ("TUA") or other commercial arrangements presently contracted, optioned or marketed or potential arrangements to be performed substantially in the future, including any cash distributions and revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of LNG regasification capacity that are, or may become, subject to TUAs or other contracts;
  - statements regarding counterparties to our TUAs, construction contracts and other contracts;
- statements regarding any business strategies, any business plans or any other plans, forecasts, projections or objectives, any or all of which are subject to change;
  - statements regarding conflicts of interest with Cheniere Energy, Inc. ("Cheniere") and its affiliates;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, requirements, permits, investigations, proceedings or decisions; and
  - any other statements that relate to non-historical or future information.

These forward-looking statements are often identified by the use of terms such as "achieve," "anticipate," "believe," "estimate," "expect," "forecast," "plan," "potential," "project," "propose," "strategy" and similar terms. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this quarterly report.

As used herein, the terms “Cheniere Partners,” “we,” “our” and “us” refer to Cheniere Energy Partners, L.P. and its wholly-owned subsidiaries effective March 26, 2007 upon the closing of its initial public offering, and to certain entities under common control prior to March 26, 2007, unless otherwise stated or indicated by context.

Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed under “Risk Factors” in our annual report on Form 10-K for the year ended December 31, 2008. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these risk factors. Other than as required under the securities laws, we assume no obligation to update or revise these forward-looking statements or provide reasons why actual results may differ.

The following discussion and analysis presents management’s view of our business, financial condition and overall performance and should be read in conjunction with our consolidated financial statements and the accompanying notes in Item 1. “Consolidated Financial Statements.” This information is intended to provide investors with an understanding of our past performance, current financial condition and outlook for the future.

## Overview

We are a Delaware limited partnership formed by Cheniere. Through our wholly-owned subsidiary, Sabine Pass LNG, L.P. (“Sabine Pass LNG”), we own and operate the Sabine Pass LNG receiving terminal currently under construction in western Cameron Parish, Louisiana on the Sabine Pass Channel.

In the second quarter of 2009, Sabine Pass LNG purchased Sabine Pass Tug Services, LLC (“Tug Services”), a wholly owned subsidiary of Cheniere. As a result, Sabine Pass LNG acquired a lease (the “Tug Agreement”) for the use of tug boats and marine services at the Sabine Pass LNG receiving terminal (see Note 10—“Lease” for further information on the Tug Agreement). In connection with this acquisition, Tug Services entered into a Terminal Marine Services Agreement (the “Tug Sharing Agreement”) with our three TUA customers to provide their LNG cargo vessels with tug boat and marine services at the Sabine Pass LNG receiving terminal.

Following the achievement of commercial operability of the Sabine Pass LNG receiving terminal in September 2008, Sabine Pass LNG began receiving capacity reservation fee payments from Cheniere Marketing, LLC (“Cheniere Marketing”), formerly Cheniere Marketing, Inc., a wholly-owned subsidiary of Cheniere, under its TUA. In December 2008, Cheniere Marketing began paying Sabine Pass LNG its monthly capacity reservation fee payment on a quarterly basis. Sabine Pass LNG also began receiving capacity reservation fee payments from Total Gas and Power North America, Inc. (formerly known as Total LNG USA, Inc.) (“Total”) and Chevron U.S.A., Inc. (“Chevron”) under their TUAs in March 2009 and June 2009, respectively, when Total and Chevron made their first monthly capacity reservation fee payments.

## Overview of Significant 2009 Events

In the first half of 2009, we maintained commercial operability of the Sabine Pass LNG receiving terminal and continued to execute our strategy to complete construction of the Sabine Pass LNG receiving terminal and to generate steady and reliable revenues under Sabine Pass LNG’s long-term TUAs. The major events of the first nine months of 2009 include the following:

- receipt of capacity reservation fee payments from Cheniere Marketing, Total and Chevron;

purchase, transportation and successful unloading of an additional LNG commissioning cargo for the Sabine Pass LNG receiving terminal;

- commencement of distributions to our subordinated unitholder; and

substantially completed construction and achieved full operability of the Sabine Pass LNG receiving terminal with approximately 4.0 Bcf/d of total sendout capacity and five LNG storage tanks with approximately 16.9 Bcf of aggregate storage capacity.

## Liquidity and Capital Resources

### Cash and Cash Equivalents

As of September 30, 2009, we had \$121.6 million of cash and cash equivalents and \$137.3 million of restricted cash and cash equivalents. Of this amount, \$121.4 million of cash and cash equivalents was held in our subsidiary, Sabine Pass LNG. The restricted cash and cash equivalents of \$137.3 million was held by Sabine Pass LNG to pay interest on the Senior Notes.

The foregoing funds are anticipated to be sufficient to fund the remaining accrued liabilities related to construction, operating expenditures and interest requirements. Regardless whether Sabine Pass LNG receives revenues from Cheniere Marketing (or Cheniere, as guarantor), Sabine Pass LNG expects to have sufficient cash flow from payments made under its Total and Chevron TUAs to allow it to meet its future operating expenditures and interest payment requirements until maturity of the 2013 Notes. In order for us to fund our operations and make distributions to our unitholders, we are dependent on the ability of Sabine Pass LNG to make distributions to us. Sabine Pass LNG must satisfy certain restrictions under the Sabine Pass Indenture governing the Sabine Pass Notes before being able to make distributions to us, which will require that Cheniere Marketing make a substantial portion of its TUA payments to Sabine Pass LNG. Cheniere Marketing has a limited operating history, limited capital and no credit rating. If Sabine Pass LNG is unable to make restricted cash distributions to us, then we will likely be unable to fund our operations or make our anticipated future quarterly cash distributions on our units. Under such circumstances and absent additional external funding, Cheniere Marketing and Cheniere would likely be unable to meet their ongoing TUA and guarantee obligations to Sabine Pass LNG.

## Construction

Construction at the Sabine Pass LNG receiving terminal was substantially completed in the third quarter of 2009. Our estimated aggregate construction, commissioning and operating cost budget through the achievement of full operability of the Sabine Pass LNG receiving terminal (with approximately 4.0 Bcf/d of total sendout capacity and five LNG storage tanks with approximately 16.9 Bcf of aggregate storage capacity) was approximately \$1,559 million, excluding financing costs. As of September 30, 2009, we had substantially completed construction and attained full operability of the Sabine Pass LNG receiving terminal, and such was accomplished within our budget.

## TUA Revenues

The entire approximately 4.0 Bcf/d of regasification capacity at the Sabine Pass LNG receiving terminal has been fully reserved under two 20-year, firm commitment TUAs with unaffiliated third parties, and a third TUA with Cheniere Marketing. Each of the three customers at the Sabine Pass LNG receiving terminal must make the full contracted amount of capacity reservation fee payments under its TUA whether or not it uses any of its reserved capacity. Capacity reservation fee TUA payments will be made by the Sabine Pass LNG third-party customers as follows:

- Total has reserved approximately 1.0 Bcf/d of regasification capacity and has agreed to make monthly capacity payments to Sabine Pass LNG aggregating approximately \$125 million per year for 20 years that commenced April 1, 2009. Total, S.A. has guaranteed Total's obligations under its TUA up to \$2.5 billion, subject to certain exceptions; and
- Chevron has reserved approximately 1.0 Bcf/d of regasification capacity and has agreed to make monthly capacity payments to Sabine Pass LNG aggregating approximately \$125 million per year for 20 years that commenced July 1, 2009. Chevron Corporation has guaranteed Chevron's obligations under its TUA up to 80% of the fees payable by Chevron.

In addition, Cheniere Marketing has reserved the remaining 2.0 Bcf/d of regasification capacity and is entitled to use any capacity not utilized by Total and Chevron. Cheniere Marketing has agreed to make monthly capacity reservation fee payments aggregating approximately \$250 million per year for the period from January 2009 through at least the third quarter of 2028; however, they have elected to make their capacity reservation fee payments on a quarterly basis. Cheniere Marketing has a limited operating history, limited capital and no credit rating. Cheniere, which has guaranteed the obligations of Cheniere Marketing under its TUA, has a non-investment grade corporate rating.

Under each of these TUAs, Sabine Pass LNG is also entitled to retain 2% of the LNG delivered for the customer's account, which Sabine Pass LNG will use primarily as fuel for revaporation and self-generated power at the Sabine Pass LNG receiving terminal.

Each of Total and Chevron previously paid Sabine Pass LNG \$20.0 million in nonrefundable advance capacity reservation fees, which are being amortized over a 10-year period as a reduction of each customer's regasification capacity fees payable under its respective TUA.

## Sources and Uses of Cash

The following table (in thousands) and the explanatory paragraphs following the table summarize the sources and uses of our cash and cash equivalents for the nine months ended September 30, 2009 and 2008. The table presents capital expenditures on a cash basis; therefore, these amounts differ from the amounts of capital expenditures, including accruals, that are referred to elsewhere in this document.

	Nine Months Ended September 30,	
	2009	2008
<b>SOURCES OF CASH AND CASH EQUIVALENTS</b>		
Use of restricted cash and cash equivalents	\$298,673	\$357,520
Borrowings from long-term debt	—	144,965
Borrowings from long-term debt—affiliate	114	1,472
Operating cash flow	168,351	—
Affiliate payable	—	1
Total sources of cash and cash equivalents	467,138	503,958
<b>USES OF CASH AND CASH EQUIVALENTS</b>		
Distribution to unitholders	(210,506 )	(34,368 )
Special rights adjustment	(34,879 )	—
LNG terminal construction-in-process, net	(97,253 )	(333,848 )
Advances to affiliate—LNG held for commissioning, net of transfers to LNG receiving terminal construction-in-process	—	(16,595 )
Investment in restricted cash and cash equivalents	—	(106,012 )
Operating cash flow	—	(1,474 )
Repayment of long-term debt—affiliate	(2,467 )	—
Advances under long-term contracts	(404 )	(7,077 )
Debt issuance costs	(23 )	(4,586 )
Total uses of cash and cash equivalents	(345,532 )	(503,960 )
<b>NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS</b>	<b>121,606</b>	<b>(2 )</b>
<b>CASH AND CASH EQUIVALENTS—beginning of period</b>	<b>7</b>	<b>13</b>
<b>CASH AND CASH EQUIVALENTS—end of period</b>	<b>\$121,613</b>	<b>\$11</b>

## Use of restricted cash and cash equivalents

In November 2006, Sabine Pass LNG issued an aggregate principal amount of \$2,032.0 million of Senior Secured Notes consisting of \$550.0 million of 7¼% Senior Secured Notes due 2013 (the “2013 Notes”) and \$1,482.0 million of 7½% Senior Secured Notes due 2016 (the “2016 Notes”) and collectively with the 2013 Notes, the “Senior Notes”). In September 2008, Sabine Pass LNG completed an additional \$183.5 million, before discount, of 2016 Notes whose terms were identical to the previously outstanding 2016 Notes. Under the indenture governing the Senior Notes (the “Sabine Pass Indenture”), a portion of the proceeds from the Senior Notes was required to be used for scheduled interest payments and to fund the cost to complete construction of the Sabine Pass LNG receiving terminal. Due to these restrictions imposed by the Sabine Pass Indenture, the proceeds are not presented as cash and cash equivalents. Therefore, when proceeds from the Senior Notes are used, they are presented as a source of cash and cash equivalents. In the nine months ended September 30, 2009 and 2008, the \$298.7 million and \$357.5 million, respectively, of restricted cash and cash equivalents were primarily used to pay for scheduled interest payments and construction activities at the Sabine Pass LNG receiving terminal. In addition, \$222.5 million of restricted cash was used by Sabine

Pass LNG in the nine-month period ended September 30, 2009, to fund distributions to us.

Operating cash flow

During the nine-month period ended September 30, 2009, cash from operations increased \$168.4 million as a result of TUA payments received by Sabine Pass LNG from Cheniere Marketing, Total and Chevron.

Distribution to unitholders

During the nine months ended September 30, 2009, we made \$210.5 million of distributions to our common unitholders, subordinated unitholders and general partner. For the nine months ended September 30, 2008, we made a \$34.4 million distribution to our common and subordinated unitholders and general partner.



#### Special rights adjustment

In August 2009, we determined we would not need the remaining balance in the distribution reserve account to make distributions because we had adequate available cash from Sabine Pass LNG. We therefore distributed the remaining balance of \$34.9 million in the distribution reserve account to Cheniere pursuant to the terms of our partnership agreement. This contractual distribution has been presented as a Special rights adjustment to the equity accounts of Cheniere's ownership on our Consolidated Statement of Partners' Capital (Deficit) as of September 30, 2009.

#### LNG terminal construction-in-process, net

Capital expenditures for the Sabine Pass LNG receiving terminal were \$97.3 million and \$333.8 million in the nine months ended September 30, 2009 and 2008, respectively. Our capital expenditures decreased in the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008 as a result of the achievement of commercial operability of the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity in September 2008.

#### Advances to affiliate—LNG held for commissioning, net of transfers to LNG receiving terminal construction-in-process

During the nine-month periods ended September 30, 2009 and 2008, Sabine Pass LNG made zero and \$16.6 million, respectively, in advances to Cheniere Marketing, net of transfers to LNG terminal construction-in-process. As of September 30, 2009, we reclassified all LNG utilized in the commissioning process to construction-in-process and the remaining LNG to Advances to affiliate—LNG inventory, as commissioning activities and construction of the Sabine Pass LNG receiving terminal were substantially complete. As of September 30, 2008, we acquired several LNG commissioning cargoes for the Sabine Pass LNG receiving terminal and successfully unloaded the LNG into the Sabine Pass LNG receiving terminal.

#### Repayment of long-term debt—affiliate

In January 2009, we repaid the \$2.5 million outstanding balance on our \$12.0 million unsecured revolving credit note with a wholly-owned subsidiary of Cheniere. The purpose of this note was to provide funds for the payment of certain public company and other expenses that cannot be funded by the Senior Notes.

#### Advances under long-term contracts

Advances under long-term contracts decreased in the nine months ended September 30, 2009 compared to the same period in 2008 primarily as a result of the achievement of commercial operability of the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity of the Sabine Pass LNG receiving terminal in September 2008.

## Cash Distributions to Unitholders

We deposited all of the net proceeds that we received from our public offering into a distribution reserve in a separate account. The deposited amount was invested in U.S. Treasury securities maturing as to principal and interest at such times and in such amounts sufficient to pay the \$0.425 initial quarterly distribution per common unit for all common units, as well as related distributions to our general partner, through the distribution made in respect of the quarter ended June 30, 2009. As provided under our partnership agreement, any amount remaining in the distribution reserve was to be distributed to Cheniere. We received sufficient cash from Sabine Pass LNG to make distributions to all of our unitholders for the quarter ended June 30, 2009 without withdrawing funds from the distribution reserve account. We therefore distributed \$34.9 million to Cheniere from the distribution reserve account in August 2009 pursuant to the terms of our partnership agreement.

Our partnership agreement requires that, within 45 days after the end of each quarter, we distribute all of our available cash (as defined in our partnership agreement). Our available cash is our cash on hand at the end of a quarter less the amount of any reserves established. All distributions paid to date have been made from operating surplus. The following provides a summary of distributions paid by us during the nine months ended September 30, 2009:

Date Paid	Period Covered by Distribution	Distribution Per Unit	Total Distribution (in thousands)	
			Common and General Partner Units	Subordinated Units
February 13, 2009	October 1 – December 31, 2008	\$ 0.425	\$ 12,630	\$ 57,538
May 15, 2009	January 1 – March 31, 2009	0.425	\$ 12,630	\$ 57,538
August 14, 2009	April 1 – June 30, 2009	0.425	\$ 12,630	\$ 57,538

Pursuant to our partnership agreement, all of the subordinated units will convert into common units on a one-for-one basis on the first business day following the distribution of available cash to partners in respect of any quarter ending on or after June 30, 2010, when certain conditions that are defined in our partnership agreement are met. Based on our current projections, the earliest we anticipate that our subordination period may end would be no sooner than the first business day after the distribution is made in respect of the quarter ending March 31, 2012.

## Debt Agreements

## Senior Notes

Sabine Pass LNG has issued an aggregate principal amount of \$2,215.5 million of Senior Notes consisting of \$550.0 million of 7¼% Senior Secured Notes due 2013 and \$1,665.5 million of 7½% Senior Secured Notes due 2016. Interest on the Senior Notes is payable semi-annually in arrears on May 30 and November 30 of each year. The Senior Notes are secured on a first-priority basis by a security interest in all of Sabine Pass LNG's equity interests and substantially all of its operating assets. Under the Sabine Pass Indenture governing the Senior Notes, except for permitted tax distributions, Sabine Pass LNG may not make distributions until certain conditions are satisfied: there must be on deposit in an interest payment account an amount equal to one-sixth of the semi-annual interest payment multiplied by the number of elapsed months since the last semi-annual interest payment, and there must be on deposit in a permanent debt service reserve fund an amount equal to one semi-annual interest payment of approximately \$82.4 million. Distributions are permitted only after satisfying the foregoing funding requirements, a fixed charge coverage ratio test of 2:1 and other conditions specified in the Sabine Pass Indenture. During the three and nine months ended September 30, 2009, Sabine Pass LNG made distributions of \$73.2 million and \$222.5 million, respectively, to us after satisfying all the applicable conditions in the Sabine Pass Indenture.

Long-Term Note—Affiliate

In March 2007, we entered into a \$12.0 million unsecured revolving credit note with Cheniere LNG Financial Services, Inc., a wholly-owned subsidiary of Cheniere, to be paid upon demand but no sooner than January 1, 2010, or the date on which we have sufficient available cash. The purpose of this note was to provide funds for the payment of certain public company and other expenses that could not be funded by the Senior Notes. Interest on borrowings under this note was at a fixed rate of 7½% with unpaid interest compounded semi-annually. In January 2009, we repaid the \$2.5 million outstanding balance on our \$12.0 million unsecured revolving credit note.

## Services Agreements

In February 2005, Sabine Pass LNG entered into a 20-year operation and maintenance agreement with a wholly-owned subsidiary of Cheniere pursuant to which we receive all necessary services required to construct, operate and maintain the Sabine Pass LNG receiving terminal. Prior to substantial completion of the Sabine Pass LNG receiving terminal, as defined in Sabine Pass LNG's engineering, procurement and construction ("EPC") contract with Bechtel Corporation ("Bechtel"), Sabine Pass LNG was required to pay a fixed monthly fee of \$95,000 (indexed for inflation) under the agreement. The fixed monthly fee increased to \$130,000 (indexed for inflation) upon the achievement of substantial completion of the Sabine Pass LNG receiving terminal in March 2009, and the counterparty is entitled to a bonus equal to 50% of the salary component of labor costs in certain circumstances to be agreed upon between Sabine Pass LNG and the counterparty at the beginning of each operating year. In addition, Sabine Pass LNG is required to reimburse the counterparty for its operating expenses, which consist primarily of labor expenses.

In February 2005, Sabine Pass LNG entered into a 20-year management services agreement with its general partner, which is a wholly-owned subsidiary of us, pursuant to which its general partner was appointed to manage the construction and operation of the Sabine Pass LNG receiving terminal, excluding those matters provided for under the operation and maintenance agreement described in the paragraph above. In August 2008, the general partner of Sabine Pass LNG assigned all of its rights and obligations under the management services agreement to Cheniere LNG Terminals, Inc. ("Cheniere Terminals"), a wholly-owned subsidiary of Cheniere. Prior to substantial completion of the Sabine Pass LNG receiving terminal, as defined in Sabine Pass LNG's EPC contract with Bechtel, Sabine Pass LNG was required to pay Cheniere Terminals a monthly fixed fee of \$340,000 (indexed for inflation). With the achievement of substantial completion of the Sabine Pass LNG receiving terminal in March 2009, the monthly fixed fee increased to \$520,000 (indexed for inflation).

In March 2007, we entered into a services agreement with Cheniere Terminals pursuant to which we pay Cheniere Terminals an annual administrative fee of \$10 million (adjusted for inflation) for the provision of various general and administrative services for our benefit following the closing of our initial public offering. Payments under this services agreement commenced January 1, 2009. In addition, we reimburse Cheniere Terminals for its services in an amount equal to the sum of all out-of-pocket costs and expenses incurred by Cheniere Terminals that are directly related to our business or activities.

During the three-month periods ended September 30, 2009 and 2008, we paid an aggregate of \$4.6 million and \$1.3 million, respectively, under the foregoing service agreements from restricted cash and cash equivalents. During the nine-month periods ended September 30, 2009 and 2008, we paid an aggregate of \$13.9 million and \$3.9 million, respectively, under the foregoing service agreements from restricted cash and cash equivalents.

## State Tax Sharing Agreement

In November 2006, Sabine Pass LNG entered into a state tax sharing agreement with Cheniere effective for tax returns first due on or after January 1, 2008. Under this agreement, Cheniere has agreed to prepare and file all Texas franchise tax returns which it and Sabine Pass LNG are required to file on a combined basis and to timely pay the combined tax liability. If Cheniere, in its sole discretion, demands payment, Sabine Pass LNG will pay to Cheniere an amount equal to the Texas franchise tax that Sabine Pass LNG would be required to pay if its Texas franchise tax liability were computed on a separate company basis. This agreement contains similar provisions for other state and local taxes that Cheniere and Sabine Pass LNG are required to file on a combined, consolidated or unitary basis.



## Results of Operations

Three Months Ended September 30, 2009 vs. Three Months Ended September 30, 2008

### Overall Operations

Our consolidated net income was \$69.5 million for the three months ended September 30, 2009 compared to a net loss of \$10.9 million for the three months ended September 30, 2008. The increase in consolidated net income was the result of commencement of revenues under the Cheniere Marketing TUA beginning October 1, 2008, the Total TUA beginning April 1, 2009, and the Chevron TUA beginning July 1, 2009.

### Operating and maintenance expense (including affiliate expense)

Operating and maintenance expense increased \$3.9 million in the three months ended September 30, 2009 compared to the three months ended September 30, 2008. The increase relates to the commencement of operations as a result of the achievement of commercial operability of the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity of the Sabine Pass LNG receiving terminal in the third quarter of 2008.

### Depreciation expense

Depreciation expense increased \$7.0 million in the three months ended September 30, 2009 compared to the three months ended September 30, 2008. This increase was primarily related to beginning depreciation on the costs associated with the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity that was placed into service in the third quarter of 2008 and the remaining 1.4 Bcf/d of sendout capacity and 6.8 Bcf of storage capacity that was placed into service in the third quarter of 2009 of the Sabine Pass LNG receiving terminal.

### General and administrative expense (including affiliate expense)

General and administrative expense increased \$1.6 million in the three months ended September 30, 2009 compared to the three months ended September 30, 2008. This increase was primarily related to an increase in the amount of service agreement charges due to the achievement of substantial completion of the Sabine Pass LNG receiving terminal in March 2009 and due to the commencement of the Sabine Pass LNG services agreement with Cheniere Terminals on January 1, 2009.

### Interest Income

Interest income decreased \$2.1 million in the three months ended September 30, 2009 compared to the three months ended September 30, 2008. This decrease was a result of less unrestricted and restricted cash and cash equivalents invested and lower interest rates during the three months ended September 30, 2009 compared to the three months ended September 30, 2008.

### Interest Expense, net (including affiliate expense)

Interest expense, net of amounts capitalized, increased \$20.4 million in the three months ended September 30, 2009 compared to the three months ended September 30, 2008. This increase in interest expense primarily resulted from the additional \$183.5 million, before discount, of 2016 Notes issued in September 2008, and a decrease in interest expense subject to capitalization in the three months ended September 30, 2009 compared to the three months ended September 30, 2008 due to the costs associated with placing the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity of the Sabine Pass LNG receiving terminal into service in September 2008.

Derivative gain, net

Derivative gain, net decreased \$13.5 million in the three months ended September 30, 2009 from a gain of \$14.7 million in the three months ended September 30, 2008 compared to a gain of \$1.2 million in the three months ended September 30, 2009. This decrease in derivative gain, net primarily resulted from settling our derivative positions as Sabine Pass LNG used its LNG for commissioning. We use derivative instruments from time to time to reduce cash flow risk related to the sale of natural gas resulting from the commissioning process and operations. As the price of natural gas decreases, these derivative instruments generally will increase in value.

Nine Months Ended September 30, 2009 vs. Nine Months Ended September 30, 2008

#### Overall Operations

Our consolidated net income was \$125.0 million for the nine months ended September 30, 2009 compared to a net loss of \$49.9 million for the nine months ended September 30, 2008. The increase in consolidated net income was the result of commencement of revenues under the Cheniere Marketing TUA beginning October 1, 2008, the Total TUA on April 1, 2009 and the Chevron TUA on July 1, 2009.

#### Operating and maintenance expense (including affiliate expense)

Operating and maintenance expense increased \$19.0 million in the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008. The increase relates to the commencement of operations as a result of the achievement of commercial operability of the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity of the Sabine Pass LNG receiving terminal in the third quarter of 2008.

#### Depreciation expense

Depreciation expense increased \$20.8 million in the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008. This increase was primarily related to beginning depreciation on the costs associated with the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity of the Sabine Pass LNG receiving terminal that was placed into service in the third quarter of 2008.

#### General and administrative expense (including affiliate expense)

General and administrative expense increased \$8.6 million in the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008. This increase was primarily related to an increase in the amount of service agreement charges due to the achievement of substantial completion of the Sabine Pass LNG receiving terminal in March 2009 and due to the commencement of the services agreement with Cheniere Terminals on January 1, 2009.

#### Interest Income

Interest income decreased \$11.3 million in the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008. This decrease was a result of less unrestricted and restricted cash and cash equivalents invested and lower interest rates during the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008.

#### Interest Expense, net (including affiliate expense)

Interest expense, net of amounts capitalized, increased \$56.8 million in the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008. This increase in interest expense primarily resulted from the additional \$183.5 million, before discount, of 2016 Notes issued in September 2008, and a decrease in interest expense subject to capitalization in the nine months ended September 30, 2009 compared to the nine months ended September 30, 2008 due to the costs associated with placing the initial 2.6 Bcf/d of sendout capacity and 10.1 Bcf of storage capacity of the Sabine Pass LNG receiving terminal into service in September 2008.

#### Derivative gain, net



Derivative gain, net increased \$2.2 million in the nine months ended September 30, 2009 from a gain of \$2.3 million in the nine months ended September 30, 2008 compared to a gain of \$4.5 million in the nine months ended September 30, 2009. This increase in derivative gain, net primarily resulted from the decrease in natural gas commodity prices. We use derivative instruments from time to time to reduce cash flow risk related to the sale of natural gas resulting from the commissioning process and operations. As the price of natural gas decreases, these derivative instruments generally will increase in value.

### Off-Balance Sheet Arrangements

As of September 30, 2009, we had no “off-balance sheet arrangements” that may have a current or future material effect on our financial position or results of operations.

### Summary of Critical Accounting Policies

The selection and application of accounting policies is an important process that has developed as our business activities have evolved and as the accounting rules have developed. Accounting rules generally do not involve a selection among alternatives but involve an implementation and interpretation of existing rules, and the use of judgment, to apply the accounting rules to the specific set of circumstances existing in our business. In preparing our financial statements in conformity with U.S. generally accepted accounting principles (“GAAP”), we endeavor to comply properly with all applicable rules on or before their adoption, and we believe that the proper implementation and consistent application of the accounting rules are critical. However, not all situations are specifically addressed in the accounting literature. In these cases, we must use our best judgment to adopt a policy for accounting for these situations. We accomplish this by analogizing to similar situations and the accounting guidance governing them.

### Accounting for LNG Activities

Generally, expenditures for direct construction activities, major renewals and betterments are capitalized, while expenditures for maintenance and repairs and general and administrative activities are charged to expense as incurred. Beginning in 2006, site rental costs have been expensed.

We capitalize interest and other related debt costs during the construction period of the Sabine Pass LNG receiving terminal. Upon commencement of operations, capitalized interest, as a component of the total cost, will be amortized over the estimated useful life of the asset. Upon commencement of operations, capitalized interest, as a component of the total cost, will be amortized over the estimated useful life of the asset.

### Revenue Recognition

LNG regasification capacity fees are recognized as revenue over the term of the respective TUAs. Advance capacity reservation fees are initially deferred and amortized over a 10-year period as a reduction of a customer’s regasification capacity fees payable under its TUA.

### Cash Flow Hedges

We have used, and may in the future use, derivative instruments to limit our exposure to variability in expected future cash flows. Cash flow hedge transactions hedge the exposure to variability in expected future cash flows. In the case of cash flow hedges, the hedged item (the underlying risk) is generally unrecognized (i.e., not recorded on the balance sheet prior to settlement), and any changes in the fair value, therefore, will not be recorded within earnings. Conceptually, if a cash flow hedge is effective, this means that a variable, such as a movement in interest rates, has been effectively fixed so that any fluctuations will have no net result on either cash flows or earnings. Therefore, if the changes in fair value of the hedged item are not recorded in earnings, then the changes in fair value of the hedging instrument (the derivative) must also be excluded from the income statement or else a one-sided net impact on earnings will be reported, despite the fact that the establishment of the effective hedge results in no net economic impact. To prevent such a scenario from occurring, U.S. GAAP requires that the fair value of a derivative instrument designated as a cash flow hedge be recorded as an asset or liability on the balance sheet, but with the offset reported as part of other comprehensive income, to the extent that the hedge is effective. We assess, both at the inception of each hedge and on an on-going basis, whether the derivatives that are used in our hedging transactions are highly effective

in offsetting changes in cash flows of the hedged items. On an on-going basis, we monitor the actual dollar offset of the hedges' market values compared to hypothetical cash flow hedges. Any ineffective portion of the cash flow hedges will be reflected in earnings. Ineffectiveness is the amount of gains or losses from derivative instruments that are not offset by corresponding and opposite gains or losses on the expected future transaction.

#### New Accounting Standards and Recently Issued Accounting Standards Not Yet Adopted

In April 2009, the Financial Accounting Standards Board (“FASB”) issued a staff position providing additional guidance on factors to consider in estimating fair value when there has been a significant decrease in market activity for a financial asset. The guidance was effective for interim and annual periods ending after June 15, 2009. The implementation of this standard did not have a material impact on our financial position, results of operations or cash flow.

In April 2009, the FASB issued a staff position requiring fair value disclosures in both interim as well as annual financial statements in order to provide more timely information about the effects of current market conditions on financial instruments. The guidance is effective for interim and annual periods ending after June 15, 2009. The implementation of this standard did not have a material impact on our financial position, results of operations or cash flow.

In May 2009, the FASB issued new requirements for reporting subsequent events. These requirements set forth the period after the balance sheet date during which management of a reporting entity should evaluate events or transactions that may occur for potential recognition or disclosure in the financial statements, the circumstances under which an entity should recognize events or transactions occurring after the balance sheet date in its financial statements, and disclosures that an entity should make about events or transactions that occurred after the balance sheet date. Disclosure of the date through which an entity has evaluated subsequent events and the basis for that date is also required. This disclosure should alert all users of financial statements that an entity has not evaluated subsequent events after that date set forth in the financial statements being presented. The Company started adhering to these requirements in the second quarter of 2009.

In June 2009, the FASB issued SFAS No. 168, FASB Accounting Standards Codification and the Hierarchy of Generally Accepted Accounting Principles. SFAS No. 168 establishes the FASB Accounting Standards Codification (the “Codification”) as the single source of authoritative GAAP recognized by the FASB to be applied by nongovernmental entities. Rules and interpretive releases of the SEC under authority of federal securities laws are also sources of authoritative GAAP for SEC registrants. SFAS No. 168 and the Codification are effective for financial statements issued for interim and annual periods ending after September 15, 2009. As of July 1, 2009, the Codification supersedes all existing non-SEC accounting and reporting standards. We adopted this statement for the period ended September 30, 2009. The Codification does not change or alter existing GAAP and it does not have an impact on our financial position, results of operations or cash flow.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Cash Investments

We have cash investments that we manage based on internal investment guidelines that emphasize liquidity and preservation of capital. Such cash investments are stated at historical cost, which approximates fair market value on our balance sheet.

Marketing and Trading Commodity Price Risk

On behalf of Sabine Pass LNG, Cheniere Marketing has entered into exchange cleared natural gas swaps accounted for as derivatives. The natural gas swaps were entered into to hedge the exposure to variability in expected future cash flows related to commissioning cargoes purchased by Cheniere Marketing that are expected to be sold as part of the testing phase of the commissioning process and operations. As of September 30, 2009, Cheniere Marketing, on behalf of Sabine Pass LNG, had entered into a total of 979,458 MMBtu of natural gas swaps through October 31, 2009 for which we will receive fixed prices of \$4.300 to \$5.983 per MMBtu. At September 30, 2009, the value of the derivatives was a liability of \$0.4 million.

Item 4. Disclosure Controls and Procedures

Based on their evaluation as of the end of the quarter ended September 30, 2009, our general partner's principal executive officer and principal financial officer have concluded that our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) are effective to ensure that information required to be disclosed in reports that we file or submit under the Exchange Act are (i) accumulated and communicated to our management, including our principal executive officer and principal financial officer, as appropriate, to allow timely decisions regarding required disclosure and (ii) recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms.

During the most recent fiscal quarter, there have been no changes in our internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

Item 1. Legal Proceedings

In the future, we may be involved as a party to various legal proceedings, which are incidental to the ordinary course of business. We regularly analyze current information and, as necessary, provide accruals for probable liabilities on the eventual disposition of these matters. In the opinion of management of our general partner and legal counsel, as of September 30, 2009, there were no known threatened or pending legal matters that could reasonably be expected to have a material adverse impact on our consolidated results of operations, financial position or cash flows.

Item 6. Exhibits

(a) Each of the following exhibits is filed herewith:

- 10.1 Change Order 61 to Lump Sum Turnkey Engineering, Procurement and Construction Agreement dated December 18, 2004, between Sabine Pass LNG, L.P. and Bechtel Corporation (Incorporated by reference to Exhibit 10.1 to Cheniere Energy, Inc.'s Quarterly Report on Form 10-Q (SEC File No. 001-16383), for the quarter ended September 30, 2009)
- 10.2 Change Order 62 to Lump Sum Turnkey Engineering, Procurement and Construction Agreement dated December 18, 2004, between Sabine Pass LNG, L.P. and Bechtel Corporation (Incorporated by reference to Exhibit 10.2 to Cheniere Energy, Inc.'s Quarterly Report on Form 10-Q (SEC File No. 001-16383), for the quarter ended September 30, 2009)
- 10.3 Change Orders 13, 14, 15 and 16 to Engineer, Procure and Construct (EPC) LNG Unit Rates Soil Contract, dated July 21, 2006, between Sabine Pass LNG, L.P. and Remedial Construction Services, L.P. (Incorporated by reference to Exhibit 10.3 to Cheniere Energy, Inc.'s Quarterly Report on Form 10-Q (SEC File No. 001-16383), for the quarter ended September 30, 2009)
- 31.1 Certification by Chief Executive Officer required by Rule 13a-14(a) and 15d-14(a) under the Exchange Act.
- 31.2 Certification by Chief Financial Officer required by Rule 13a-14(a) and 15d-14(a) under the Exchange Act.
- 32.1 Certification by Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
- 32.2 Certification of Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

SIGNATURES

Pursuant to the requirements of the Securities and Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

CHENIERE ENERGY  
PARTNERS, L.P.

By: Cheniere Energy Partners GP,  
LLC, its general partner

/s/ JERRY D. SMITH  
Jerry D. Smith  
Chief Accounting Officer (on  
behalf of the registrant and as  
principal accounting officer)

Date: November 5, 2009

